



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131830.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 24-Mar-24 to 08:00 Hrs of 25-Mar-24)

Reporting Date: 25-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	382.6740			
Hobiganj Gas Field	7	225.000	116.0230			
Bakhrabad Gas Field	6	43.000	30.4750			
Narsingdi Gas Field	2	30.000	23.7490			
Meghna Gas Field	1	11.000	3.4350			
Sub-total (A) :	42	851.000	556.3560			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.1289			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0537			
Rashidpur Gas Field	5	60.000	68.1453			
Horipur Gas Field (Sythet)	1	6.000	5.6661			
Sub-total (B) :	12	149.000	117.9940			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3150			
Fenchuganj Gas Field	2	26.000	9.4293			
Shahbazpur Gas Field	3	50.000	58.2877			
Semutang Gas Field	2	3.000	0.9186			
Sundalpur Gas Field	1	10.000	3.2907			
Srikail Gas Field	3	40.000	27.3468			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6183			
Sub-total (C) :	14	150.000	110.2064			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	160.1500	394.9200 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.6220			
Bibyana Gas Field	26	1200.000	1026.1430			
Sub-total (E)	39	1512.000	1201.9150			
F. NIKO RESOURCES : Feri Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.5500			
H. RLNG Intake: a) MLNG						
		600.000	637.1430			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3865.000	2664.1644			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	25-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Mar-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.777	505	16.000	494	10.000	
iii) Jalalabad Gas Field	103.993	523	102.665	512	111.665	
iv) Fenchuganj Gas Field	9.419	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.568	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.952	515	64.000	510	43.000	
vii) Bibyana Gas Field	483.825	610	617.000	595	545.684	
viii) Hobiganj Gas Field	54.048		54.000		0.000	
ix) Titas Gas Field Loc.- C	29.261	675	29.554		29.846	
ix) Titas Gas Field Loc.- E	32.546	645	32.871		33.197	
ix) Titas Gas Field Loc.- I	26.696	650	26.963		27.230	
ix) Titas Gas Field Loc.- j	44.151	655	44.593		45.034	
Total In-take To N-S/R-A (I ... ix) :	864.236				876.656	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	25-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Mar-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	601.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.046		9.136		9.226
ii) SFCL		0.000				
iii) Kusiara 163 MW		28.538				
iv) Munshibazar DRS (Estimated)	3	1.976		3.030		3.060
v) RoghunondonPur (VS-P)	60	22.736		22.963		23.191
Sub-total (I - II) :		62.295		35.129		35.477

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 25-Mar-2024		20:00 Hr on 24-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.570		9.570		10.070
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.570		9.580		10.090
Gas In-take At AGMS (a less c & d) :						
		793.371	589	980.517	607	841.179
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.352		12.352		12.852
ii) KTL-II Off-take (Beanibazar GF)		15.054		15.034		15.554
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	793.351	589	707.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	191.237	562	160.000	563	128.000
iv) VS-3 Pipeline	150	124.743	417	111.000	432	135.000
v) A-M Pipeline	450	477.371	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		793.351		707.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCCL Through A-B1 Line						
- Through VS-3 Pipeline	150	124.743	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	73.321	562	78.321	563	83.321
- Through A-M Line	450	477.371	397	436.000	372	401.000
Total Delivery To TGTDCCL		550.692		514.321		484.321
iii) To PGCL and SGCL System						
		117.916		119.916		122.916
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		793.351		745.237		742.237
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		317.366	357	318.366	573	322.366
ii) Bangora Gas Field		39.610	336	39.610	336	39.610
iii) Titas Gas Field Location G		35.869	590	35.869	590	35.869
iv) Titas Gas Field Location A2		17.968	600	17.968	600	17.968
v) Srikkail Gas Field		26.993	367	26.993	367	26.993
vi) Bakhrabad Gas Field		30.012	436	30.812		0.000
vii) Salda Gas Field		3.314		4.014		3.890
viii) Meghna Gas Field		3.432		4.032		3.500
Total In-take (i ... viii) :		474.564		477.664		450.196
b) Off-take Condition :						
i) To KGDCCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		7.931		7.936		7.941
iii) To TGTDCCL through BKB-Demra line		150.000	390	151.000	405	155.000
iv) To TGTDCCL through BKB-Siddiganj line		316.633	380	318.728	400	287.255
Total Off-take (i ... iv) :		474.564		477.664		450.196
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73.909		73.959		74.009
ii) Aminbazar CGS		98.690		97.000		97.000
iii) Dhanua GMS from BD pipeline		394.920	537	385.000	532	385.000
Total Gas Consumption by TGTDCCL through GTCL		1412.245		1414.245		1414.245
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		444.923	390	444.923	405	444.923
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		444.923		444.923		444.923
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCCL & KGDCCL)		127.557		128.557		132.557
iii) To TGTDCCL		317.366		318.366		322.366
Total Off-take (i ... iii) :		444.923		446.923		454.923
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		637.143	608.000	637.000	660	608.000
Total In-take (i ... i) :		637.143		637.000		637.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCCL		192.220	537/160	192.000	595/174	232.000
ii) Through Anowara-Fouzdarhat Pipeline (RLNG)		444.923		444.923		444.923
Total Off-take (i ... ii) :		637.143		637.143		637.143
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		90.858	105/100	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.931		7.931		7.931
iii) Others (Hori.100MW; etc.)		59.142		151.000		145.280
Total (i ... iii) :		157.931		158.931		162.931

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Mar-2024	20:00 Hr on	24-Mar-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		117.916		116.245		115.049
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.225		18.407		18.591
ii) Bogra TBS (Power+Others)		10.843	177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	179/173		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		88.038		88.038		88.038
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		117.916		116.245		115.049
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2068.551		2224.329		2054.891
Total Gas Delivery		2068.531		2224.329		2054.891
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.939		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	52.865		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	66.443		43.200	435	0.000
Summit Meghnaghat 335 MW	75.000	25.770		30.770	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	20.773		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.782		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.055		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.347		6.410		6.474
Gazipur Summit Northern 33 MW SIPP	8.000	6.845		6.913		6.982
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	37.526		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	31.898				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.365		1.379		1.392
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	307.608		173.873		260.276
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.152		1.164		1.175
Rahim Energy 30MW	7.000	4.572		4.618		4.663
Unic Power, Unit 1 & 2- 40MW	7.000	2.648		2.674		2.701
Alpha Power 10MW	2.000	1.352		1.366		1.379
Shah Cement 10MW	2.500	1.246		1.258		1.271
B Paper+U' Cement+Sung Sung+Mppi	7.000	41.612		42.028		42.444
CITY Sugar Power 10 MW	2.000	7.496		7.571		7.646
Malancha Holding 35 MW	7.000	9.624		9.720		9.816
ASM PS (10 MW)	3.000	0.831		0.839		0.848
Partex Engy. 10 MW	3.000	1.145		1.156		1.168
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.739		8.826		8.914
Sub-total (ii) :	47.000	80.417		81.221		82.025
Total A(i+ii) :	1254.000	388.025		255.094		342.301
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		30.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.286		36.000		2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.321		0.000		2.367
Sub-total (i) :	194.000	38.607		36.000		34.367
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.050		11.161		11.271
Sub-total (ii) :	15.000	11.050		11.161		11.271
Total B(i+ii) :	209.000	49.657		47.161		45.638
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	33.634		0.000		0.000
United 200MW Modular Power Plant	40.000	3.450		0.000		5.450
Ashuganj South 450 MW CAPP	65.000	49.468		0.000		51.468
Ashuganj North 450 MW CAPP	65.000	50.742		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	15.761		0.000		
Comilla REB (11+13.5) MW	6.000	2.771		2.799		2.826
Jangalia PS 33 MW Summit Rental	8.000	4.542		4.587		4.633
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.230		1.242		1.255
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.570		8.560		8.580
Sub-total (C) :	415.500	170.188		17.188		100.180

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Mar-2024		20:00 Hr on 24-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.072		17.243		17.413
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	1.652		1.669		1.685
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	9.046		9.136		9.226
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.538		28.823		29.108
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.081		0.000		50.063
Bibiyana-3 CC (400 MW)	45.000	55.648		0.000		0.000
Bibiyana South (400 MW)	45.000	51.316		0.000		51.316
Kumargaon 20 MW P.S	2.000	6.306		6.369		6.432
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.008		4.048		4.088
Kumargaon 150 MW CCPP	36.000	37.140		37.512		37.883
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	259.607		104.799		207.216
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.129		1.179		1.184
NWPGCL Unit-1 (225 MW)	35.000	31.350		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.688		0.000		57.188
Sub-total (E) :	240.900	89.167		1.179		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.430		1.444		1.459
Bhola 225 MW CCPP	35.000	16.070		18.380		19.520
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.250				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	52.750		19.824		20.979
H) Gas Consumption for Power						
i) Grid Power	2454.100	918.107		918.107		918.107
ii) Non Grid Power	62.000	91.467		92.382		93.296
Total Gas Consumption for Power (A..F)	2516.100	1009.574		1010.489		1011.404
I. Fertilizer : i) TFA :						
JFCL	45.000	2.457		6.000	290	6.000
GPFPLC	45.000	8.762		8.762		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	11.219		14.762		66.000
ii) KFA :						
KAFCO	63.000	4.170		4.000		4.000
CUFL	52.000	4.206		4.600		4.000
Sub-total (ii) :	115.000	8.376		8.600		8.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	0.000		0.000		0.000
Total Fertilizer Consump. (i ... iv) :	264.000	19.595		23.362		84.800
J. Others Consumptions :						
i) TFA	600.000	1255.499		1140.000		1145.000
ii) KFA		178.700		172.840		154.000
iii) BFA		97.155		98.127		99.098
iv) JFA	38.000	96.363		97.326		98.290
v) SFA	2.000	5.530		5.650		5.840
vi) PFA (Estimated)	12.000	28.749		26.228		24.907
Total Others Consumption (i ... v) :	652.000	1661.996		1540.171		1527.135
Total Gas Consumption (A ... I) :		2691.165		2574.021		2623.339

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1654.743
KGDCCL	236.733
BGDCL	267.323
JGTDCL	356.170
PGCL	117.916
SGCL	58.280
Total Consumption :	2691.165

Difference between production and consumption = -27.001 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 24-Mar-24 to 08:00 Hrs of 25-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kasim Ashraf

[Signature]

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General Manager (Operation)