



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13868.23

To :	Managing Director, GTCL	
C.C :	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 01-Jul-23 to 08:00 Hrs of 02-Jul-23)

Reporting Date: 2-Jul-2023

1. Gas Production Scenario :

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks
A. BGFL :				
Titas Gas Field	26	542.000	310.6550	
Hobiganj Gas Field	7	225.000	138.0100	
Bakhrabad Gas Field	6	43.000	32.2380	
Narsingdi Gas Field	2	30.000	23.8700	
Meghna Gas Field	1	11.000	3.2320	
Sub-total (A) :	42	851.000	508.0050	
B. SGFL :				
Kailashilla (MSTE) Gas Field	3	55.000	25.8637	
Kailashilla Gas Field # 1	2	13.000	0.4335	
Beanibazar Gas Field	1	15.000	14.2265	
Rashidpur Gas Field	5	60.000	45.1207	
Horipur Gas Field (Sylhet)	1	6.000	5.7425	
Sub-total (B) :	12	149.000	91.3869	
C. BAPEX :				
Salda Gas Field	1	3.000	3.3600	
Fenchuganj Gas Field	2	26.000	12.9073	
Shahbazpur Gas Field	3	50.000	64.9985	
Semutang Gas Field	2	3.000	0.6539	
Sundaipur Gas Field	1	5.000	7.9046	
Srikail Gas Field	3	40.000	25.9020	
Roopganj Gas Field	1	8.000	0.0000	
Begumgonj Gas Field	1	10.000	8.0812	
Sub-total (C) :	14	145.000	123.8075	
D. Santos : Sangu Gas Field				
	0	0.000	0.0000	
E. Chevron Bangladesh blocks-13 & 14 Ltd. :				
Jalalabad Gas Field	7	270.000	105.1620	324.9380 MMSCF supply through BD Pipeline
Moulvibazar Gas Field	6	42.000	0.0500	
Bibyana Gas Field	26	1200.000	741.7250	
Sub-total (E)	39	1512.000	846.9370	
F. NIKO RESOURCES : Feni Gas Field				
	0	0.000	0.0000	
G. Tullow BD. Ltd. : Bangora Gas Field				
	5	103.000	46.0800	
H. RLNG Intake: a) MLNG				
		500.000	291.0490	
b) SLNG				
		500.000	422.5340	

2. Total Production (A ... H)

Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	2-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	1-Jul-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	13.610	505	14.000	558	15.000	
iii) Jalalabad Gas Field	71.720	523	72.241	544	72.241	
iv) Fenchuganj Gas Field	12.897	512	12.625	534	11.508	
v) Moulvibazar Gas Field	0.000	502	0.000	625	18.300	
vi) Rashidpur Gas Field	43.994	515	42.940	625	42.410	
vii) Bibyana Gas Field	328.510	610	415.000	534	377.064	
viii) Hobiganj Gas Field	68.848		65.000		0.000	
ix) Titas Gas Field Loc.- C	-13.447	705	-13.581		-13.716	
ix) Titas Gas Field Loc.- E	27.238	675	27.510		27.783	
ix) Titas Gas Field Loc.- i	25.507	530	25.762		26.017	
ix) Titas Gas Field Loc.- j	36.471	690	36.836		37.200	
Total In-take To N-S/R-A (i ... ix) :	781.349				613.807	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	2-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	1-Jul-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000	790/788	0.000	765/764	0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		30.125		30.426		30.727
ii) SFCL		39.084				
iii) Kusiara 163 MW		7.883				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Kaniakumari (V3-F)	40	17.440		17.614		17.789
Sub-total (i - ii) :		97.531		51.070		51.576

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		1-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		5.323	0	6.323				6.823
ii) AFCCL		0.000	0	0.010	605			0.020
Sub-total (i - ii) :		5.323		6.333				6.843
Gas In-take At AGMS (a less c & d) :		678.495	730	647.263	592			562.232
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		12.253		13.253				13.753
ii) KTL-II Off-take (Beanibazar GF)		14.227		14.207				14.727
e. 2) To JGTDSL from Jalalabad gas field through spur line		32.759						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	678.500	730	642.000	626			623.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	626	0.000	292			0.000
ii) A-B-2 (New) Pipeline	450	0.000	623	0.000	308			0.000
iii) BB Pipeline	350	218.960	575	196.000	620			215.000
iv) VS-3 Pipeline	150	137.941	573	143.000	455			132.000
v) A-M Pipeline	450	321.599	401	303.000	455			276.000
Total Delivery from AGMS (i...v)		678.500		642.000				623.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	605	0.000	175			0.000
- Through VS-3 Pipeline	150	137.941	573	143.000	455			132.000
ii) To TGTDC System :								
- Through A-B (1+2)	450	0.000	626	561.536	292			532.467
- Through B-B Pipeline	350	12.981	575	17.981	620			22.981
- Through A-M Line	450	321.599	401	303.000	455			276.000
Total Delivery To TGTDC		334.580		882.517				831.448
iii) To PGCL and SGCL System		205.979		207.979				210.979
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		678.500		1233.496				1174.427
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CHT & CFB Pipeline		405.302	626	406.302	292			410.302
ii) Bangora Gas Field		45.060	336	45.060	336			45.060
iii) Titas Gas Field Location G		27.623	415	27.623	415			27.623
iv) Titas Gas Field Location A2		16.768	285	16.768	285			16.768
v) Srikaill Gas Field		25.324	367	25.324	367			25.324
vi) Bakhrabad Gas Field		31.775	393	32.575	0			0.000
vii) Salda Gas Field		3.355	0	4.055				3.890
viii) Meghna Gas Field		3.229		3.829				3.500
Total In-take (i ... viii) :		558.436		561.536				532.467
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	605	1.000	175			5.000
ii) To BGDCL through BKB-Demra Line		8.566		8.571				8.576
iii) To TGTDC through BKB-Demra line		240.000	605	241.000	175			245.000
iv) To TGTDC through BKB-Siddirganj line		309.870	600	310.965	170			273.891
Total Off-take (i ... iv) :		558.436		561.536				532.467
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :								
i) Ashulia CGS		138.633	0.000	138.683	0			138.733
ii) Aminbazar CGS		92.020	0.000	90.000				90.000
iii) Dhanua GMS from BD pipeline		324.938	541	272.000	532			272.000
Total Gas Consumption by TGTDC through GTCL		1209.388		1211.388				1211.388
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		502.643	605	502.643	175			502.643
ii) Through AB line		0.000		1.000				5.000
Total In-take (i ... i) :		502.643		503.643				507.643
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000	0	0.000	0			0.000
ii) Others (BGDCL & KGDCL)		97.341		98.341				102.341
iii) To TGTDC		405.302		406.302				410.302
Total Off-take (i ... ii) :		502.643		504.643				512.643
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		713.583	914.000	707.000	883			710.000
Total In-take (i ... i) :		713.583		707.000				707.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDC		210.940	972/261	198.000	834/261			218.160
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		502.643		502.643				502.643
Total Off-take (i ... ii) :		713.583		713.583				713.583
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		0.000	720/715	0.000	705/700			0.000
ii) Gouripur TBS to BGSL (Provisional)		8.566		8.566				8.566
iii) Others (Hori.100MW; etc.)		240.000		241.000				245.000
Total (i ... iii) :		248.566		249.566				253.566

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Jul-2023	20:00 Hr on	1-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		205.979	0	134.506		138.648
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		12.084		12.205		12.327
ii) Bogra TBS (Power+Others)		8.914	514/259	9.000	515/260	14.000
iii) Baghabari CGS (Power)		18.670	520/327	5.000	520/320	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		107.501		107.501		107.501
vi) Bheramara CGS		58.000				
Total Off-take (i ... vi) :		205.979		134.506		138.648
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1999.484		1860.027		1743.453
Total Gas Delivery		1999.490		1860.027		1743.453
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	38.088		36.000		48.144
Siddirganj 335 MW P.S. (EGCB)	54.000	41.081		33.600		240.240
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	49.417		48.000	440	55.344
Horipur 412 MW P.P. (EGCB)	63.500	57.585		45.600	445	59.376
Meghnaghat 450 MW P.P.	100.000	65.798		62.400	435	70.368
Summit Meghnaghat 335 MW	75.000	52.007		57.007	435	49.824
RPCL 210 MW P.P.	42.000	33.209		7.728	215	38.952
Madabdi REB Summit (11+27) MW	8.000	2.994		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.018		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.654		0.000		3.727
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.291		4.334		4.377
Gazipur Summit Northern 33 MW SIPP	8.000	0.221		0.223		0.225
Norsingdi Dorin 22 MW SIPP	5.000	0.602		0.608		0.614
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	36.715		0.000		79.200
Ghorashal (Unit-5) 210 MW	51.500	42.449				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.754		1.772		1.789
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	433.883		297.272		652.280
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.508		0.513		0.518
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	1.113		1.124		1.135
Alpha Power 10MW	2.000	0.000		0.000		0.000
Shah Cement 10MW	2.500	2.118		2.139		2.160
B Paper+U' Cement+Sung Sung+Mppi	7.000	15.142		15.293		15.445
CITY Sugar Power 10 MW	2.000	0.000		0.000		0.000
Malancha Holding 35 MW	7.000	1.989		2.009		2.029
ASM PS (10 MW)	3.000	1.199		1.211		1.223
Partex Engy. 10 MW	3.000	0.096		0.097		0.098
AM Energy Ltd. 10 MW	2.000	1.424		1.438		1.452
Everest Power (25 MW)	2.500	7.040		7.110		7.181
Sub-total (ii) :	47.000	30.629		30.935		31.242
Total A(i+ii)	1054.000	464.512		328.207		683.522
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.985	0	31.870	0	31.992
Shikalbaha P.S (225+150+60 MW)	88.000	37.239	0	37.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.102		0.000		3.164
Sub-total (i) :	194.000	72.326		68.870		72.836
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.972		13.102		13.231
Sub-total (ii) :	15.000	12.972		13.102		13.231
Total B(i+ii)	209.000	85.298		81.972		86.067
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	34.381		0.000		0.000
United 200MW Moduler Power Plant	40.000	28.797		0.000		30.797
Ashuganj South 450 MW CCPP	65.000	6.573		0.000		8.573
Ashuganj North 450 MW CCPP	65.000	98.203		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	6.457		0.000		
Comilla REB (11+13.5) MW	6.000	3.321		3.354		3.387
Jangalia PS 33 MW Summit Rental	8.000	5.426		5.480		5.535
Feni Dorin 22 MW SIPP	5.000	4.498		4.543		4.588
Feni Mohipal 11 MW SIPP	2.500	2.055		2.076		2.096
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	5.323	0	5.313		5.333
Sub-total (C) :	415.500	195.034		20.766		86.277

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-Jul-2023		20:00 Hr on 1-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.892		17.061		17.230
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	10.548		10.653		10.759
Fenchuganj CC1 90 MW	17.000	9.012		9.102		9.192
Fenchuganj CC2 90 MW	18.000	8.994		9.084		9.174
Fenchuganj 51 MW BPL	13.000	5.547		5.603		5.658
Khusiara 163 MW (Max)	28.000	7.883		7.962		8.041
Fenchuganj 50 MW Rental (Prima)	10.000	6.571		6.636		6.702
Summit Bibiyana-2 (341 MW)	62.000	46.960		0.000		47.900
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	37.936		0.000		37.936
Kumargaon 20 MW P.S	2.000	2.941		2.970		3.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.184		1.196		1.208
Kumargaon United power 25 MW	5.700	2.299		2.322		2.345
Kumargaon 150 MW CCPP	36.000	15.971		16.131		16.290
Hobiganj 11 MW Energypac SIPP	3.000	1.299		1.311		1.324
Sub-total (D) :	396.700	174.038		90.033		176.760
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	18.670	327	18.670	320	18.670
Bogura GBB 20 MW PS Rental	3.800	0.000	259	-0.100	260	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.094		1.144		1.149
NWPGCL Unit-1 (225 MW)	35.000	24.846		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.222		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.433		0.000		54.933
Sub-total (E) :	240.900	127.265		19.714		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.010		7.080		7.150
Bhola 225 MW CCPP	35.000	17.940		20.250		21.390
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.610				
Bheramara 410 MW CCPP NWPGCL	72.000	58.000		58.580		59.160
Sub-total (F)	143.000	119.560		85.910		87.700
H) Gas Consumption for Power						
i) Grid Power	2254.100	1122.106		1122.106		1122.106
ii) Non Grid Power	62.000	43.601		44.037		44.473
Total Gas Consumption for Power (A..F)	2316.100	1165.707		1166.143		1166.579
I. Fertilizer : i) TFA :						
JFCL	45.000	17.700	0	3.360	290	18.648
GPFPLC	45.000	8.856		8.856	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	26.556		12.216		18.648
ii) KFA :						
KAFCO	63.000	45.340	0	46.000	0	45.187
CUFL	52.000	4.184	0	4.080	0	4.272
Sub-total (ii) :	115.000	49.524		50.080		49.459
iii) BFA : AFCCL	52.000	0.000	0	0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.084		39.475		39.475
Total Fertilizer Consump. (i ... iv) :	264.000	115.164		101.771		107.582
J. Others Consumptions :						
i) TFA	600.000	636.134		-6.000		-6.120
ii) KFA		92.145		167.788		0.438
iii) BFA		92.568		93.493		94.419
iv) JFA	38.000	74.600		75.346		76.092
v) SFA	2.000	3.330		3.450		3.640
vi) PFA (Estimated)	12.000	20.714		20.161		25.078
Total Others Consumption (i ... v) :	652.000	919.491		354.239		193.547
Total Gas Consumption (A ... I) :		2200.362		1622.152		1467.707

Daily Gas Consumption by the Marketing

Companies :

Company Name	Consumption
TGTDCL	1127.202
KGDCL	226.967
BGDCL	287.602
JGTDCL	287.722
PGCL	147.979
SGCL	122.890
Total Consumption :	2200.362

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

129.438

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

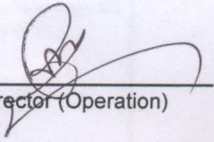
To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13868.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	2-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 01-Jul-23 to 08:00 Hrs of 02-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	386816.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			386816.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			386962.00

B


Director (Operation)

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