



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13544.22

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 02-Aug-22 to 08:00 Hrs of 03-Aug-22)

Reporting Date: 3-Aug-2022

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	407.4840			
Hobiganj Gas Field	7	225.000	149.9060			
Bakhrabad Gas Field	6	43.000	35.2570			
Narsingdi Gas Field	2	30.000	26.6400			
Meghna Gas Field	1	11.000	3.1170			
Sub-total (A) :	42	851.000	622.4040			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	31.3209			
Kailashtilla Gas Field # 1	2	13.000	4.1516			
Beanibazar Gas Field	1	15.000	7.1054			
Rashidpur Gas Field	5	60.000	43.4729			
Horipur Gas Field (Sylhet)	1	6.000	5.6628			
Sub-total (B) :	12	149.000	91.7136			
C. BAPEX :						
Salda Gas Field	1	3.000	3.6840			
Fenchuganj Gas Field	2	26.000	14.6634			
Shahbazpur Gas Field	3	50.000	64.6784			
Semutang Gas Field	2	3.000	0.7292			
Sundalpur Gas Field	1	5.000	7.8488			
Srikail Gas Field	3	40.000	43.1607			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1453			
Sub-total (C) :	14	145.000	142.9098			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	192.4730	506.1710 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	18.0130			
Bibyana Gas Field	26	1200.000	1228.5120			
Sub-total (E)	39	1512.000	1438.9980			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	50.3500			
H. RLNG Intake: a) MLNG						
		500.000	190.4440			
b) SLNG						
		500.000	360.5580			
2. Total Production (A ... H)	112	3760.000	2897.3774			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 3-Aug-2022		20:00 Hr on 2-Aug-2022		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	19.525	570	19.000	545	19.000	
iii) Jalalabad Gas Field	124.787	593	127.465	713	127.465	
iv) Fenchuganj Gas Field	14.652	574	14.000	549	14.000	
v) Moulovibazar Gas Field	17.948	555	18.000	553	18.000	
vi) Rashidpur Gas Field	42.388	573	42.000	560	42.000	
vii) Bibyana Gas Field	604.778	700	710.000	687	710.000	
viii) Hobiganj Gas Field	73.627		0.000		0.000	
ix) Titas Gas Field Loc.- C	30.383	705	30.687		30.991	
ix) Titas Gas Field Loc.- E	38.243	675	38.625		39.008	
ix) Titas Gas Field Loc.- i	17.627	680	17.803		17.980	
ix) Titas Gas Field Loc.- j	41.851	685	42.270		42.688	
Total In-take To N-S/R-A (i ... ix) :	1025.810		1059.850		1061.131	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Aug-2022		20:00 Hr on 2-Aug-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	702.950	525/791	694.000	523/771	699.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		34.511		34.856		35.201
ii) SFCL		40.549				
iii) Kusiara 163 MW		29.114				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	31.553		31.869		32.184
Sub-total (i - ii) :		138.727		69.755		70.445

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.230	610	11.230		11.730
ii) AFCCCL		48.352	740	48.362	610	48.372
Sub-total (i - ii) :		58.582		59.592		60.102
Gas In-take At AGMS (a less c & d) :		828.501	615	990.095	593	990.686
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.796		12.796		13.296
ii) KTL-II Off-take (Beanibazar GF)		7.105		7.085		7.605
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	828.497	605/728	801.000	583/705	777.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	444	0.000	393	0.000
ii) A-B-2 (New) Pipeline	450	51.025	407	52.000	375	50.000
iii) BB Pipeline	350	275.785	600	272.000	576	262.000
iv) VS-3 Pipeline	150	121.008	693	125.000	559	122.000
v) A-M Pipeline	450	380.679	476	352.000	466	343.000
Total Delivery from AGMS (i...v)		828.497		801.000		777.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	397	0.000	430	0.000
- Through VS-3 Pipeline	150	121.008	693	125.000	559	122.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	51.025	444	433.851	393	438.092
- Through B-B Pipeline	350	112.693	600	117.693	576	122.693
- Through A-M Line	450	380.679	476	352.000	466	343.000
Total Delivery To TGTDCCL		544.397		903.544		903.785
iii) To PGCL and SGCL System		163.092		165.092		168.092
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		828.497		1193.636		1193.877
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		226.013	444	227.013	393	231.013
ii) Bangora Gas Field		49.270	615	49.270	615	49.270
iii) Titas Gas Field Location G		43.987	500	43.987	500	43.987
iv) Titas Gas Field Location A2		26.816	500	26.816	500	26.816
v) Srikaal Gas Field		43.075	672	43.075	672	43.075
vi) Bakhrabad Gas Field		34.797	391	35.597	423	29.778
vii) Salda Gas Field		3.679	447	4.379		3.890
viii) Meghna Gas Field		3.114		3.714		10.263
Total In-take (i ... viii) :		430.751		433.851		438.092
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	397	1.000	430	5.000
ii) To BGDCL through BKB-Demra Line		10.000		10.005		10.010
iii) To TGTDCCL through BKB-Demra line		250.000	397	251.000	430	255.000
iv) To TGTDCCL through BKB-Siddirganj line		170.751	390	171.846	413	168.082
Total Off-take (i ... iv) :		430.751		433.851		438.092
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		150.919	176/76	150.969	194/93	151.019
ii) Aminbazar CGS		88.170	166/59	90.000		90.000
iii) Dhanua GMS from BD pipeline		506.171	579	510.000	570	510.000
Total Gas Consumption by TGTDCCL through GTCL		1420.294		1422.294		1422.294
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		326.732	397	326.732	430	326.732
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		326.732		327.732		331.732
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	421/218	0.000	377/218	0.000
ii) Others (BGDCL & KGDCL)		151.744		152.744		156.744
iii) To TGTDCCL		174.988		175.988		179.988
Total Off-take (i ... ii) :		326.732		328.732		336.732
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		551.002	653.000	536.000	638	538.000
Total In-take (i ... i) :		551.002		536.000		536.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		224.270	595/247	224.880	580/247	227.760
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		326.732		326.732		326.732
Total Off-take (i ... ii) :		551.002		551.002		551.002
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		98.625	120/80	114.576	90/60	69.456
ii) Gouripur TBS to BGSL (Provisional)		10.000		10.000		10.000
iii) Others (Hori.100MW; etc.)		151.375		136.424		185.544
Total (i ... iii) :		260.000		261.000		265.000

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	3-Aug-2022	20:00 Hr on	2-Aug-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		163.092	0	131.320		139.830
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.861		18.039		18.220
ii) Bogra TBS (Power+Others)		15.440	110/77	10.000	117/87	19.253
iii) Baghabari CGS (Power)		0.000	140/135	5.000	137/131	4.056
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		97.481		97.481		97.481
vi) Bheramara CGS		31.500				
Total Off-take (i ... vi) :		163.092		131.320		139.830
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2306.622		2332.569		2335.111
Total Gas Delivery		2306.617		2332.569		2335.111
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	590	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	400	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	120	0.000
Horipur 360 MW P.P.	70.000	50.399		48.000	155	48.600
Horipur 412 MW P.P. (EGCB)	63.500	61.042		58.128	170	57.600
Meghnaghat 450 MW P.P.	100.000	36.428		37.128	165	36.888
Summit Meghnaghat 335 MW	75.000	0.000		5.000	165	0.000
RPCL 210 MW P.P.	42.000	17.119		19.632	260	16.992
Madabdi REB Summit (11+27) MW	8.000	6.390		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.093		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	4.051		0.000		4.132
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.687		6.754		6.821
Gazipur Summit Northern 33 MW SIPP	8.000	6.655		6.722		6.788
Norsingdi Dorin 22 MW SIPP	5.000	3.158		3.190		3.221
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			320	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	45.315		83.280		93.288
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	38.355				
Ghorashal Regent Power 108 MW	25.000	20.223		20.425		20.627
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	301.915		288.258		295.057
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.983		0.993		1.003
Rahim Energy 30MW	7.000	4.492		4.537		4.582
Unic Power ,Unit 1 & 2- 40MW	7.000	3.820		3.858		3.896
Alpha Power 10MW	2.000	2.657		2.684		2.710
Shah Cement 10MW	2.500	0.914		0.923		0.932
B Paper+U' Cement+Sung Sung+Mpppl	7.000	44.417		44.861		45.305
CITY Sugar Power 10 MW	2.000	8.975		9.065		9.155
Malancha Holding 35 MW	7.000	8.658		8.745		8.831
ASM PS (10 MW)	3.000	1.275		1.288		1.301
Partex Engy. 10 MW	3.000	1.478		1.493		1.508
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.061		8.142		8.222
Sub-total (ii) :	47.000	85.730		86.587		87.445
Total A(i+ii)	1054.000	387.645		374.846		382.502
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	29.185	219	29.602	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	220	0.000	220	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.749		3.786		3.824
Sub-total (i) :	194.000	32.934		33.388		3.824
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.199		8.281		8.363
Sub-total (ii) :	15.000	8.199		8.281		8.363
Total B(i+ii)	209.000	41.133		41.669		12.187
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCP	40.000	33.735		0.000		0.000
United 200MW Moduler Power Plant	40.000	4.631		0.000		6.631
Ashuganj South 450 MW CCP	65.000	50.719		0.000		52.719
Ashuganj North 450 MW CCP	65.000	50.345		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	20.624		0.000		
Comilla REB (11+13.5) MW	6.000	4.004		4.044		4.084
Jangalia PS 33 MW Summit Rental	8.000	5.786		5.844		5.902
Feni Dorin 22 MW SIPP	5.000	4.365		4.409		4.452
Feni Mohipal 11 MW SIPP	2.500	1.722		1.739		1.756
Chandpur Power 150 MW CCP	12.000	24.550		24.796		25.041
Midland PS 51 MW	12.000	10.230	610	10.220		10.240
Sub-total (C) :	415.500	210.711		51.051		136.794

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	3-Aug-2022	20:00 Hr on	2-Aug-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.588		18.774		18.960
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	8.902		8.991		9.080
Fenchuganj CC1 90 MW	17.000	9.289		9.382		9.475
Fenchuganj CC2 90 MW	18.000	9.154		9.246		9.337
Fenchuganj 51 MW BPL	13.000	7.873		7.952		8.031
Khusiara 163 MW (Max)	28.000	29.114		29.405		29.696
Fenchuganj 50 MW Rental (Prima)	10.000	8.194		8.276		8.358
Summit Bibiyana-2 (341 MW)	62.000	50.290		0.000		51.296
Bibiyana-3 CC (400 MW)	45.000	60.813		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	7.651		7.727		7.804
Kumargaon 10 MW P.S	3.000	2.255		2.277		2.300
Kumargaon United power 25 MW	5.700	4.844		4.892		4.940
Kumargaon 150 MW CCPP	36.000	36.277		36.639		37.002
Hobiganj 11 MW Energypac SIPP	3.000	2.065		2.085		2.106
Sub-total (D) :	396.700	255.308		145.647		198.385
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	135	0.000	0	0.000
Bogura GBB 20 MW PS Rental	3.800	4.278	70	4.178	120	4.378
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.229		2.279		2.284
NWPGCL Unit-1 (225 MW)	35.000	25.543		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	23.773		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	48.165		0.000		48.665
Sub-total (E) :	240.900	103.988		6.457		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.420		8.504		8.588
Bhola 225 MW CCPP	35.000	16.400		18.710		19.850
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.560				
Bheramara 410 MW CCPP NWPGCL	72.000	31.500		31.815		32.130
Sub-total (F)	143.000	91.880		59.029		60.568
H) Gas Consumption for Power						
i) Grid Power	2254.100	996.736		996.736		996.736
ii) Non Grid Power	62.000	93.929		94.868		95.808
Total Gas Consumption for Power (A..F)	2316.100	1090.665		1091.604		1092.544
I. Fertilizer : i) TFA :						
JFCL	45.000	3.151	480	3.432	150	3.336
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	3.151		3.432		3.336
ii) KFA :						
KAFCO	63.000	43.294	218	42.955	218	43.291
CUFL	52.000	8.988	215	8.952	215	9.144
Sub-total (ii) :	115.000	52.282		51.907		52.435
iii) BFA : AFCCCL	52.000	48.352	740	48.352	610	48.720
iv) JFA : Shahjalal Fertilizer	45.000	40.549		40.954		40.954
Total Fertilizer Consump. (i ... iv) :	264.000	144.334		144.645		145.445
J. Others Consumptions :						
i) TFA	600.000	1215.077		1209.077		1233.259
ii) KFA		170.104		163.372		151.644
iii) BFA		96.442		97.407		98.371
iv) JFA	38.000	94.392		95.336		96.280
v) SFA	2.000	4.430		4.550		4.740
vi) PFA (Estimated)	12.000	27.604		21.582		30.811
Total Others Consumption (i ... v) :	652.000	1608.049		1591.323		1615.104
Total Gas Consumption (A ... I) :		2843.048		2827.573		2853.093

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1605.873
KGDCL	263.519
BGDCL	355.505
JGTDSL	390.249
PGCL	131.592
SGCL	96.310
Total Consumption :	2843.048

Remarks :
The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.
Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,
Fertilizer :GUFFL,PUFF.
Other:
Difference between production and consumption= 54.33

A. Hussain

Chalam

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13544.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	3-Aug-2022 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 02-Aug-22 to 08:00 Hrs of 03-Aug-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		502500.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	592705.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			694933.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			604196.00

A. H. M.

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Director (Operation)