



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13142.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 26-Dec-23 to 08:00 Hrs of 27-Dec-23)

Reporting Date: 27-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	389.8360			
Hobiganj Gas Field	7	225.000	116.4310			
Bakhrabad Gas Field	6	43.000	31.3960			
Narsingdi Gas Field	2	30.000	24.4660			
Meghna Gas Field	1	11.000	3.1400			
Sub-total (A) :	42	851.000	664.9690			
B. SGFL :						
Kallashilla (MSTE) Gas Field	3	55.000	25.6800			
Kallashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	15.0485			
Rashidpur Gas Field	5	60.000	46.9840			
Horipur Gas Field (Syhet)	1	6.000	5.5071			
Sub-total (B) :	12	149.000	93.2196			
C. BAPEX :						
Salda Gas Field	1	3.000	2.7600			
Fenchuganj Gas Field	2	26.000	11.3790			
Shahbazpur Gas Field	3	50.000	72.8529			
Semutang Gas Field	2	3.000	0.8904			
Sundaipur Gas Field	1	10.000	3.4563			
Srikail Gas Field	3	40.000	32.0700			
Roopganj Gas Field	1	6.000	0.0000			
Begumganj Gas Field	1	10.000	7.9083			
Sub-total (C) :	14	160.000	131.4089			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	165.8550	433.7110	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	18.1050			
Bibyana Gas Field	26	1200.000	1049.3780			
Sub-total (E)	39	1612.000	1233.3380			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	42.0200			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	496.0740			
2. Total Production (A ... H)	112	3765.000	2561.0275			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 27-Dec-2023		20:00 Hr on 26-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kallashilla Gas Field	14.461	505	16.000	494	10.000	
iii) Jalalabad Gas Field	112.433	523	97.283	512	114.283	
iv) Fenchuganj Gas Field	11.369	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.038	502	15.000	550	19.000	
vi) Rashidpur Gas Field	45.792	515	45.000	510	43.000	
vii) Bibyana Gas Field	468.609	510	541.000	595	544.178	
viii) Hobiganj Gas Field	55.312		57.000		0.000	
ix) Titas Gas Field Loc.- C	30.387	575	30.891		30.005	
ix) Titas Gas Field Loc.- E	33.866	545	34.225		34.504	
ix) Titas Gas Field Loc.- I	25.345	550	25.598		25.852	
ix) Titas Gas Field Loc.- J	42.240	555	42.662		43.085	
Total In-take To N-S/R-A (i ... ix) :	857.872				876.966	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 27-Dec-2023		20:00 Hr on 26-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	573.000	477/692	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		14.060		15.110		15.200
ii) SFCL		41.303				
iii) Kuslara 163 MW		25.697				
iv) Munshibazar DRB (Estimated)	3	2.650		3.030		3.040
v) RoghunondoniPur (VS-P)	60	25.110		25.391		25.612
Sub-total (i - ii) :		109.720		43.501		43.932

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	27-Dec-2023	20:00 Hr on	26-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 81 MW, Ashuganj		7,474		8,474		8,974
ii) AFCCL		40,814		40,824	605	40,834
Sub-total (i - ii) :		64,288		65,298		65,808
Gas In-take At AGMS (a less c & d) :		693,858	603	972,958	607	833,024
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11,219		12,219		12,719
ii) KTL-II Off-take (Beanbazar GF)		15,049		15,029		15,549
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	693,850	603	780,000	607	664,000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	673	0,000
ii) A-B-2 (New) Pipeline	450	0,000	346	0,000	576	0,000
iii) BB Pipeline	350	149,777	562	220,000	663	128,000
iv) VS-3 Pipeline	150	91,773	417	90,000	432	135,000
v) A-M Pipeline	450	452,300	397	470,000	372	401,000
Total Delivery from AGMS (i...v)		693,850		780,000		664,000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0,000	331	0,000	405	0,000
- Through VS-3 Pipeline	150	91,773	417	90,000	432	135,000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0,000	357	291,239	573	263,702
- Through B-B Pipeline	350	83,191	562	88,191	563	93,191
- Through A-M Line	450	452,300	397	470,000	372	401,000
Total Delivery To TGTDCCL		535,491		849,430		757,893
iii) To PGCL and SGCL System		66,586		66,586		71,586
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		693,850		1008,016		964,479
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		116,550	357	117,550	573	121,550
ii) Bangora Gas Field		41,070	336	41,070	336	41,070
iii) Titas Gas Field Location G		38,873	590	38,873	590	38,873
iv) Titas Gas Field Location A2		22,828	600	22,828	600	22,828
v) Srikanil Gas Field		31,991	367	31,991	367	31,991
vi) Bakhrabad Gas Field		30,934	436	31,734		0,000
vii) Salda Gas Field		2,756		3,456		3,890
viii) Meghna Gas Field		3,137		3,737		3,500
Total In-take (i ... viii) :		288,139		291,239		263,702
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	331	1,000	405	5,000
ii) To BGDCL through BKB-Demra Line		8,507		8,512		8,517
iii) To TGTDCCL through BKB-Demra line		90,000	331	91,000	405	95,000
iv) To TGTDCCL through BKB-Siddirganj line		189,632	330	190,727	400	155,185
Total Off-take (i ... iv) :		288,139		291,239		263,702
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73,963		74,013		74,063
ii) Aminbazar CGS		83,120		86,000		86,000
iii) Dhanua GMS from BD pipeline		433,711	537	437,000	532	437,000
Total Gas Consumption by TGTDCCL through GTCL		1248,834		1250,834		1250,834
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		248,864	331	248,864	405	248,864
ii) Through AB line		0,000		1,000		5,000
Total In-take (i ... ii) :		248,864		249,864		253,864
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0,000		0,000		0,000
ii) Others (BGDCL & KGDCL)		132,314		133,314		137,314
iii) To TGTDCCL		116,550		117,550		121,550
Total Off-take (i ... iii) :		248,864		250,864		258,864
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		496,074	660,000	496,000	660	500,000
Total In-take (i ... i) :		496,074		496,000		496,000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		247,210	595/174	250,000	595/174	262,000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		248,864		248,864		248,864
Total Off-take (i ... ii) :		496,074		498,864		498,864
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		1,326	85/60	0,000	110/80	9,720
ii) Gouripur TBS to BGDCL (Provisional)		8,507		8,507		8,507
iii) Others (Hort.100MW; etc.)		88,674		91,000		85,280
Total (i ... iii) :		98,507		99,507		103,507

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	27-Dec-2023	20:00 Hr on	26-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :				70.083		68.897
b) Off-take Condition :		66.586				
i) Sadanandanpur & Ullapara (Estimated)		19.215		19.408		19.602
ii) Bogra TBS (Power+Others)		9.686	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		36.875		36.875		36.875
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		66.586		70.083		68.897
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1974.294		2150.395		1980.374
Total Gas Delivery		1974.289		2150.395		1980.374
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	64.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	56.759		40.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	65.175		45.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.400		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	5.083		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.910		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.098		6.159		6.220
Gazipur Summit Northern 33 MW SIPP	8.000	5.639		5.695		5.752
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	46.407				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	14.617		14.763		14.909
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	216.088		128.818		179.909
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.964		0.974		0.983
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power Unit 1 & 2- 40MW	7.000	3.559		3.595		3.630
Alpha Power 10MW	2.000	2.011		2.031		2.051
Shah Cement 10MW	2.500	0.402		0.406		0.410
B Paper+U' Cement+Sung Sung+MppI	7.000	47.343		47.816		48.290
CITY Sugar Power 10 MW	2.000	9.683		9.780		9.877
Malancha Holding 35 MW	7.000	8.568		8.654		8.739
ASM PS (10 MW)	3.000	0.914		0.923		0.932
Partex Engy. 10 MW	3.000	1.124		1.135		1.146
AM Energy Ltd. 10 MW	2.000	2.889		2.918		2.947
Everest Power (25 MW)	2.500	5.985		6.045		6.105
Sub-total (ii) :	47.000	83.442		84.276		85.111
Total A(i+ii)	1254.000	299.530		213.094		265.020
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	25.755		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.567		0.000		2.618
Sub-total (i) :	194.000	28.322		31.000		29.618
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
Sub-total (ii) :	15.000	8.943		9.032		9.122
Total B(i+ii)	209.000	37.265		40.032		38.740
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.025		0.000		3.025
Ashuganj South 450 MW CCPP	65.000	0.630		0.000		2.630
Ashuganj North 450 MW CCPP	65.000	106.874		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.639		0.000		
Comilla REB (11+13.5) MW	6.000	2.261		2.284		2.306
Jangalia PS 33 MW Summit Rental	8.000	5.093		5.144		5.195
Feni Dorin 22 MW SIPP	5.000	4.370		4.414		4.457
Feni Mohipal 11 MW SIPP	2.500	1.846		1.864		1.883
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.474		7.464		7.484
Sub-total (C) :	415.500	137.212		21.170		52.948

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Station/System	Capacity MMSCFD	Supply in MMSCFD	08:00 Hr on 27-Dec-2023		20:00 Hr on 26-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	16,880		16,817		16,993
Shahjibazar P.S 60 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 66 MW Rental	20,000	3,934		3,973		4,013
Fenchuganj CC1 90 MW	17,000	8,919		9,008		9,097
Fenchuganj CC2 90 MW	18,000	0,000		0,000		0,000
Fenchuganj 51 MW BPL	13,000	3,041		3,071		3,102
Khuslara 163 MW (Max)	28,000	25,997		25,954		26,211
Fenchuganj 60 MW Rental (Prima)	10,000	3,001		3,031		3,061
Summit Bibiyana-2 (341 MW)	62,000	29,868		0,000		30,456
Bibiyana-3 CC (400 MW)	45,000	52,897		0,000		
Bibiyana South (400 MW)	45,000	52,822		0,000		52,822
Kumargaon 20 MW P.S	2,000	0,000		0,000		0,000
Kumargaon 60 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,918		0,924		0,933
Kumargaon United power 25 MW	6,700	2,064		2,064		2,105
Kumargaon 150 MW CCPP	56,000	36,893		36,959		37,325
Hobiganj 11 MW Energypac SIPP	3,000	1,613		1,629		1,645
Sub-total (D) :	396,700	238,003		103,480		187,762
E) Paschimanchal Franchise Area (PFA) Grid Power						
PDB Baghabari P.S (100+71 MW)	80,000	0,000	271	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	227	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ulahpara 11 MW Summit SIPP	2,800	1,544		1,594		1,599
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	36,875		0,000		37,375
Sub-total (E) :	240,900	38,419		1,594		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	6,320		6,383		6,446
Bhola 225 MW CCPP	35,000	28,700		31,010		32,150
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		34,280				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F)	143,000	69,300		37,393		38,596
H) Gas Consumption for Power						
i) Grid Power	2454,100	727,344		727,344		727,344
ii) Non Grid Power	62,000	92,385		93,309		94,233
Total Gas Consumption for Power (A..F)	2516,100	819,729		820,653		821,577
I. Fertilizer : i) TFA :						
JFCL	45,000	42,597		30,000	290	43,200
GPFFLC	45,000	8,603		8,603		0,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	51,200		38,603		43,200
ii) KFA :						
KAFCO	63,000	42,142		44,000		44,000
CUFL	52,000	40,307		44,000		40,000
Sub-total (ii) :	115,000	82,449		88,000		84,000
iii) BFA : AFCCL	52,000	46,814		46,814	605	28,800
iv) JFA : Shahjalal Fertilizer	45,000	41,303		41,716		41,716
Total Fertilizer Consump. (i ... iv) :	264,000	221,766		215,133		197,716
J. Others Consumptions :						
i) TFA	600,000	1139,325		1140,000		1145,000
ii) KFA		164,811		154,988		154,000
iii) BFA		105,258		106,310		107,363
iv) JFA	38,000	102,841		103,869		104,898
v) SFA	2,000	5,080		5,180		5,370
vi) PFA (Estimated)	12,000	28,167		28,814		25,503
Total Others Consumption (i ... v) :	652,000	1545,461		1537,140		1542,133
Total Gas Consumption (A ... I) :		2586,956		2572,926		2561,426

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1490,055
KGDCL	284,525
BGDCL	289,284
JGTDCL	382,147
PGCL	66,586
SGCL	74,360
Total Consumption :	2586,956

Difference between production and consumption = -25,929 MMSCFD



General Manager (Operation)

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Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 26-Dec-23 to 08:00 Hrs of 27-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Handwritten signatures and initials in Bengali script.

General Manager (Operation)