



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13844.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 05-Jun-23 to 08:00 Hrs of 06-Jun-23)

Reporting Date: 6-Jun-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	380.3940			
Hobiganj Gas Field	7	225.000	139.9870			
Bakhrabad Gas Field	6	43.000	33.1130			
Narsingdi Gas Field	2	30.000	25.9830			
Meghna Gas Field	1	11.000	3.3980			
Sub-total (A) :	42	851.000	582.8750			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.2862			
Kailashilla Gas Field # 1	2	13.000	1.7947			
Beanibazar Gas Field	1	15.000	14.4627			
Rashidpur Gas Field	5	60.000	44.2816			
Horipur Gas Field (Sylhet)	1	6.000	5.6775			
Sub-total (B) :	12	149.000	92.5027			
C. BAPEX :						
Salda Gas Field	1	3.000	3.5218			
Fenchuganj Gas Field	2	26.000	11.2868			
Shahbazpur Gas Field	3	50.000	46.1637			
Semutang Gas Field	2	3.000	1.0769			
Sundalpur Gas Field	1	5.000	7.9541			
Srikail Gas Field	3	40.000	34.0354			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0593			
Sub-total (C) :	14	145.000	112.0980			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.6420	526.0740 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.1460			
Bibyana Gas Field	26	1200.000	1126.8750			
Sub-total (E)	39	1512.000	1318.6630			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.6700			
H. RLNG Intake: a) MLNG						
		500.000	513.3770			
b) SLNG						
		500.000	357.0340			
2. Total Production (A ... H)						
	112	3760.000	3024.2197			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 6-Jun-2023		20:00 Hr on 5-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.668	548	16.950	558	17.128	
iii) Jalalabad Gas Field	122.055	566	121.161	544	119.746	
iv) Fenchuganj Gas Field	11.277	554	12.625	534	11.508	
v) Moulovibazar Gas Field	17.090	528	17.680	625	18.300	
vi) Rashidpur Gas Field	43.102	546	42.940	625	42.410	
vii) Bibyana Gas Field	425.955	650	612.000	534	549.184	
viii) Hobiganj Gas Field	69.257		65.000		0.000	
ix) Titas Gas Field Loc.- C	31.895	705	32.214		32.533	
ix) Titas Gas Field Loc.- E	37.785	675	38.163		38.541	
ix) Titas Gas Field Loc.- i	18.055	530	18.236		18.416	
ix) Titas Gas Field Loc.- j	40.087	690	40.488		40.889	
Total In-take To N-S/R-A (i ... ix) :	834.226				888.654	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Jun-2023		20:00 Hr on 5-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	513.800	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.079		40.480		40.881
ii) SFCL		40.748				
iii) Kusiara 163 MW		28.268				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	46.400		46.864		47.328
Sub-total (i - ii) :		158.495		90.374		91.269

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.321	0	10.321		10.821
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		9.321		10.331		10.841
Gas In-take At AGMS (a less c & d) :		666.410	576	927.083	592	797.385
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.618		9.618		10.118
ii) KTL-II Off-take (Beanibazar GF)		14.463		14.443		14.963
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	666.410	641	701.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	213.734	603	255.000	620	263.000
iv) VS-3 Pipeline	150	130.508	532	143.000	455	147.000
v) A-M Pipeline	450	322.168	398	303.000	455	276.000
Total Delivery from AGMS (i...v)		666.410		701.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	573	0.000	175	0.000
- Through VS-3 Pipeline	150	130.508	532	143.000	455	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	422	647.366	292	617.094
- Through B-B Pipeline	350	54.689	603	59.689	620	64.689
- Through A-M Line	450	322.168	398	303.000	455	276.000
Total Delivery To TGTDCCL		376.857		1010.055		957.783
iii) To PGCL and SGCL System		159.045		161.045		164.045
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		666.410		1314.100		1268.828
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		471.203	422	472.203	292	476.203
ii) Bangora Gas Field		46.700	336	46.700	336	46.700
iii) Titas Gas Field Location G		34.545	415	34.545	415	34.545
iv) Titas Gas Field Location A2		19.040	285	19.040	285	19.040
v) Srikail Gas Field		33.216	367	33.216	367	33.216
vi) Bakhrabad Gas Field		32.650	393	33.450	0	0.000
vii) Salda Gas Field		3.517	0	4.217		3.890
viii) Meghna Gas Field		3.395		3.995		3.500
Total In-take (i ... viii) :		644.266		647.366		617.094
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	573	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		8.181		8.186		8.191
iii) To TGTDCCL through BKB-Demra line		250.000	573	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		386.085	570	387.180	170	348.903
Total Off-take (i ... iv) :		644.266		647.366		617.094
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		169.635	0.000	169.685	129/70	169.735
ii) Aminbazar CGS		90.570	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		526.074	553	483.000	518	483.000
Total Gas Consumption by TGTDCCL through GTCL		1539.016		1541.016		1541.016
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		595.311	573	595.311	175	595.311
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		595.311		596.311		600.311
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		124.108		125.108		129.108
iii) To TGTDCCL		471.203		472.203		476.203
Total Off-take (i ... iii) :		595.311		597.311		605.311
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		870.411	1050.000	795.000	941	880.000
Total In-take (i ... i) :		870.411		795.000		795.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		275.100	972/261	273.000	900/276	279.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		595.311		595.311		595.311
Total Off-take (i ... ii) :		870.411		870.411		870.411
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		99.426	130/80	122.400	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		8.181		8.181		8.181
iii) Others (Hori.100MW; etc.)		150.574		128.600		171.000
Total (i ... iii) :		258.181		259.181		263.181

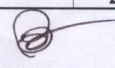
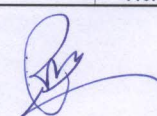
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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		159.045	0	137.471		135.359
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.654		16.821		16.989
ii) Bogra TBS (Power+Others)		14.561	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		99.550		99.550		99.550
vi) Bheramara CGS		27.470				
Total Off-take (i ... vi) :		159.045		137.471		135.359
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2426.855		2494.680		2332.626
Total Gas Delivery		2426.855		2494.680		2332.626
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	50.646		28.800		24.960
Siddirganj 335 MW P.S. (EGCB)	54.000	49.246		33.600		441.600
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	51.131		48.000	140	52.536
Horipur 412 MW P.P. (EGCB)	63.500	58.897		45.600	145	60.000
Meghnaghat 450 MW P.P.	100.000	72.472		62.400	145	72.864
Summit Meghnaghat 335 MW	75.000	52.663		57.663	145	49.008
RPCL 210 MW P.P.	42.000	12.115		7.728	250	16.512
Madabdi REB Summit (11+27) MW	8.000	5.853		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.440		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.246		0.000		3.311
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.039		7.109		7.180
Gazipur Summit Northern 33 MW SIPP	8.000	7.270		7.343		7.415
Norsingdi Dorin 22 MW SIPP	5.000	0.371		0.375		0.378
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	33.808				
Ghorashal (Unit-5) 210 MW	51.500	44.235		0.000		82.080
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.857		3.896		3.934
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	459.289		302.513		821.879
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.674		1.691		1.707
Rahim Energy 30MW	7.000	1.530		1.545		1.561
Unic Power ,Unit 1 & 2- 40MW	7.000	4.583		4.629		4.675
Alpha Power 10MW	2.000	1.164		1.176		1.187
Shah Cement 10MW	2.500	1.025		1.035		1.046
B Paper+U' Cement+Sung Sung+MppI	7.000	42.630		43.056		43.483
CITY Sugar Power 10 MW	2.000	9.222		9.314		9.406
Malancha Holding 35 MW	7.000	8.282		8.365		8.448
ASM PS (10 MW)	3.000	1.155		1.167		1.178
Partex Engy. 10 MW	3.000	1.261		1.274		1.286
AM Energy Ltd. 10 MW	2.000	2.915		2.944		2.973
Everest Power (25 MW)	2.500	9.187		9.279		9.371
Sub-total (ii) :	47.000	84.628		85.474		86.321
Total A(i+ii)	1054.000	543.917		387.988		908.199
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	32.494	0	28.000	0	34.224
Shikalbaha P.S (225+150+60 MW)	88.000	36.624	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.898		0.000		1.936
Sub-total (i) :	194.000	71.016		64.000		73.840
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.383		12.507		12.631
Sub-total (ii) :	15.000	12.383		12.507		12.631
Total B(i+ii)	209.000	83.399		76.507		86.471
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCP	40.000	35.730		0.000		0.000
United 200MW Moduler Power Plant	40.000	11.783		0.000		13.783
Ashuganj South 450 MW CCP	65.000	50.209		0.000		52.209
Ashuganj North 450 MW CCP	65.000	51.000		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.631		0.000		
Comilla REB (11+13.5) MW	6.000	4.474		4.519		4.563
Jangalia PS 33 MW Summit Rental	8.000	4.611		4.657		4.703
Feni Dorin 22 MW SIPP	5.000	1.548		1.563		1.579
Feni Mohipal 11 MW SIPP	2.500	0.990		1.000		1.010
Chandpur Power 150 MW CCP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.321	0	9.311		9.331
Sub-total (C) :	415.500	178.297		21.050		113.146

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Jun-2023		20:00 Hr on 5-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.568		17.744		17.919
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.372		16.536		16.699
Fenchuganj CC1 90 MW	17.000	9.010		9.100		9.190
Fenchuganj CC2 90 MW	18.000	8.931		9.020		9.110
Fenchuganj 51 MW BPL	13.000	10.683		10.790		10.896
Khusiara 163 MW (Max)	28.000	28.268		28.551		28.834
Fenchuganj 50 MW Rental (Prima)	10.000	11.456		11.570		11.685
Summit Bibiyana-2 (341 MW)	62.000	48.455		0.000		49.424
Bibiyana-3 CC (400 MW)	45.000	59.921		0.000		
Bibiyana South (400 MW)	45.000	57.817		0.000		57.817
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.356		2.379		2.403
Kumargaon United power 25 MW	5.700	3.327		3.360		3.394
Kumargaon 150 MW CCPP	36.000	32.888		33.217		33.546
Hobiganj 11 MW Energypac SIPP	3.000	2.130		2.152		2.173
Sub-total (D) :	396.700	309.181		144.419		253.089
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.081	89	3.981	86	4.181
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.695		1.745		1.750
NWPGCL Unit-1 (225 MW)	35.000	29.151		0.000		
NWPGCL Unit-2 (225 MW)	35.000	14.019		0.000		
NWPGCL Unit-3 (225 MW)	35.000	13.067		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	43.313		0.000		43.813
Sub-total (E) :	240.900	105.326		5.726		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.790		8.878		8.966
Bhola 225 MW CCPP	35.000	33.800		36.110		37.250
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	27.470		27.745		28.019
Sub-total (F)	143.000	70.060		72.733		74.235
H) Gas Consumption for Power						
i) Grid Power	2254.100	1193.169		1193.169		1193.169
ii) Non Grid Power	62.000	97.011		97.981		98.951
Total Gas Consumption for Power (A..F)	2316.100	1290.180		1291.151		1292.121
I. Fertilizer : i) TFA :						
JFCL	45.000	4.290	0	43.200	180	40.416
GPFPCL	45.000	6.509		6.509	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	10.799		49.709		40.416
ii) KFA :						
KAFCO	63.000	49.325	0	48.000	0	49.824
CUFL	52.000	10.575	0	7.200	0	10.632
Sub-total (ii) :	115.000	59.900		55.200		60.456
iii) BFA : AFCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.748		41.155		41.155
Total Fertilizer Consump. (i ... iv) :	264.000	111.447		146.064		142.027
J. Others Consumptions :						
i) TFA	600.000	1236.792		-6.000		-6.120
ii) KFA		171.144		149.484		1.038
iii) BFA		100.568		101.574		102.580
iv) JFA	38.000	98.473		99.458		100.442
v) SFA	2.000	4.190		4.310		4.500
vi) PFA (Estimated)	12.000	26.249		26.395		25.058
Total Others Consumption (i ... v) :	652.000	1637.416		375.221		227.498
Total Gas Consumption (A ... I) :		3039.044		1812.436		1661.646

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

-14.824

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1791.508
KGDCCL	314.443
BGDCL	278.865
JGTDCL	448.402
PGCL	131.575
SGCL	74.250
Total Consumption :	3039.044

Kawson *তাহমিনা* *৩/১০/২৩*

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13844.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	6-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 05-Jun-23 to 08:00 Hrs of 06-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	385226.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			385226.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			385570.00

Kausar
Abdullah
3/3/2023

Director (Operation)