



Gas Transmission Company Ltd.
 (A Company of Petrobangla)
 GTCL Head Office Building
 Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
 Acargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13135.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
 (From 08:00 Hrs of 19-Dec-23 to 08:00 Hrs of 20-Dec-23)

Reporting Date: 20-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	388.4910			
Hobiganj Gas Field	7	225.000	116.4270			
Bakhrabad Gas Field	6	43.000	30.5850			
Narsingdi Gas Field	2	30.000	24.4780			
Meghna Gas Field	1	11.000	3.9830			
Sub-total (A) :	42	851.000	563.9640			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.2490			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0888			
Rashidpur Gas Field	5	60.000	48.8524			
Horipur Gas Field (Synthet)	1	8.000	5.3319			
Sub-total (B) :	12	149.000	98.6011			
C. BAPEX :						
Sakda Gas Field	1	3.000	2.9200			
Fenchuganj Gas Field	2	26.000	11.3437			
Shahbazpur Gas Field	3	50.000	74.5721			
Semutang Gas Field	2	3.000	0.8502			
Sundalpur Gas Field	1	10.000	3.4478			
Srikail Gas Field	3	40.000	32.2299			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0008			
Sub-total (C) :	14	150.000	133.3831			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	163.2450			
Moulvibazar Gas Field	6	42.000	18.9300			
Bibyana Gas Field	28	1200.000	1055.1980	370.8790 MMSCF supply through BD Pipeline		
Sub-total (E)	39	1512.000	1237.3710			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	42.3800			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	500.8280			
2. Total Production (A ... H)	112	3765.000	2578.2852			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 20-Dec-2023		20:00 Hr on 19-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.484	505	18.000	494	10.000	
iii) Jalalabad Gas Field	121.952	523	109.518	512	128.518	
iv) Fenchuganj Gas Field	11.334	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.874	502	15.000	550	19.000	
vi) Rashidpur Gas Field	45.869	515	45.000	510	43.000	
vii) Bibyana Gas Field	481.247	610	641.000	595	537.007	
viii) Hobiganj Gas Field	55.387		57.000		0.000	
ix) Titas Gas Field Loc.- C	36.177	675	36.539		36.901	
ix) Titas Gas Field Loc.- E	33.763	645	34.101		34.438	
ix) Titas Gas Field Loc.- I	25.287	650	25.540		25.793	
ix) Titas Gas Field Loc.- j	42.215	655	42.837		43.059	
Total In-take To N-S/R-A (i ... ix) :	889.369				887.718	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 20-Dec-2023		20:00 Hr on 19-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		23.197		23.428		23.660
ii) SFCL		41.829				
iii) Kusiara 163 MW		28.498				
iv) Munshibazar DRS (Estimated)	3	2.859		3.030		3.060
v) RoghunondonPur (VS-P)	60	28.569		28.855		29.140
Sub-total (i - ii) :		124.551		55.313		55.881


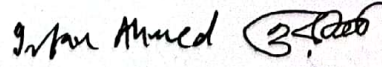
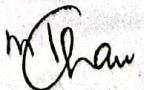

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 20-Dec-2023		20:00 Hr on 19-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.919		7.919		8.419
ii) AFCCCL		45.692		45.702	605	45.712
Sub-total (i - ii) :		52.611		53.621		54.131
Gas In-take At AGMS (a less c & d) :		712.207	598	979.022	607	831.855
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		13.884		14.884		15.384
ii) KTL-II Off-take (Beanibazar GF)		15.069		15.049		15.569
e. 2) To JGTDSL from Jalalabad gas field through spur line		40.482				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	712.207	598	780.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	165.457	562	220.000	563	128.000
iv) VS-3 Pipeline	150	95.439	417	90.000	432	135.000
v) A-M Pipeline	450	451.311	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		712.207		780.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	95.439	417	90.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	300.538	573	272.810
- Through B-B Pipeline	350	80.043	562	85.043	563	90.043
- Through A-M Line	450	451.311	397	470.000	372	401.000
Total Delivery To TGTDC		531.354		855.581		763.853
iii) To PGCL and SGCL System		85.414		87.414		90.414
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		712.207		1032.995		989.267
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		125.544	357	126.544	573	130.544
ii) Bangora Gas Field		41.380	336	41.380	336	41.380
iii) Titas Gas Field Location G		37.974	590	37.974	590	37.974
iv) Titas Gas Field Location A2		23.338	600	23.338	600	23.338
v) Srikanil Gas Field		32.184	367	32.184	367	32.184
vi) Bakhrabad Gas Field		30.122	436	30.922		0.000
vii) Salda Gas Field		2.916		3.616		3.890
viii) Meghna Gas Field		3.980		4.580		3.500
Total In-take (i ... viii) :		297.438		300.538		272.810
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	331	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		7.901		7.906		7.911
iii) To TGTDC through BKB-Demra line		120.000	331	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		169.537	330	170.632	400	134.899
Total Off-take (i ... iv) :		297.438		300.538		272.810
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		75.143		75.193		75.243
ii) Aminbazar CGS		84.040		86.000		86.000
iii) Dhanua GMS from BD pipeline		370.879	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1191.770		1193.770		1193.770
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		257.586	331	257.586	405	257.586
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		257.586		258.586		262.586
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.042		133.042		137.042
iii) To TGTDC		125.544		126.544		130.544
Total Off-take (i ... iii) :		257.586		259.586		267.586
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		500.626	660.000	500.000	660	510.000
Total In-take (i ... i) :		500.626		500.000		500.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		243.040	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		257.586		257.586		257.586
Total Off-take (i ... ii) :		500.626		500.626		500.626
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		25.773	105/80	21.600	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.901		7.901		7.901
iii) Others (Hori.100MW; etc.)		94.227		99.400		115.280
Total (i ... iii) :		127.901		128.901		132.901

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 20-Dec-2023		20:00 Hr on 19-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		85.414		88.429		87.244
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.313		19.506		19.701
ii) Bogra TBS (Power+Others)		10.168	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		55.123		55.123		55.123
vi) Bheramara CGS		0.000				
Total Off-take (I ... vi) :		85.414		88.429		87.244
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1947.837		2175.261		1997.934
Total Gas Delivery		1947.837		2175.261		1997.934
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		96.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	55.577		43.200	445	57.600
Meghnaghat 450 MW P.P.	100.000	65.104		45.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.694		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.629		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.026		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.190		6.252		6.314
Gazipur Summit Northern 33 MW SIPP	8.000	4.706		4.753		4.800
Norsingdi Dorin 22 MW SIPP	5.000	1.546		1.561		1.577
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	46.208		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	13.363		13.497		13.630
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	214.043		130.663		296.949
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.988		0.998		1.008
Rahim Energy 30MW	7.000	1.680		1.697		1.714
Unic Power ,Unit 1 & 2- 40MW	7.000	4.370		4.414		4.457
Alpha Power 10MW	2.000	1.509		1.524		1.539
Shah Cement 10MW	2.500	0.885		0.894		0.903
B Paper+U' Cement+Sung Sung+Mppi	7.000	45.705		46.162		46.619
CITY Sugar Power 10 MW	2.000	9.767		9.865		9.962
Malancha Holding 35 MW	7.000	8.343		8.426		8.510
ASM PS (10 MW)	3.000	0.887		0.896		0.905
Partex Engy. 10 MW	3.000	1.918		1.937		1.956
AM Energy Ltd. 10 MW	2.000	2.707		2.734		2.761
Everest Power (25 MW)	2.500	7.315		7.388		7.461
Sub-total (ii) :	47.000	86.074		86.935		87.795
Total A(i+ii)	1254.000	300.117		217.598		384.745
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	11.863		23.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.927		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.617		0.000		2.669
Sub-total (i) :	194.000	52.407		54.000		29.669
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
Sub-total (ii) :	15.000	8.943		9.032		9.122
Total B(i+ii)	209.000	61.350		63.032		38.791
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	1.143		0.000		3.143
Ashuganj South 450 MW CAPP	65.000	47.653		0.000		49.653
Ashuganj North 450 MW CAPP	65.000	54.656		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	17.302		0.000		
Comilla REB (11+13.5) MW	6.000	2.211		2.233		2.255
Jangalia PS 33 MW Summit Rental	8.000	5.521		5.576		5.631
Feni Dorin 22 MW SIPP	5.000	3.229		3.261		3.294
Feni Mohipal 11 MW SIPP	2.500	1.588		1.604		1.620
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.919		6.909		6.929
Sub-total (C) :	415.500	140.222		19.583		98.493

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	20-Dec-2023	20:00 Hr on	19-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.443		17.817		17.792
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 88 MW Rental	20.000	5.600		5.658		5.712
Fenchuganj CC1 90 MW	17.000	8.984		9.074		9.194
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	8.109		8.190		8.271
Khusiara 153 MW (Max)	28.000	28.498		28.783		29.068
Fenchuganj 50 MW Rental (Prima)	10.000	6.103		6.164		6.225
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	54.247		0.000		
Bibiyana South (400 MW)	45.000	59.993		0.000		59.993
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.902		1.921		1.940
Kumargaon United power 25 MW	5.700	2.122		2.143		2.195
Kumargaon 150 MW CCPP	38.000	38.449		38.813		37.178
Hobiganj 11 MW Energypac SIPP	3.000	1.607		1.623		1.639
Sub-total (D) :	396.700	231.159		117.986		179.147
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.388		1.438		1.441
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.123		0.000		55.823
Sub-total (E) :	240.900	56.509		1.438		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.670		6.737		6.803
Bhola 225 MW CCPP	35.000	29.930		32.240		33.390
Bhola Aggreko 95 Rental	28.000	0.000				
Bhola NBSL 220 MW		34.710				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	71.310		38.977		40.183
H) Gas Consumption for Power						
i) Grid Power	2454.100	765.650		765.650		765.650
ii) Non Grid Power	62.000	95.017		95.967		96.917
Total Gas Consumption for Power (A..F)	2516.100	860.667		861.617		862.567
I. Fertilizer : i) TFA :						
JFCL	45.000	42.922		30.000	290	43.200
GFFPLC	45.000	2.571		2.571		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	45.493		32.571		43.200
ii) KFA :						
KAFCO	63.000	49.416		44.000		44.000
CUFL	52.000	10.398		6.000		40.000
Sub-total (ii) :	115.000	59.814		50.000		84.000
iii) BFA : AFCCL	52.000	45.692		45.692	605	28.900
iv) JFA : Shahjibazar Fertilizer	45.000	41.629		42.045		42.045
Total Fertilizer Consump. (i ... iv) :	264.000	192.616		170.308		198.045
J. Others Consumptions :						
i) TFA	600.000	1187.619		961.000		961.000
ii) KFA		162.571		154.968		154.000
iii) BFA		102.632		103.659		104.625
iv) JFA	38.000	93.489		94.424		95.359
v) SFA	2.000	5.070		5.190		5.380
vi) PFA (Estimated)	12.000	28.905		27.070		25.750
Total Others Consumption (i ... vi) :	652.000	1580.285		1348.310		1348.184
Total Gas Consumption (A ... I) :		2633.569		2378.235		2408.795

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1533.229
KGDCCL	283.723
BGDCL	268.546
JGTDCL	366.278
PGCL	65.414
SGCL	78.380
Total Consumption :	2633.569

Difference between production and consumption = -57.283 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 19-Dec-23 to 08:00 Hrs of 20-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	144042.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		399520.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	278705.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			822267.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			422889.00

[Handwritten signatures and initials]

General Manager (Operation)