



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13987.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 01-Nov-23 to 08:00 Hrs of 02-Nov-23)

Reporting Date: 2-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	386.2770			
Hobiganj Gas Field	7	225.000	120.8040			
Bakhrabad Gas Field	6	43.000	31.9800			
Narsingdi Gas Field	2	30.000	24.1840			
Meghna Gas Field	1	11.000	3.2190			
Sub-total (A) :	42	851.000	566.4640			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.2496			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9181			
Rashidpur Gas Field	5	60.000	46.3102			
Honipur Gas Field (Sylhet)	1	6.000	5.4746			
Sub-total (B) :	12	149.000	91.9525			
C. BAPEX :						
Salda Gas Field	1	3.000	3.1760			
Fenchuganj Gas Field	2	26.000	12.1213			
Shahbazpur Gas Field	3	50.000	77.2988			
Semutang Gas Field	2	3.000	0.9701			
Sundalpur Gas Field	1	10.000	8.0881			
Srikail Gas Field	3	40.000	37.8808			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0792			
Sub-total (C) :	14	150.000	147.6143			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	167.8320	468.9860 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.4300			
Bibyana Gas Field	26	1200.000	1066.8270			
Sub-total (E)	39	1512.000	1251.0890			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.6600			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	498.9180			
2. Total Production (A ... H)						
	112	3765.000	2599.6978			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	2-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	1-Nov-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	11.071	505	11.000	494	10.000	
iii) Jalalabad Gas Field	117.400	523	119.467	512	117.467	
iv) Fenchuganj Gas Field	12.111	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.371	502	16.000	550	19.000	
vi) Rashidpur Gas Field	45.117	515	45.000	510	43.000	
vii) Bibyana Gas Field	450.386	610	588.000	595	567.462	
viii) Hobiganj Gas Field	59.029		57.000		0.000	
ix) Titas Gas Field Loc.- C	38.776	675	39.164		39.552	
ix) Titas Gas Field Loc.- E	34.650	645	34.997		35.343	
ix) Titas Gas Field Loc.- i	25.177	650	25.429		25.681	
ix) Titas Gas Field Loc.- j	40.434	655	40.838		41.243	
Total In-take To N-S/R-A (I ... ix) :	850.522				910.746	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	2-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	1-Nov-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	562.000	477/728	563.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		23.208		23.440		23.672
ii) SFCL		8.932				
iii) Kusiara 163 MW		28.258				
iv) Munshibazar DRS (Estimated)	3	2.907		3.030		3.060
v) RoghunondonPur (VS-P)	60	20.346		20.549		20.753
Sub-total (I - II) :		83.650		47.019		47.485

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		1-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		1.648			2.648			3.148
ii) AFCCL		0.000			0.010	605		0.020
Sub-total (i - ii) :		1.648			2.658			3.168
Gas In-take At AGMS (a less c & d) :		765.224	614		941.875	607		863.261
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		14.178			15.178			15.678
ii) KTL-II Off-take (Beanibazar GF)		14.918			14.898			15.418
e. 2) To JGTDSL from Jalalabad gas field through spur line		49.533						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	765.224	614		769.000	607		664.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573		0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000	576		0.000
iii) BB Pipeline	350	158.418	562		164.000	563		128.000
iv) VS-3 Pipeline	150	135.986	417		135.000	432		135.000
v) A-M Pipeline	450	470.820	397		470.000	372		401.000
Total Delivery from AGMS (I...v)		765.224			769.000			664.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	277		0.000	560		0.000
- Through VS-3 Pipeline	150	135.986	417		135.000	432		135.000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	0.000	357		324.809	573		296.195
- Through B-B Pipeline	350	64.820	562		69.820	563		74.820
- Through A-M Line	450	470.820	397		470.000	372		401.000
Total Delivery To TGTDCCL		535.640			864.629			772.015
iii) To PGCL and SGCL System		93.598			95.598			98.598
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		765.224			1095.227			1005.613
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CTG & CFB Pipeline		139.817	357		140.817	573		144.817
ii) Bangora Gas Field		42.770	336		42.770	336		42.770
iii) Titas Gas Field Location G		41.466	590		41.466	590		41.466
iv) Titas Gas Field Location A2		21.961	600		21.961	600		21.961
v) Srikail Gas Field		37.791	367		37.791	367		37.791
vi) Bakhrabad Gas Field		31.517	436		32.317			0.000
vii) Salda Gas Field		3.171			3.871			3.890
viii) Meghna Gas Field		3.216			3.816			3.500
Total In-take (I ... viii) :		321.709			324.809			296.195
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	277		1.000	560		5.000
ii) To BGDCL through BKB-Demra Line		7.249			7.254			7.259
iii) To TGTDCCL through BKB-Demra line		120.000	277		121.000	560		125.000
iv) To TGTDCCL through BKB-Siddirganj line		194.460	275		195.555	550		158.936
Total Off-take (I ... iv) :		321.709			324.809			296.195
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		79.645			79.695			79.745
ii) Aminbazar CGS		88.600			79.000			79.000
iii) Dhanua GMS from BD pipeline		468.986	537		468.000	532		468.000
Total Gas Consumption by TGTDCCL through GTCL		1319.086			1321.086			1321.086
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		255.078	277		255.078	560		255.078
ii) Through AB line		0.000			1.000			5.000
Total In-take (I ... i) :		255.078			256.078			260.078
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000			0.000			0.000
ii) Others (BGDCL & KGDCL)		115.261			116.261			120.261
iii) To TGTDCCL		139.817			140.817			144.817
Total Off-take (I ... ii) :		255.078			257.078			265.078
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		498.918	660.000		602.000	660		500.000
Total In-take (I ... i) :		498.918			602.000			602.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		243.840	595/174		250.000	595/174		262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		255.078			255.078			255.078
Total Off-take (I ... ii) :		498.918			498.918			498.918
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		2.109	100/75		1.920	110/80		110.400
ii) Gouripur TBS to BGDCL (Provisional)		7.249			7.249			7.249
iii) Others (Hori.100MW; etc.)		117.891			119.080			14.600
Total (I ... iii) :		127.249			128.249			132.249

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 2-Nov-2023		20:00 Hr on 1-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		93.598		98.195		98.996
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.931		18.111		18.292
ii) Bogra TBS (Power+Others)		6.573	85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		68.284		68.284		68.284
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		93.598		98.195		98.996
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2015.236		2272.963		2163.221
Total Gas Delivery		2015.237		2272.963		2163.221
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	42.102		40.800		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	41.411		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	55.670		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	31.526		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	20.085		25.085	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	4.740				
RPCL 210 MW P.P.	42.000	19.105		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.159		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.046		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.500		0.000		3.570
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.140		7.211		7.283
Gazipur Summit Northern 33 MW SIPP	8.000	7.453		7.528		7.602
Norsingdi Dorin 22 MW SIPP	5.000	2.565		2.591		2.616
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	38.906		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.245		5.297		5.350
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	287.653		228.912		681.337
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.462		1.477		1.491
Rahim Energy 30MW	7.000	0.530		0.535		0.541
Unic Power Unit 1 & 2- 40MW	7.000	4.653		4.700		4.746
Alpha Power 10MW	2.000	0.000		0.000		0.000
Shah Cement 10MW	2.500	0.069		0.070		0.070
B Paper+U' Cement+Sung Sung+MppI	7.000	43.849		44.287		44.726
CITY Sugar Power 10 MW	2.000	8.483		8.568		8.653
Malancha Holding 35 MW	7.000	8.361		8.445		8.528
ASM PS (10 MW)	3.000	1.070		1.081		1.091
Partex Engy. 10 MW	3.000	0.323		0.326		0.329
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	5.745		5.802		5.860
Sub-total (ii) :	47.000	74.545		75.290		76.036
Total A(i+ii)	1254.000	362.198		304.202		757.373
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	26.722		32.000		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.884		0.000		2.942
Sub-total (i) :	194.000	29.606		32.000		39.942
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.563		7.639		7.714
Sub-total (ii) :	15.000	7.563		7.639		7.714
Total B(i+ii)	209.000	37.169		39.639		47.656
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	35.751		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	32.315		0.000		34.315
Ashuganj North 450 MW CAPP	65.000	97.153		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.006		0.000		
Comilla REB (11+13.5) MW	6.000	2.541		2.566		2.592
Jangalia PS 33 MW Summit Rental	8.000	5.186		5.238		5.290
Feni Dorin 22 MW SIPP	5.000	2.813		2.841		2.869
Feni Mohipal 11 MW SIPP	2.500	1.464		1.479		1.493
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	1.648		1.638		1.658
Sub-total (C) :	415.500	178.877		13.762		76.185

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			2-Nov-2023	1-Nov-2023	2-Nov-2023	1-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.227		17.399		17.572
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	8.992		9.082		9.172
Fenchuganj 51 MW BPL	13.000	2.447		2.471		2.496
Khusiara 163 MW (Max)	28.000	28.258		28.540		28.823
Fenchuganj 50 MW Rental (Prima)	10.000	11.789		11.886		12.004
Summit Bibiyana-2 (341 MW)	62.000	47.223		0.000		48.167
Bibiyana-3 CC (400 MW)	45.000	61.154		0.000		
Bibiyana South (400 MW)	45.000	29.538		0.000		29.538
Kumargaon 20 MW P.S	2.000	3.383		3.417		3.451
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.229		2.251		2.273
Kumargaon United power 25 MW	5.700	1.908		1.927		1.946
Kumargaon 150 MW CCPP	36.000	35.821		36.179		36.537
Hobiganj 11 MW Energypac SIPP	3.000	1.399		1.413		1.427
Sub-total (D) :	396.700	251.347		114.566		193.406
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.589		1.639		1.644
NWPGCL Unit-1 (225 MW)	35.000	27.668		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	40.616		0.000		
Sub-total (E) :	240.900	69.873		1.639		41.116
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.040		7.110		7.181
Bhola 225 MW CCPP	35.000	32.080		34.390		35.530
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.390				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	74.510		41.500		42.711
H) Gas Consumption for Power						
i) Grid Power	2454.100	891.866		891.866		891.866
ii) Non Grid Power	62.000	82.108		82.929		83.750
Total Gas Consumption for Power (A..F)	2516.100	973.974		974.795		975.616
I. Fertilizer : i) TFA :						
JFCL	45.000	0.482		0.000	290	55.200
GPFFLC	45.000	9.375		9.375		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	9.857		9.375		55.200
ii) KFA :						
KAFCO	63.000	43.219		44.000		44.000
CUFL	52.000	37.777		37.000		40.000
Sub-total (ii) :	115.000	80.996		81.000		84.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	8.932		9.022		9.022
Total Fertilizer Consump. (i ... iv) :	264.000	99.785		99.397		148.222
J. Others Consumptions :						
i) TFA	600.000	1077.944		-6.000		-6.120
ii) KFA		165.105		156.361		5.955
iii) BFA		91.800		92.718		93.636
iv) JFA	38.000	96.708		97.675		98.642
v) SFA	2.000	5.280		5.400		5.590
vi) PFA (Estimated)	12.000	23.725		23.472		24.148
Total Others Consumption (i ... v) :	652.000	1460.562		369.626		221.851
Total Gas Consumption (A ... I) :		2534.321		1443.818		1345.688

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1449.999
KGDCI	283.270
BGDCI	270.677
JGTDSL	356.987
PGCL	93.598
SGCL	79.790
Total Consumption :	2534.321

Difference between production and consumption = 58.446 MMSCFD

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Signature
General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 01-Nov-23 to 08:00 Hrs of 02-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugani)			0.00

 



General Manager (Operation)