



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13802.23

<b>To :</b>	<b>Managing Director, GTCL</b>	
<b>C.C</b>	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 23-Apr-23 to 08:00 Hrs of 24-Apr-23)

**Reporting Date: 24-Apr-2023**

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	262.6250			
Hobiganj Gas Field	7	225.000	139.9830			
Bakhrabad Gas Field	6	43.000	33.2320			
Narsingdi Gas Field	2	30.000	20.4670			
Meghna Gas Field	1	11.000	3.2300			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>459.5370</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	26.7528			
Kailashilla Gas Field # 1	2	13.000	2.5986			
Beanibazar Gas Field	1	15.000	14.4100			
Rashidpur Gas Field	5	60.000	44.2568			
Honpur Gas Field (Sylhet)	1	6.000	4.8736			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.8918</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3646			
Fenchuganj Gas Field	2	26.000	12.1485			
Shahbazpur Gas Field	3	50.000	43.7746			
Semutang Gas Field	2	3.000	0.7148			
Sundalpur Gas Field	1	5.000	8.0994			
Srikail Gas Field	3	40.000	27.8004			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1062			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>104.0085</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	51.5890	226.5460 MMSCF supply through BD Pipeline		
Moullovibazar Gas Field	6	42.000	1.6240			
Bibyana Gas Field	26	1200.000	688.4810			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>741.6940</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	34.2100			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	348.0520			
<b>b) SLNG</b>						
		500.000	348.4930			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>2128.8863</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	24-Apr-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	23-Apr-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	3.783	532	15.000	558	17.128	
iii) Jalalabad Gas Field	47.238	548	164.862	544	167.200	
iv) Fenchuganj Gas Field	12.139	528	11.000	534	11.508	
v) Moullovibazar Gas Field	1.584	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.754	524	42.000	625	42.410	
vii) Bibyana Gas Field	318.210	606	605.000	534	553.605	
viii) Hobiganj Gas Field	73.480		0.000		0.000	
ix) Titas Gas Field Loc.- C	-22.973	740	-23.203		-23.432	
ix) Titas Gas Field Loc.- E	36.403	740	36.767		37.131	
ix) Titas Gas Field Loc.- i	18.420	720	18.604		18.788	
ix) Titas Gas Field Loc.- j	40.603	730	41.009		41.415	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>683.641</b>				<b>884.053</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	24-Apr-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	23-Apr-2023 Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	559.460	481/710	532.000	481/710	556.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		22.754		22.982		23.209
ii) SFCL		15.021				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	13.135		13.266		13.398
<b>Sub-total (i - ii) :</b>		<b>53.910</b>		<b>39.278</b>		<b>39.667</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		24-Apr-2023		20:00 Hr on		23-Apr-2023	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>										
i) Midland PS 51 MW, Ashuganj		3.634		630		4.634				5.134
ii) AFCCL		0.000		740		0.010		580		0.020
Sub-total (i - ii) :		3.634				4.644				5.154
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>626.097</b>		<b>726</b>		<b>888.762</b>		<b>592</b>		<b>844.386</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>										
i) KTL-II Off-take (KTL MSTE)		22.970				23.970				24.470
ii) KTL-II Off-take (Beanibazar GF)		14.410				14.390				14.910
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>										
<b>f) Ashuganj Compressor Station:</b>										
Suction/Discharge	1500	626.096		623		713.500		626		667.000
<b>g) Gas Delivery from AGMS :</b>										
i) A-B-1 (Old) Pipeline	450	0.000		377		0.000		292		0.000
ii) A-B-2 (New) Pipeline	450	0.000		552		20.500		308		0.000
iii) BB Pipeline	350	180.870		637		251.000		620		225.000
iv) VS-3 Pipeline	150	134.890		636		107.000		455		121.000
v) A-M Pipeline	450	310.336		442		335.000		455		321.000
<b>Total Delivery from AGMS (i...v)</b>		<b>626.096</b>				<b>713.500</b>				<b>667.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		460		0.000		416		0.000
- Through VS-3 Pipeline	150	134.890		636		107.000		455		121.000
<b>ii) To TGTDC System :</b>										
- Through A-B (1+2)	450	0.000		377		534.063		292		540.539
- Through B-B Pipeline	350	-3.471		637		1.529		620		6.529
- Through A-M Line	450	310.336		442		335.000		455		321.000
Total Delivery To TGTDC		306.865				870.592				868.068
iii) To PGCL and SGCL System		184.341				186.341				189.341
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>626.096</b>				<b>1163.933</b>				<b>1178.409</b>
<b>B. Gas In-take at BKB Hub :</b>										
<b>a) In-take Condition :</b>										
i) Through A-B, BKB-CHT & CFB Pipeline		386.831		377		387.831		292		391.831
ii) Bangora Gas Field		33.420		336		33.420		336		33.420
iii) Titas Gas Field Location G		30.396		345		30.396		345		30.396
iv) Titas Gas Field Location A2		13.422		370		13.422		370		13.422
v) Srikail Gas Field		27.539		367		27.539		367		27.539
vi) Bakhrabad Gas Field		32.769		448		33.569		423		29.778
vii) Salda Gas Field		3.359		390		4.059				3.890
viii) Meghna Gas Field		3.227				3.827				10.263
<b>Total In-take (i ... viii) :</b>		<b>530.963</b>				<b>534.063</b>				<b>540.539</b>
<b>b) Off-take Condition :</b>										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		460		1.000		416		5.000
ii) To BGDCL through BKB-Demra Line		12.628				12.633				12.638
iii) To TGTDC through BKB-Demra line		160.000		460		161.000		416		165.000
iv) To TGTDC through BKB-Siddirganj line		358.335		450		359.430		400		357.901
<b>Total Off-take (i ... iv) :</b>		<b>530.963</b>				<b>534.063</b>				<b>540.539</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>										
i) Ashulia CGS		109.952		160/80		110.002		161/60		110.052
ii) Aminbazar CGS		104.210		155/78		101.000				101.000
iii) Dhanua GMS from BD pipeline		226.546		580		524.000		0		524.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1051.746</b>				<b>1053.746</b>				<b>1053.746</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDC) :</b>										
<b>a) In-take Condition :</b>										
i) Through A-F Pipeline to BKB-Ctg Pipeline		483.685		460		483.685		416		483.685
ii) Through AB line		0.000				1.000				5.000
<b>Total In-take (i ... i) :</b>		<b>483.685</b>				<b>484.685</b>				<b>488.685</b>
<b>b) Off-take Condition :</b>										
i) Through Fouzdarhat CGS		0.000		435/247		0.000		435/218		0.000
ii) Others (BGDCL & KGDCL)		96.854				97.854				101.854
iii) To TGTDC		386.831				387.831				391.831
<b>Total Off-take (i ... ii) :</b>		<b>483.685</b>				<b>485.685</b>				<b>493.685</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>										
<b>a) In-take Condition :</b>										
i) Through M-A Pipeline from CTMS		696.545		722.000		758.000		725		730.000
<b>Total In-take (i ... i) :</b>		<b>696.545</b>				<b>758.000</b>				<b>758.000</b>
<b>b) Off-take Condition :</b>										
i) Through Anowara CGS (RLNG) to KGTDC		212.860		653/276		221.000		653/247		191.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		483.685				483.685				483.685
<b>Total Off-take (i ... ii) :</b>		<b>696.545</b>				<b>696.545</b>				<b>696.545</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>										
<b>b) Off-take Condition</b>										
i) CGS Demra		73.150		630/540		72.216		685/670		59.232
ii) Gouripur TBS to BGSL (Provisional)		12.628				12.628				12.628
iii) Others (Hori.100MW; etc.)		86.850				88.784				105.768
<b>Total (i ... iii) :</b>		<b>172.628</b>				<b>173.628</b>				<b>177.628</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Apr-2023	20:00 Hr on	23-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		184.341	0	133.718		131.887
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		14.803		14.951		15.100
ii) Bogra TBS (Power+Others)		10.204	103/77	15.000	108/86	14.000
iii) Baghabari CGS (Power)		16.988	127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		97.967		97.967		97.967
vi) Bheramara CGS		43.570				
<b>Total Off-take (i ... vi) :</b>		184.341		133.718		131.887
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		1788.244		2394.632		2354.141
<b>Total Gas Delivery</b>		1788.243		2394.632		2354.141
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	13.154		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	28.978		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	42.330		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	50.868		45.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	59.292		57.600	145	72.120
Summit Meghnaghat 335 MW	75.000	47.210		52.210	145	52.464
RPCL 210 MW P.P.	42.000	39.754		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	1.158		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.800		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.061		0.000		2.102
Rupgonj Summit Eastern 33 MW SIPP	8.000	3.223		3.255		3.287
Gazipur Summit Northern 33 MW SIPP	8.000	4.026		4.066		4.107
Norsingdi Dorin 22 MW SIPP	5.000	0.243		0.245		0.248
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	42.684		0.000		43.008
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	36.343				
Ghorashal Regent Power 108 MW	25.000	1.193		1.205		1.217
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	1007.000	376.317		272.182		686.661
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.265		0.268		0.270
Rahim Energy 30MW	7.000	1.052		1.063		1.073
Unic Power ,Unit 1 & 2- 40MW	7.000	2.604		2.630		2.656
Alpha Power 10MW	2.000	0.000		0.000		0.000
Shah Cement 10MW	2.500	0.029		0.029		0.030
B Paper+U' Cement+Sung Sung+Mpppl	7.000	10.180		10.282		10.384
CITY Sugar Power 10 MW	2.000	2.200		2.222		2.244
Malancha Holding 35 MW	7.000	3.522		3.557		3.592
ASM PS (10 MW)	3.000	1.249		1.261		1.274
Partex Engy. 10 MW	3.000	0.097		0.098		0.099
AM Energy Ltd. 10 MW	2.000	1.694		1.711		1.728
Everest Power (25 MW)	2.500	8.322		8.405		8.488
<b>Sub-total (ii) :</b>	47.000	31.214		31.526		31.838
<b>Total A(i+ii)</b>	1054.000	407.531		303.708		718.499
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	35.372	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.926	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.987		2.757		3.047
<b>Sub-total (i) :</b>	194.000	73.285		31.757		30.839
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	11.653				
<b>Sub-total (ii) :</b>	15.000	11.653		11.770		11.886
<b>Total B(i+ii)</b>	209.000	84.938		43.527		42.725
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	34.537		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	45.347		0.000		47.347
Ashuganj North 450 MW CCPP	65.000	89.100		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	4.296		0.000		0.000
Comilla REB (11+13.5) MW	6.000	4.404		4.448		4.492
Jangalia PS 33 MW Summit Rental	8.000	6.001		6.061		6.121
Feni Dorin 22 MW SIPP	5.000	3.994		4.034		4.074
Feni Mohipal 11 MW SIPP	2.500	1.796		1.814		1.832
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	3.634	630	3.624		3.644
<b>Sub-total (C) :</b>	415.500	193.109		19.981		95.478

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 24-Apr-2023		20:00 Hr on 23-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	13.815		13.953		14.091
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	5.299		5.352		5.405
Fenchuganj CC1 90 MW	17.000	8.954		9.044		9.133
Fenchuganj CC2 90 MW	18.000	7.588		7.664		7.740
Fenchuganj 51 MW BPL	13.000	2.347		2.370		2.393
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	3.865		3.904		3.942
Summit Bibiyana-2 (341 MW)	62.000	44.678		0.000		45.571
Bibiyana-3 CC (400 MW)	45.000	40.342		0.000		
Bibiyana South (400 MW)	45.000	53.395		0.000		53.395
Kumargaon 20 MW P.S	2.000	5.490		5.545		5.600
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.244		0.247		0.249
Kumargaon United power 25 MW	5.700	0.203		0.205		0.207
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.543		0.548		0.553
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>186.763</b>		<b>48.831</b>		<b>148.281</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	16.988	121	16.988	112	16.988
Bogura GBB 20 MW PS Rental	3.800	4.058	77	3.958	86	4.158
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.957		2.007		2.012
NWPGCL Unit-1 (225 MW)	35.000	27.290		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.475		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	44.202		0.000		44.702
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>120.970</b>		<b>22.953</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	7.690		7.767		7.844
Bhola 225 MW CCPP	35.000	31.480		33.790		34.930
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	43.570		44.006		44.441
<b>Sub-total (F)</b>	<b>143.000</b>	<b>82.740</b>		<b>85.563</b>		<b>87.215</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1033.184		1033.184		1033.184
ii) Non Grid Power	62.000	42.867		43.296		43.724
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1076.051</b>		<b>1076.479</b>		<b>1076.908</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	41.999	480	36.000	180	41.304
GPFPLC	45.000	1.793		1.793	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>43.792</b>		<b>37.793</b>		<b>41.304</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.433	247	49.368	218	49.521
CUFL	52.000	4.410	244	3.400	215	2.568
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>53.843</b>		<b>52.768</b>		<b>52.089</b>
iii) BFA : AFCCL	52.000	0.000	740	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	15.021		15.171		15.171
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>112.656</b>		<b>105.732</b>		<b>108.564</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	579.472		573.472		584.941
ii) KFA		88.726		179.132		146.081
iii) BFA		94.122		95.063		96.004
iv) JFA	38.000	73.634		74.370		75.107
v) SFA	2.000	4.030		4.150		4.340
vi) PFA (Estimated)	12.000	19.801		23.986		22.930
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>859.785</b>		<b>950.173</b>		<b>929.403</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2048.491</b>		<b>2132.384</b>		<b>2114.875</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1030.795
KGDCL	227.507
BGDCL	287.231
JGTDSL	275.417
PGCL	140.771
SGCL	86.770
<b>Total Consumption :</b>	<b>2048.491</b>

**Remarks :**  
The following gas fields and the end users are temporarily shut down :  
**Gas Fields :Roopgonj, Sangu, Feni.**  
**Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,**  
**Fertilizer :GUFFL.**  
**Other:**  
Difference between production and consumption= 80.395

Kawsar 3 Feb 8

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

<b>To :</b>	<b>Managing Director, GTCL</b>	<b>From :</b>	<b>Director (Operation), GTCL</b>
<b>C.C.:</b>	1. DGM (RTD), Dhaka, GTCL.	<b>Ref. :</b>	<b>28.14.0000.134.01.13802.23</b>
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	<b>Date :</b>	<b>24-Apr-2023 (Reporting)</b>

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 23-Apr-23 to 08:00 Hrs of 24-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

Kawsar 3.5.2023

  
Director (Operation)