



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13915.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 19-Aug-23 to 08:00 Hrs of 20-Aug-23)

Reporting Date: 20-Aug-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	386.0600			
Hobiganj Gas Field	7	225.000	127.8420			
Bakhrabad Gas Field	6	43.000	31.9390			
Narsingdi Gas Field	2	30.000	25.9390			
Meghna Gas Field	1	11.000	3.3020			
Sub-total (A) :	42	851.000	575.0820			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.7116			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.8191			
Rashidpur Gas Field	5	60.000	46.3432			
Horipur Gas Field (Sylhet)	1	6.000	5.3379			
Sub-total (B) :	12	149.000	93.2118			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3300			
Fenchuganj Gas Field	2	26.000	11.6387			
Shahbazpur Gas Field	3	50.000	82.1459			
Semutang Gas Field	2	3.000	0.9479			
Sundalpur Gas Field	1	5.000	7.8131			
Srikail Gas Field	3	40.000	29.2665			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0284			
Sub-total (C) :	14	145.000	143.1705			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.5350	476.0420 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.8980			
Bibyana Gas Field	26	1200.000	1093.0580			
Sub-total (E)	39	1512.000	1284.4910			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.1600			
H. RLNG Intake: a) MLNG						
		500.000	492.2990			
b) SLNG						
		500.000	330.8080			
2. Total Production (A ... H)						
	112	3760.000	2963.2223			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	20-Aug-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Aug-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	18.590	505	18.000	494	17.000	
iii) Jalalabad Gas Field	118.846	523	118.289	512	120.289	
iv) Fenchuganj Gas Field	11.629	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.840	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.148	515	45.000	510	43.000	
vii) Bibyana Gas Field	444.892	610	599.000	595	542.885	
viii) Hobiganj Gas Field	60.311		62.000		0.000	
ix) Titas Gas Field Loc.- C	15.000	705	15.150		15.300	
ix) Titas Gas Field Loc.- E	36.880	675	37.249		37.618	
ix) Titas Gas Field Loc.- I	25.723	530	25.980		26.237	
ix) Titas Gas Field Loc.- J	41.608	690	42.024		42.440	
Total In-take To N-S/R-A (I ... IX) :	835.466				875.769	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	20-Aug-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Aug-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	536.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.080		38.460		38.841
ii) SFCL		40.337				
iii) Kusiara 163 MW		29.214				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	51.010		51.520		52.030
Sub-total (I - II) :		161.641		93.010		93.931

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20-Aug-2023		19-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		9.603			10.603			11.103
ii) AFCCCL		0.000			0.010	605		0.020
Sub-total (i - ii) :		9.603			10.613			11.123
Gas In-take At AGMS (a less c & d) :								
		664.222	609		898.682	607		781.838
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		7.122			8.122			8.622
ii) KTL-II Off-take (Beanibazar GF)		15.819			15.799			16.319
e. 2) To JGTDSL from Jalalabad gas field through spur line								
		54.711						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	664.220	609		642.000	607		630.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573		0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000	576		0.000
iii) BB Pipeline	350	214.911	562		209.000	563		215.000
iv) VS-3 Pipeline	150	137.057	417		120.000	432		112.000
v) A-M Pipeline	450	312.252	397		313.000	372		303.000
Total Delivery from AGMS (i...v)		664.220			642.000			630.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGSL & KGDCL Through A-B1 Line								
- Through VS-3 Pipeline	150	137.057	417		120.000	432		112.000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	0.000	357		609.661	573		580.847
- Through B-B Pipeline	350	89.354	562		94.354	563		99.354
- Through A-M Line	450	312.252	397		313.000	372		303.000
Total Delivery To TGTDCCL		401.606			1017.015			983.201
iii) To PGCL and SGCL System		125.557			127.557			130.557
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		664.220			1264.572			1225.758
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CHT & CFB Pipeline		443.062	357		444.062	573		448.062
ii) Bangora Gas Field		43.200	336		43.200	336		43.200
iii) Titas Gas Field Location G		34.839	415		34.839	415		34.839
iv) Titas Gas Field Location A2		18.355	370		18.355	370		18.355
v) Srikaill Gas Field		29.001	367		29.001	367		29.001
vi) Bakhrabad Gas Field		31.477	393		32.277			0.000
vii) Salda Gas Field		3.328			4.028			3.890
viii) Meghna Gas Field		3.299			3.899			3.500
Total In-take (i ... viii) :		606.561			609.661			580.847
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	626		1.000	560		5.000
ii) To BGDCL through BKB-Demra Line		7.651			7.656			7.661
iii) To TGTDCCL through BKB-Demra line		220.000	626		221.000	560		225.000
iv) To TGTDCCL through BKB-Siddirganj line		378.910	620		380.005	550		343.186
Total Off-take (i ... iv) :		606.561			609.661			580.847
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		177.297			177.347			177.397
ii) Aminbazar CGS		86.700			84.000			84.000
iii) Dhanua GMS from BD pipeline		478.042	542		492.000	532		492.000
Total Gas Consumption by TGTDCCL through GTCL		1476.558			1478.558			1478.558
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		573.687	626		573.687	560		573.687
ii) Through AB line		0.000			1.000			5.000
Total In-take (i ... ii) :		573.687			574.687			578.687
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000			0.000			0.000
ii) Others (BGDCL & KGDCL)		130.625			131.625			135.625
iii) To TGTDCCL		443.062			444.062			448.062
Total Off-take (i ... iii) :		573.687			575.687			583.687
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		823.107	885.000		830.000	730		734.000
Total In-take (i ... i) :		823.107			830.000			830.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		249.420	798/261		236.000	670/250		256.000
ii) Through Anowara-Fouzdarhat Pipeline (RLNG)		573.687			573.687			573.687
Total Off-take (i ... ii) :		823.107			823.107			823.107
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		108.157	145/90		108.000	130/110		110.400
ii) Gouripur TBS to BGSL (Provisional)		7.651			7.651			7.651
iii) Others (Hori.100MW; etc.)		111.843			113.000			114.600
Total (i ... iii) :		227.651			228.651			232.651

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	20-Aug-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Aug-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		125.557		125.793		118.605
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	18.994			19.184		19.376
ii) Bogra TBS (Power+Others)	10.034		115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)	0.000		133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	86.809			86.809		86.809
vi) Bheramara CGS	8.910					
Total Off-take (i ... vi) :	125.557			125.793		118.605
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2321.055		2503.212		2355.495
Total Gas Delivery		2321.052		2503.212		2355.495
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	40.798		40.800		40.104
Siddirganj 335 MW P.S. (EGCB)	54.000	49.215		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	52.089		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	26.829		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	71.802		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	14.868		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.387		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.134		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.094		0.000		3.156
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.798		6.866		6.934
Gazipur Summit Northern 33 MW SIPP	8.000	6.482		6.547		6.612
Norsingdi Dorin 22 MW SIPP	5.000	4.149		4.190		4.232
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	37.127				
Ghorashal (Unit-5) 210 MW	51.500	44.915		0.000		90.360
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.405		1.419		1.433
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	370.070		294.742		654.647
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.421		1.435		1.449
Rahim Energy 30MW	7.000	0.797		0.805		0.813
Unic Power Unit 1 & 2- 40MW	7.000	2.765		2.793		2.820
Alpha Power 10MW	2.000	0.922		0.931		0.940
Shah Cement 10MW	2.500	1.164		1.178		1.187
B Paper+U Cement+Sung Sung+Mppi	7.000	47.107		47.578		48.049
CITY Sugar Power 10 MW	2.000	8.863		8.952		9.040
Malancha Holding 35 MW	7.000	8.562		8.648		8.733
ASM PS (10 MW)	3.000	0.395		0.399		0.403
Partex Engy. 10 MW	3.000	0.434		0.438		0.443
AM Energy Ltd. 10 MW	2.000	2.763		2.791		2.818
Everest Power (25 MW)	2.500	8.946		9.035		9.125
Sub-total (ii) :	47.000	84.139		84.980		85.822
Total A(i+ii)	1054.000	454.209		379.723		740.369
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.098		31.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.731		36.672		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.279		0.000		2.325
Sub-total (i) :	194.000	72.108		67.672		73.325
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.719		11.836		11.953
Sub-total (ii) :	15.000	11.719		11.836		11.953
Total B(i+ii)	209.000	83.827		79.508		85.278
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCL 225 MW CAPP	40.000	33.985		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	40.463		0.000		42.453
Ashuganj North 450 MW CAPP	65.000	90.078		0.000		23.908
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		0.000
Comilla REB (11+13.5) MW	6.000	3.568		3.802		3.637
Jangalia PS 33 MW Summit Rental	8.000	4.778		4.826		4.874
Feni Dorin 22 MW SIPP	5.000	3.303		3.307		3.430
Feni Mohipal 11 MW SIPP	2.500	2.069		2.090		2.110
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.603		9.693		9.613
Sub-total (C) :	418.500	187.876		23.507		94.086

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 20-Aug-2023		20:00 Hr on 19-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	18,278		18,461		18,644
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	17,232		17,404		17,577
Fenchuganj CC1 90 MW	17,000	8,801		8,950		9,038
Fenchuganj CC2 90 MW	16,000	8,937		9,026		9,115
Fenchuganj 51 MW BPL	13,000	10,380		10,483		10,567
Khusiara 163 MW (Max)	28,000	20,214		20,506		20,799
Fenchuganj 50 MW Rental (Prima)	10,000	9,922		10,021		10,121
Summit Bibiyana-2 (341 MW)	62,000	49,229		0,000		50,213
Bibiyana-3 CG (400 MW)	45,000	58,220		0,000		0,000
Bibiyana South (400 MW)	45,000	64,116		0,000		54,115
Kumargaon 20 MW P.S	2,000	0,000		0,000		0,000
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	2,441		2,465		2,490
Kumargaon United power 25 MW	5,700	4,504		4,810		4,656
Kumargaon 150 MW CCPP	30,000	33,950		34,269		34,629
Hobiganj 11 MW Energypac SIPP	3,000	1,615		1,831		1,647
Sub-total (D) :	396,700	306,937		146,827		252,609
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	127	0,000	154	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	110	-0,100	147	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	1,555		1,605		1,610
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	8,343		0,000		
NWPGCL Unit-3 (225 MW)	35,000	19,845		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	58,621		0,000		59,121
Sub-total (E) :	240,900	88,364		1,505		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	7,670		7,949		8,027
Bhola 225 MW CCPP	35,000	34,680		36,990		38,130
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		36,520				
Bheramara 410 MW CCPP NWPGCL	72,000	8,910		8,999		9,088
Sub-total (F) :	143,000	87,980		53,938		55,246
H) Gas Consumption for Power						
i) Grid Power	2254,100	1113,334		1113,334		1113,334
ii) Non Grid Power	62,000	95,858		96,817		97,775
Total Gas Consumption for Power (A..F)	2316,100	1209,192		1210,150		1211,109
I. Fertilizer : I) TFA :						
JFCL	45,000	41,540		31,200	290	40,848
GPFFLC	45,000	0,000		0,000		0,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (I) :	104,000	41,540		31,200		40,848
II) KFA :						
KAFCO	63,000	39,196		39,000		47,000
CUFL	52,000	2,729		2,000		2,000
Sub-total (II) :	115,000	41,925		41,000		49,000
III) BFA : AFCCL	52,000	0,000		0,000	605	0,000
iv) JFA : Shahjalal Fertilizer	45,000	40,337		40,740		40,740
Total Fertilizer Consump. (I ... IV) :	264,000	123,802		112,940		130,588
J. Others Consumptions :						
i) TFA	600,000	1155,352		-6,000		-6,120
ii) KFA		168,159		160,164		1,716
iii) BFA		99,085		100,075		101,066
iv) JFA	38,000	98,581		99,567		100,553
v) SFA	2,000	4,160		4,300		4,490
vi) PFA (Estimated)	12,000	28,283		30,679		25,266
Total Others Consumption (I ... v) :	652,000	1553,640		388,785		226,971
Total Gas Consumption (A ... I) :		2886,634		1711,876		1568,668

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGDCL	1851,101
KGDCL	293,911
BGDCL	286,960
JGTDSL	445,855
PGCL	116,647
SGCL	92,160
Total Consumption :	2886,634

Difference between production and consumption= 76,589 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13915.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	20-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 19-Aug-23 to 08:00 Hrs of 20-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar

Director (Operation)