



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13148.24

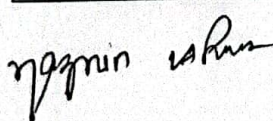

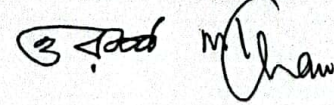

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 01-Jan-24 to 08:00 Hrs of 02-Jan-24)

Reporting Date: 2-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	386.7710			
Hobiganj Gas Field	7	225.000	116.7610			
Bakhrabad Gas Field	6	43.000	31.0460			
Narsingdi Gas Field	2	30.000	24.3650			
Meghna Gas Field	1	11.000	3.1020			
Sub-total (A) :	42	851.000	562.0450			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.1012			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1629			
Rashidpur Gas Field	5	60.000	47.0253			
Horipur Gas Field (Syhet)	1	6.000	5.5458			
Sub-total (B) :	12	149.000	98.8352			
C. BAPEX :						
Salda Gas Field	1	3.000	2.7800			
Fenchuganj Gas Field	2	26.000	11.3623			
Shahbazpur Gas Field	3	50.000	61.5440			
Semutang Gas Field	2	3.000	0.8597			
Sundalpur Gas Field	1	10.000	3.2242			
Srikail Gas Field	3	40.000	34.3173			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9619			
Sub-total (C) :	14	150.000	122.0494			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	165.2740	439.3900 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.9550			
Bibyana Gas Field	26	1200.000	1047.2290			
Sub-total (E)	39	1512.000	1231.4580			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.3700			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	501.5050			
2. Total Production (A ... H)						
	112	3765.000	2558.2626			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 2-Jan-2024		20:00 Hr on 1-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.189	505	16.000	494	10.000	
iii) Jalalabad Gas Field	115.067	523	114.711	512	117.711	
iv) Fenchuganj Gas Field	11.352	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.904	502	18.000	550	19.000	
vi) Rashidpur Gas Field	45.719	515	45.000	510	43.000	
vii) Bibyana Gas Field	489.473	610	596.000	595	597.000	
viii) Hobiganj Gas Field	53.558		54.000		0.000	
ix) Titas Gas Field Loc.- C	23.046	675	23.276		23.507	
ix) Titas Gas Field Loc.- E	33.139	645	33.470		33.802	
ix) Titas Gas Field Loc.- I	25.706	650	25.963		26.220	
ix) Titas Gas Field Loc.- J	41.778	655	42.196		42.614	
Total In-take To N-S/R-A (I ... ix) :	872.931				924.854	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 2-Jan-2024		20:00 Hr on 1-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		25.256		25.508		25.761
ii) SFCL		40.465				
iii) Kuslari 163 MW		27.838				
iv) Munshibazar DRS (Estimated)	3	2.629		3.030		3.060
v) RoghunondonPur (VS-P)	60	27.784		28.062		28.340
Sub-total (i - ii) :		123.971		56.600		57.161

Handwritten signatures and initials:
 1. Signature: *Uddin*
 2. Signature: *Shams*
 3. Signature: *M. Khan*
 4. Initials: *3.5.2024*
 5. Signature: *M. Khan*

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 2-Jan-2024		20:00 Hr on 1-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.044		8.044		8.544
ii) AFCCL		46.787		46.797	605	46.807
Sub-total (i - ii) :		53.831		54.841		55.351
Gas In-take At AGMS (a less c & d) :						
		695.129	627	924.017	607	867.693
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.912		16.912		17.412
ii) KTL-II Off-take (Beanibazar GF)		15.163		15.143		15.663
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		49.289				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	695.480	627	780.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	189.396	562	220.000	563	128.000
iv) VS-3 Pipeline	150	57.036	417	90.000	432	135.000
v) A-M Pipeline	450	449.048	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		695.480		780.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCCL Through A-B1 Line						
- Through VS-3 Pipeline	150	57.036	417	90.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	311.064	573	283.898
- Through B-B Pipeline	350	118.293	562	123.293	563	128.293
- Through A-M Line	450	449.048	397	470.000	372	401.000
Total Delivery To TGTDCCL		567.341		904.357		813.191
iii) To PGCL and SGCL System		71.103		73.103		76.103
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		695.480		1067.460		1024.294
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		135.249	357	136.249	573	140.249
ii) Bangora Gas Field		41.370	336	41.370	336	41.370
iii) Titas Gas Field Location G		38.309	590	38.309	590	38.309
iv) Titas Gas Field Location A2		22.340	600	22.340	600	22.340
v) Srikail Gas Field		34.240	367	34.240	367	34.240
vi) Bakhrabad Gas Field		30.583	436	31.383		0.000
vii) Salda Gas Field		2.774		3.474		3.890
viii) Meghna Gas Field		3.099		3.699		3.500
Total In-take (i ... viii) :		307.964		311.064		283.898
b) Off-take Condition :						
i) To KGDCCL & BGDCL through BKB-Ctg. Line		0.000	286	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.536		8.541		8.546
iii) To TGTDCCL through BKB-Demra line		100.000	286	101.000	405	105.000
iv) To TGTDCCL through BKB-Siddirganj line		199.428	285	200.523	400	165.352
Total Off-take (i ... iv) :		307.964		311.064		283.898
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		76.094		76.144		76.194
ii) Aminbazar CGS		86.140		86.000		86.000
iii) Dhanua GMS from BD pipeline		439.390	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1306.159		1308.159		1308.159
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		264.335	286	264.335	405	264.335
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		264.335		265.335		269.335
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCCL & KGDCCL)		129.086		130.086		134.086
iii) To TGTDCCL		135.249		136.249		140.249
Total Off-take (i ... iii) :		264.335		266.335		274.335
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		501.505	609.000	501.000	660	500.000
Total In-take (i ... i) :		501.505		501.000		501.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCCL		237.170	537/160	237.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		264.335		264.335		264.335
Total Off-take (i ... ii) :		501.505		501.335		501.505
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		7.231	85/60	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.536		8.536		8.536
iii) Others (Hori.100MW; etc.)		92.769		101.000		95.280
Total (i ... iii) :		108.536		109.536		113.536

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		1-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga (Western zone pipeline) :			71.103		74.318			73.122
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			18.245		18.428			18.612
ii) Bogra TBS (Power+Others)			9.958	252/227	9.000	85/78		7.600
iii) Baghabari CGS (Power)			0.000	278/271	4.000	115/110		4.000
iv) Rajshahi CGS from B-R pipeline			0.810		0.800			0.820
v) North-West Power Unit 1- 4 (1088 MW)			42.090		42.090			42.090
vi) Bheramara CGS			0.000					
Total Off-take (i ... vi) :			71.103		74.318			73.122
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2001.704		2125.487			2039.578
Total Gas Delivery			2002.054		2125.487			2039.578
Gas Consumption Scenario :								
3. A) i) Titas Franchise Area (TFA) : Grid Power								
Siddirganj 210 MW P.S	51.000	0.000		0.000				0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000				0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000				0.000
Horipur 100MW P.S.	25.000	0.000		0.000				0.000
Tongi 80 MW P.S	36.000	0.000		0.000				0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525			0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.704		52.800	445			36.000
Meghnaghat 450 MW P.P.	100.000	65.657		50.400	435			57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435			0.000
Summit Meghnaghat 584 MW	100.000	0.000						
Unic Meghnaghat 584 MW	100.000	27.879						
RPCL 210 MW P.P.	42.000	12.227		10.800	215			17.328
Madabdi REB Summit (11+27) MW	8.000	5.331		0.000				0.050
Ashulia REB Summit (11+34) MW	11.500	4.169		0.000				0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000				0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.894		4.943				4.992
Gazipur Summit Northern 33 MW SIPP	8.000	4.780		4.828				4.876
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000				0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270			
Ghorashal (Unit-3) 416 MW	68.000	0.000						
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000				42.000
Ghorashal (Unit-5) 210 MW	51.500	46.168						
Ghorashal (Unit-6) 210 MW	51.500	0.000						
Ghorashal (Unit-7) 365 MW	65.000	0.000						
Ghorashal Regent Power 108 MW	25.000	12.903		13.032				13.161
Ghorashal Max 79 MW Rental	20.000	0.000		0.000				0.000
Sub-total (i) :	1207.000	241.712		141.803				176.057
ii) Titas Franchise Area (TFA) : Non-Grid Power								
Meghna Energy 10MW	2.000	1.173		1.185				1.196
Rahim Energy 30MW	7.000	0.528		0.533				0.539
Unic Power ,Unit 1 & 2- 40MW	7.000	2.464		2.489				2.513
Alpha Power 10MW	2.000	1.643		1.659				1.676
Shah Cement 10MW	2.500	0.122		0.123				0.124
B Paper+U' Cement+Sung Sung+Mpl	7.000	40.175		40.577				40.979
CITY Sugar Power 10 MW	2.000	7.804		7.882				7.960
Malancha Holding 35 MW	7.000	8.461		8.546				8.630
ASM PS (10 MW)	3.000	0.354		0.358				0.361
Partex Engy. 10 MW	3.000	1.287		1.300				1.313
AM Energy Ltd. 10 MW	2.000	2.833		2.861				2.890
Everest Power (25 MW)	2.500	4.513		4.558				4.603
Sub-total (ii) :	47.000	71.357		72.071				72.784
Total A(i+ii)	1254.000	313.069		213.873				248.841
B) i) Karnafull Franchise Area (KFA) : Grid Power								
Rawzan P.S (210+210 MW)	100.500	0.000		0.000				0.000
Shikalbaha P.S (225+150+60 MW)	88.000	28.046		31.000				27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.459		0.000				3.528
Sub-total (i) :	194.000	31.505		31.000				30.528
ii) Karnafull Franchise Area (KFA) : Non-Grid Power								
United Malancha Hold. 63 MW,CEPZ	15.000	7.056		7.127				7.197
Sub-total (ii) :	15.000	7.056		7.127				7.197
Total B(i+ii)	209.000	38.561		38.127				37.725
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000				2.000
APSC (3-5) 450 MW	100.000	0.000		0.000				
APSC 225 MW CCPP	40.000	20.324		0.000				0.000
United 200MW Modular Power Plant	40.000	11.678		0.000				13.678
Ashuganj South 450 MW CCPP	65.000	0.218		0.000				2.218
Ashuganj North 450 MW CCPP	65.000	35.224		0.000				23.968
Ashuganj Precision Rental 55 MW	12.000	9.295		0.000				
Comilia REB (11+13.5) MW	6.000	2.841		2.869				2.898
Jangalia PS 33 MW Summit Rental	8.000	4.965		5.015				5.064
Feni Dorin 22 MW SIPP	5.000	3.863		3.902				3.940
Feni Mohipal 11 MW SIPP	2.500	1.364		1.378				1.391
Chandpur Power 150 MW CCPP	12.000	0.000		0.000				0.000
Midland PS 51 MW	12.000	7.044		7.034				7.054
Sub-total (C) :	415.500	96.816		20.197				62.212

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 2-Jan-2024		20:00 Hr on 1-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.210		16.372		16.534
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	10.489		10.594		10.699
Fenchuganj CC1 90 MW	17.000	8.944		9.033		9.122
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	10.618		10.724		10.830
Khusiara 163 MW (Max)	28.000	27.838		28.116		28.394
Fenchuganj 50 MW Rental (Prima)	10.000	5.695		5.752		5.809
Summit Bibiyana-2 (341 MW)	62.000	49.074		0.000		50.056
Bibiyana-3 CC (400 MW)	45.000	57.899		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.315		2.338		2.361
Kumargaon United power 25 MW	5.700	3.125		3.157		3.188
Kumargaon 150 MW CCPP	36.000	36.588		36.954		37.320
Hobiganj 11 MW Energypac SIPP	3.000	1.878		1.897		1.918
Sub-total (D) :	396.700	230.472		124.936		176.228
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.375		1.425		1.430
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	42.090		0.000		42.590
Sub-total (E) :	240.900	43.465		1.425		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.420		6.484		6.548
Bhola 225 MW CCPP	35.000	15.650		17.960		19.100
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.060				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	57.130		24.444		25.648
H) Gas Consumption for Power						
i) Grid Power	2454.100	701.100		701.100		701.100
ii) Non Grid Power	62.000	78.413		79.197		79.981
Total Gas Consumption for Power (A..F)	2516.100	779.513		780.297		781.081
I. Fertilizer : i) TFA :						
JFCL	45.000	43.766		30.000	290	43.200
GPFPLC	45.000	8.418		8.418		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	52.184		38.418		43.200
ii) KFA :						
KAFCO	63.000	40.929		44.000		44.000
CUFL	52.000	44.861		44.000		40.000
Sub-total (ii) :	115.000	85.790		88.000		84.000
iii) BFA : AFCCL	52.000	46.787		46.787	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	40.465		40.869		40.869
Total Fertilizer Consump. (i ... iv) :	264.000	225.226		214.074		196.869
J. Others Consumptions :						
i) TFA	600.000	1176.836		1140.000		1145.000
ii) KFA		150.074		156.873		154.000
iii) BFA		102.358		103.382		104.405
iv) JFA	38.000	99.674		100.671		101.668
v) SFA	2.000	5.350		5.470		5.680
vi) PFA (Estimated)	12.000	27.638		26.003		24.682
Total Others Consumption (i ... v) :	652.000	1561.930		1532.399		1535.415
Total Gas Consumption (A ... I) :		2566.669		2526.770		2513.365

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1542.089
KGDCCL	274.425
BGDCL	245.961
JGTDCL	370.611
PGCL	71.103
SGCL	62.480
Total Consumption :	2566.669

Difference between production and consumption = -8.406 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 01-Jan-24 to 08:00 Hrs of 02-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Handwritten signatures and initials in Bengali script.

General Manager (Operation)