



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131835.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 31-Mar-24 to 08:00 Hrs of 01-Apr-24)

Reporting Date: 1-Apr-2024

| 1. Gas Production Scenario : | | | | | | |
|--|----------------------|------------------------|------------------------|---|-------------------------|---------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFL : | | | | | | |
| Titas Gas Field | 26 | 542.000 | 381.7330 | | | |
| Hobiganj Gas Field | 7 | 225.000 | 116.0920 | | | |
| Bakhrabad Gas Field | 6 | 43.000 | 30.4710 | | | |
| Narsingdi Gas Field | 2 | 30.000 | 24.0880 | | | |
| Meghna Gas Field | 1 | 11.000 | 3.6650 | | | |
| Sub-total (A) : | 42 | 851.000 | 556.0490 | | | |
| B. SGFL : | | | | | | |
| Kailashilla (MSTE) Gas Field | 3 | 55.000 | 29.0415 | | | |
| Kailashilla Gas Field # 1 | 2 | 13.000 | 0.0000 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 15.0371 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 68.0257 | | | |
| Horipur Gas Field (Sylhet) | 1 | 6.000 | 5.5637 | | | |
| Sub-total (B) : | 12 | 149.000 | 117.6680 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 3.4360 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 9.4406 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 68.5584 | | | |
| Semutang Gas Field | 2 | 3.000 | 0.9621 | | | |
| Sundalpur Gas Field | 1 | 10.000 | 3.3282 | | | |
| Srikail Gas Field | 3 | 40.000 | 24.9369 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumgonj Gas Field | 1 | 10.000 | 7.6292 | | | |
| Sub-total (C) : | 14 | 150.000 | 118.2914 | | | |
| D. Santos : Sangu Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 157.5300 | 398.6030 MMSCF supply through BD Pipeline | | |
| Moulvibazar Gas Field | 6 | 42.000 | 15.1680 | | | |
| Bibyana Gas Field | 26 | 1200.000 | 1023.6090 | | | |
| Sub-total (E) | 39 | 1512.000 | 1196.3070 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103.000 | 40.7400 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 500.000 | 613.1100 | | | |
| b) SLNG | | | | | | |
| | | 500.000 | 0.0000 | | | |
| 2. Total Production (A ... H) | | | | | | |
| | 112 | 3765.000 | 2642.1654 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day In | 08:00 Hr on 1-Apr-2024 | | 20:00 Hr on 31-Mar-2024 | | |
| | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashilla Gas Field | 17.371 | 505 | 16.000 | 494 | 10.000 | |
| iii) Jalalabad Gas Field | 112.333 | 523 | 113.659 | 512 | 122.659 | |
| iv) Fenchuganj Gas Field | 9.430 | 512 | 12.000 | 503 | 12.000 | |
| v) Moulvibazar Gas Field | 15.114 | 502 | 16.000 | 550 | 19.000 | |
| vi) Rashidpur Gas Field | 66.907 | 515 | 64.000 | 510 | 43.000 | |
| vii) Bibyana Gas Field | 474.537 | 610 | 617.000 | 595 | 548.877 | |
| viii) Hobiganj Gas Field | 55.133 | | 54.000 | | 0.000 | |
| ix) Titas Gas Field Loc.- C | 22.356 | 675 | 22.580 | | 22.803 | |
| ix) Titas Gas Field Loc.- E | 32.039 | 645 | 32.359 | | 32.680 | |
| ix) Titas Gas Field Loc.- I | 26.417 | 650 | 26.681 | | 26.945 | |
| ix) Titas Gas Field Loc.- J | 44.133 | 655 | 44.574 | | 45.016 | |
| Total In-take To N-S/R-A (I ... ix) : | 875.771 | | | | 882.980 | |
| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 1-Apr-2024 | | 20:00 Hr on 31-Mar-2024 | |
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| b) Compressor Station at Muchal : | | | | | | |
| Suction/Discharge | 1210.000 | 601.000 | 468/718 | 566.000 | 477/708 | 550.000 |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 26.323 | | 26.586 | | 26.849 |
| ii) SFCL | | 2.295 | | | | |
| iii) Kusiara 163 MW | | 21.453 | | | | |
| iv) Munshibazar DRS (Estimated) | 3 | 1.840 | | 3.030 | | 3.060 |
| v) RoghunondonPur (VS-P) | 60 | 13.897 | | 14.036 | | 14.175 |
| Sub-total (i - ii) : | | 65.808 | | 43.652 | | 44.084 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on | | 20:00 Hr on | |
|---|-------------------|--------------------|---------------|-------------|---------------|-------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 8.894 | | 9.894 | | 10.394 |
| ii) AFCCL | | 0.000 | | 0.010 | 605 | 0.020 |
| Sub-total (i - ii) : | | 8.894 | | 9.904 | | 10.414 |
| Gas In-take At AGMS (a less c & d) : | | | | | | |
| | | 801.069 | 608 | 975.202 | 607 | 838.896 |
| e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 11.670 | | 12.670 | | 13.170 |
| ii) KTL-II Off-take (Beanibazar GF) | | 15.037 | | 15.017 | | 15.537 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 800.999 | 608 | 707.000 | 607 | 664.000 |
| g) Gas Delivery from AGMS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 357 | 0.000 | 573 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 346 | 0.000 | 576 | 0.000 |
| iii) BB Pipeline | 350 | 185.785 | 562 | 160.000 | 563 | 128.000 |
| iv) VS-3 Pipeline | 150 | 122.635 | 417 | 111.000 | 432 | 135.000 |
| v) A-M Pipeline | 450 | 492.579 | 397 | 436.000 | 372 | 401.000 |
| Total Delivery from AGMS (i...v) | | 800.999 | | 707.000 | | 664.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGDCL & KGDCL Through A-B1 Line | 450 | 0.000 | 390 | 0.000 | 405 | 0.000 |
| - Through VS-3 Pipeline | 150 | 122.635 | 417 | 111.000 | 432 | 135.000 |
| ii) To TGTDC System : | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | 357 | 0.000 | 573 | 0.000 |
| - Through B-B Pipeline | 350 | 74.396 | 562 | 79.396 | 563 | 84.396 |
| - Through A-M Line | 450 | 492.579 | 397 | 436.000 | 372 | 401.000 |
| Total Delivery To TGTDC | | 566.975 | | 515.396 | | 485.396 |
| iii) To PGCL and SGCL System | | | | | | |
| | | 111.389 | | 113.389 | | 116.389 |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) : | | 800.999 | | 739.785 | | 736.785 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CTG & CFB Pipeline | | 299.576 | 357 | 300.576 | 573 | 304.576 |
| ii) Bangora Gas Field | | 39.800 | 336 | 39.800 | 336 | 39.800 |
| iii) Titus Gas Field Location G | | 36.103 | 590 | 36.103 | 590 | 36.103 |
| iv) Titus Gas Field Location A2 | | 18.000 | 600 | 18.000 | 600 | 18.000 |
| v) Srikanil Gas Field | | 24.872 | 367 | 24.872 | 367 | 24.872 |
| vi) Bakhrabad Gas Field | | 30.008 | 436 | 30.808 | | 0.000 |
| vii) Salda Gas Field | | 3.435 | | 4.135 | | 3.890 |
| viii) Meghna Gas Field | | 3.662 | | 4.262 | | 3.500 |
| Total In-take (i ... viii) : | | 455.456 | | 458.556 | | 430.741 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | 390 | 0.000 | 405 | 0.000 |
| ii) To BGDCL through BKB-Demra Line | | 8.000 | | 8.005 | | 8.010 |
| iii) To TGTDC through BKB-Demra line | | 150.000 | 390 | 151.000 | 405 | 155.000 |
| iv) To TGTDC through BKB-Siddiganj line | | 297.456 | 380 | 299.551 | 400 | 267.731 |
| Total Off-take (i ... iv) : | | 455.456 | | 458.556 | | 430.741 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) : | | | | | | |
| i) Ashulia CGS | | 65.153 | | 65.203 | | 65.253 |
| ii) Aminbazar CGS | | 102.650 | | 97.000 | | 97.000 |
| iii) Dhanua GMS from BD pipeline | | 398.603 | 537 | 385.000 | 532 | 385.000 |
| Total Gas Consumption by TGTDC through GTCL | | 1413.034 | | 1415.034 | | 1415.034 |
| D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg Pipeline | | 421.560 | 390 | 421.560 | 405 | 421.560 |
| ii) Through AB line | | 1.000 | | 1.000 | | 1.000 |
| Total In-take (i ... ii) : | | 422.560 | | 422.560 | | 422.560 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | 0.000 | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 122.984 | | 123.984 | | 127.984 |
| iii) To TGTDC | | 299.576 | | 300.576 | | 304.576 |
| Total Off-take (i ... iii) : | | 422.560 | | 424.560 | | 432.560 |
| E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A Pipeline from CTMS | | 613.110 | 609.000 | 619.000 | 660 | 608.000 |
| Total In-take (i ... i) : | | 613.110 | | 619.000 | | 619.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDC | | 191.550 | 537/160 | 192.000 | 595/174 | 232.000 |
| ii) Through Anowara- Fouzdarhat Pipeline (RLNG) | | 421.560 | | 421.560 | | 421.560 |
| Total Off-take (i ... ii) : | | 613.110 | | 613.110 | | 613.110 |
| F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 93.298 | 260/250 | 0.000 | 110/80 | 9.720 |
| ii) Gouripur TBS to BGDCL (Provisional) | | 8.000 | | 8.000 | | 8.000 |
| iii) Others (Hori.100MW; etc.) | | 56.702 | | 151.000 | | 145.280 |
| Total (i ... iii) : | | 158.000 | | 159.000 | | 163.000 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on | 1-Apr-2024 | 20:00 Hr on | 31-Mar-2024 |
|--|-------------------|--------------------|---------------|-------------|---------------|-------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga (Western zone pipeline) : | | 111.389 | | 109.667 | | 108.473 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimated) | | 18.399 | | 18.582 | | 18.768 |
| ii) Bogra TBS (Power+Others) | | 10.896 | 177/167 | 9.000 | 85/78 | 7.600 |
| iii) Baghabari CGS (Power) | | 0.000 | 179/173 | | 115/110 | |
| iv) Rajshahi CGS from B-R pipeline | | 0.810 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 81.285 | | 81.285 | | 81.285 |
| vi) Bheramara CGS | | 0.000 | | | | |
| Total Off-take (I ... vi) : | | 111.389 | | 109.667 | | 108.473 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 2058.401 | | 2208.521 | | 2041.853 |
| Total Gas Delivery | | 2058.331 | | 2208.521 | | 2041.853 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| Siddirganj 210 MW P.S | 51.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 49.684 | | 38.400 | | 168.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Tongj 80 MW P.S | 36.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 0.000 | | 0.000 | 525 | 0.000 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 55.290 | | 36.000 | 445 | 28.800 |
| Meghnaghat 450 MW P.P. | 100.000 | 68.275 | | 43.200 | 435 | 0.000 |
| Summit Meghnaghat 335 MW | 75.000 | 24.972 | | 29.972 | 435 | 0.000 |
| Summit Meghnaghat 584 MW | 100.000 | 0.000 | | | | |
| Unic Meghnaghat 584 MW | 100.000 | 0.000 | | | | |
| RPCL 210 MW P.P. | 42.000 | 19.321 | | 10.800 | 215 | 17.328 |
| Madabdi REB Summit (11+27) MW | 8.000 | 4.821 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 3.989 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Rupponj Summit Eastern 33 MW SIPP | 8.000 | 6.370 | | 6.434 | | 6.497 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 6.574 | | 6.640 | | 6.705 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | 270 | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 31.280 | | 0.000 | | 31.200 |
| Ghorashal (Unit-5) 210 MW | 51.500 | 46.522 | | | | |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 3.563 | | 3.599 | | 3.634 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (I) : | 1207.000 | 320.661 | | 175.044 | | 282.265 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.889 | | 1.908 | | 1.927 |
| Rahim Energy 30MW | 7.000 | 4.085 | | 4.126 | | 4.167 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 4.469 | | 4.514 | | 4.558 |
| Alpha Power 10MW | 2.000 | 1.130 | | 1.141 | | 1.153 |
| Shah Cement 10MW | 2.500 | 1.095 | | 1.106 | | 1.117 |
| B Paper+U' Cement+Sung Sung+Mppi | 7.000 | 49.826 | | 50.324 | | 50.823 |
| CITY Sugar Power 10 MW | 2.000 | 8.620 | | 8.706 | | 8.792 |
| Malancha Holding 35 MW | 7.000 | 11.572 | | 11.688 | | 11.803 |
| ASM PS (10 MW) | 3.000 | 0.893 | | 0.902 | | 0.911 |
| Partex Engy. 10 MW | 3.000 | 1.061 | | 1.072 | | 1.082 |
| AM Energy Ltd. 10 MW | 2.000 | 0.000 | | 0.000 | | 0.000 |
| Everest Power (25 MW) | 2.500 | 8.481 | | 8.566 | | 8.651 |
| Sub-total (II) : | 47.000 | 93.121 | | 94.052 | | 94.983 |
| Total A(I+II) | 1254.000 | 413.782 | | 269.096 | | 357.249 |
| B) i) Karnafull Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 0.000 | | 0.000 | | 30.000 |
| Shikalbaha P.S (225+150+60 MW) | 88.000 | 35.822 | | 36.000 | | 2.000 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 1.620 | | 0.000 | | 1.652 |
| Sub-total (I) : | 194.000 | 37.442 | | 36.000 | | 33.652 |
| ii) Karnafull Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 11.050 | | 11.161 | | 11.271 |
| Sub-total (II) : | 15.000 | 11.050 | | 11.161 | | 11.271 |
| Total B(I+II) | 209.000 | 48.492 | | 47.161 | | 44.923 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSC (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSC (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | |
| APSC 225 MW CAPP | 40.000 | 37.165 | | 0.000 | | 0.000 |
| United 200MW Moduler Power Plant | 40.000 | 3.286 | | 0.000 | | 5.286 |
| Ashuganj South 450 MW CAPP | 65.000 | 49.114 | | 0.000 | | 51.114 |
| Ashuganj North 450 MW CAPP | 65.000 | 53.837 | | 0.000 | | 23.988 |
| Ashuganj Precision Rental 55 MW | 12.000 | 8.331 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 2.477 | | 2.502 | | 2.527 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 1.937 | | 1.956 | | 1.976 |
| Feni Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Feni Mohipal 11 MW SIPP | 2,500 | 1.194 | | 1.206 | | 1.218 |
| Chandpur Power 150 MW CAPP | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Midland PS 51 MW | 12.000 | 8.894 | | 8.884 | | 8.904 |
| Sub-total (C) : | 415.500 | 166.015 | | 14.548 | | 96.972 |

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| Station/System | Capacity MMSCFD | Supply In MMSCFD | 00:00 Hr on 1-Apr-2024 | | 20:00 Hr on 31-Mar-2024 | |
|---|--------------------|---------------------|------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jalalabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahbazar P.S (PDB 70 MW) | 18,000 | 7,188 | | 7,238 | | 7,308 |
| Shahbazar P.S 60 MW Rental | 12,000 | 0,000 | | 0,000 | | 0,000 |
| Shahbazar P.S (COP) 330 MW | 47,000 | 0,000 | | 0,000 | | 0,000 |
| Shahbazar P.S 88 MW Rental | 20,000 | 9,342 | | 9,375 | | 3,408 |
| Fenchugan COP 90 MW | 17,000 | 9,888 | | 9,188 | | 9,271 |
| Fenchugan COP 90 MW | 18,000 | 4,878 | | 4,725 | | 4,771 |
| Fenchugan 51 MW BPL | 13,000 | 8,588 | | 8,552 | | 6,718 |
| Khusiara 103 MW (Max) | 28,000 | 21,458 | | 21,887 | | 21,882 |
| Fenchugan 50 MW Rental (Prima) | 10,000 | 5,978 | | 6,038 | | 6,088 |
| Sunmit Bibiyana-2 (341 MW) | 82,000 | 88,758 | | 0,000 | | 37,485 |
| Bibiyana-3 CO (100 MW) | 48,000 | 84,184 | | 0,000 | | |
| Bibiyana Sewli (100 MW) | 45,000 | 48,128 | | 0,000 | | 48,123 |
| Kumaraan 20 MW P.S | 2,000 | 0,000 | | 0,000 | | 0,000 |
| Kumaraan 50 MW P.S Rental (Prima) | 12,000 | 0,000 | | 0,000 | | 0,000 |
| Kumaraan 10 MW P.S | 3,000 | 0,000 | | 0,000 | | 0,000 |
| Kumaraan Unltd power 25 MW | 5,700 | 2,245 | | 2,268 | | 2,298 |
| Kumaraan 180 MW COP | 88,000 | 88,885 | | 88,728 | | 87,992 |
| Hobiganj 11 MW Energypac BIP | 8,000 | 0,000 | | 0,000 | | 0,000 |
| Sub-total (D) : | 388,700 | 235,908 | | 97,883 | | 184,438 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabad P.S (100+71 MW) | 50,000 | 0,000 | 173 | 0,000 | 118 | 0,000 |
| Begura 200 20 MW P.S Rental | 3,800 | 0,000 | 187 | 0,000 | 78 | 0,100 |
| Begura 20MW P.S (Prima) Rental | 8,500 | 0,000 | | 0,000 | | 0,000 |
| Uttahpara 11 MW Sunmit BIP | 2,800 | 1,384 | | 1,354 | | 1,358 |
| NWRGCL Unit-1 (225 MW) | 35,000 | 21,838 | | 0,000 | | |
| NWRGCL Unit-2 (225 MW) | 35,000 | 0,000 | | 0,000 | | |
| NWRGCL Unit-3 (225 MW) | 35,000 | 0,000 | | 0,000 | | |
| Semcorp NWRGCL Unit-4 (413.8 MW) | 73,000 | 58,447 | | 0,000 | | 59,947 |
| Sub-total (E) : | 248,900 | 82,588 | | 1,354 | | 0,000 |
| F) Sundarban Franchise Area (SFA) | | | | | | |
| Bhela VERL 34.5 MW Rental | 10,000 | 0,988 | | 0,988 | | 1,000 |
| Bhela 225 MW COP | 35,000 | 28,188 | | 30,588 | | 31,648 |
| Bhela Appareko 95 Rental | 28,000 | 0,000 | | | | |
| Bhela NBBL 220 MW | | 38,418 | | | | |
| Bheramara 410 MW COP NWRGCL | 72,000 | 0,000 | | 0,000 | | 0,000 |
| Sub-total (F) : | 145,000 | 65,588 | | 31,488 | | 32,648 |
| II) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2454,100 | 908,187 | | 908,187 | | 908,187 |
| ii) Non Grid Power | 82,000 | 104,171 | | 105,213 | | 105,254 |
| Total Gas Consumption for Power (A..F) | 2536,100 | 1012,358 | | 1013,400 | | 1013,441 |
| I. Fertilizer : I) TFA : | | | | | | |
| JFCL | 45,000 | 2,581 | | 6,000 | 298 | 6,000 |
| GFPFLC | 45,000 | 10,988 | | 10,983 | | 80,000 |
| PUFF | 14,000 | 0,000 | | 0,000 | | 0,000 |
| Sub-total (I) : | 104,000 | 13,569 | | 16,983 | | 86,000 |
| II) KFA : | | | | | | |
| KAFCC | 83,000 | 4,134 | | 4,000 | | 4,000 |
| CUFL | 82,000 | 4,071 | | 4,600 | | 4,000 |
| Sub-total (II) : | 165,000 | 8,205 | | 8,600 | | 8,000 |
| III) BFA : AFCC : | | | | | | |
| v) JFA : Shahjhal Fertilizer | 45,000 | 2,295 | | 2,318 | 605 | 10,800 |
| Total Fertilizer Consump. (I ... IV) : | 284,000 | 24,044 | | 27,901 | | 87,118 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 800,000 | 1258,848 | | 1140,000 | | 1145,000 |
| ii) KFA | | 178,584 | | 172,848 | | 154,000 |
| iii) BFA | | 85,347 | | 88,301 | | 87,254 |
| iv) JFA | 88,000 | 83,894 | | 84,024 | | 84,855 |
| v) BFA | 2,000 | 5,488 | | 5,588 | | 5,778 |
| vi) PFA (Estimated) | 12,000 | 28,800 | | 28,228 | | 24,908 |
| Total Others Consumption (I ... v) : | 882,000 | 1551,926 | | 1534,973 | | 1521,888 |
| Total Gas Consumption (A ... J) : | | 2888,327 | | 2576,274 | | 2623,448 |

| DAILY Gas Consumption by the Marketing Companies : | |
|--|-----------------|
| Company Name | Consumption |
| TGTDCI | 1888,888 |
| KGDCL | 238,281 |
| BGDCL | 281,382 |
| JGTDCI | 881,288 |
| PDCI | 111,888 |
| SGCI | 71,048 |
| Total Consumption : | 2888,327 |

Difference between production and consumption = -58,182 MMSCFD

Kausan 

M Chan 



General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 31-Mar-24 to 08:00 Hrs of 01-Apr-24)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 0.00 |
| | b) Beanibazar Gas Field | 2 | | |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashugonj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 0.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashugonj) | | | 0.00 |

Kawser A. Khan 3/24/24

M. Khan

General Manager (Operation)