



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13917.23

To: Managing Director, GTCL	
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 21-Aug-23 to 08:00 Hrs of 22-Aug-23)

Reporting Date: 22-Aug-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542.000	380.2840			
Hobiganj Gas Field	7	225.000	125.7490			
Bakhrabad Gas Field	6	43.000	32.2440			
Narsingdi Gas Field	2	30.000	25.7340			
Meghna Gas Field	1	11.000	3.3500			
Sub-total (A) :	42	851.000	573.3610			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.9696			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.7385			
Rashidpur Gas Field	5	60.000	46.3711			
Horipur Gas Field (Sylhet)	1	6.000	5.3691			
Sub-total (B) :	12	149.000	92.4683			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2750			
Fenchuganj Gas Field	2	26.000	11.8301			
Shahbazpur Gas Field	3	50.000	82.3328			
Semutang Gas Field	2	3.000	0.8741			
Sundalpur Gas Field	1	5.000	7.8652			
Srikail Gas Field	3	40.000	29.3779			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.2060			
Sub-total (C) :	14	145.000	143.5611			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	175.5530	476.1930 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.8790			
Bibyana Gas Field	26	1200.000	1094.3000			
Sub-total (E)	39	1512.000	1286.7320			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	43.7400			
H. RLNG Intake: a) MLNG						
		500.000	316.2420			
b) SLNG						
		500.000	480.8980			
2. Total Production (A ... H)						
	112	3760.000	2937.0024			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 22-Aug-2023 Pressure PSIG	20:00 Hr on 21-Aug-2023 Flow MMSCFD	08:00 Hr on 21-Aug-2023 Pressure PSIG	20:00 Hr on 21-Aug-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.799	505	18.000	494	17.000	
iii) Jalalabad Gas Field	114.449	523	112.961	512	114.961	
iv) Fenchuganj Gas Field	11.620	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.821	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.143	515	45.000	510	43.000	
vii) Bibyana Gas Field	448.040	610	599.000	595	542.011	
viii) Hobiganj Gas Field	57.789		62.000		0.000	
ix) Titas Gas Field Loc.- C	19.555	705	19.751		19.946	
ix) Titas Gas Field Loc.- E	36.618	675	36.984		37.350	
ix) Titas Gas Field Loc.- I	25.403	530	25.657		25.911	
ix) Titas Gas Field Loc.- J	41.544	690	41.959		42.375	
Total In-take To N-S/R-A (i ... ix) :	831.780				873.554	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-Aug-2023 Pressure PSIG	20:00 Hr on 21-Aug-2023 Flow MMSCFD	08:00 Hr on 21-Aug-2023 Pressure PSIG	20:00 Hr on 21-Aug-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	529.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.171		39.563		39.955
ii) SFCL		40.298				
iii) Kuslira 163 MW		28.710				
iv) Munshibazar DRS (Estimated)	3	2.314		3.030		3.060
v) RoghunondonPur (VS-P)	60	53.070		53.601		54.131
Sub-total (i - ii) :		163.563		96.194		97.146

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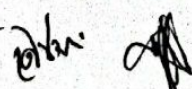
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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		22-Aug-2023		20:00 Hr on		21-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.676				10.676				11.176
ii) AFCCCL		0.000				0.010		605		0.020
Sub-total (i - ii) :		9.676				10.686				11.196
Gas In-take At AGMS (a less c & d) :										
		658.542	595		894.118		607			776.408
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		8.190				9.190				9.690
ii) KTL-II Off-take (Beanibazar GF)		15.739				15.719				16.239
e. 2) To JGTDCL from Jalalabad gas field through spur line										
		60.039								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	658.542	599		642.000		607			630.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000		573			0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000		576			0.000
iii) BB Pipeline	350	213.503	562		209.000		563			215.000
iv) VS-3 Pipeline	150	142.176	417		120.000		432			112.000
v) A-M Pipeline	450	302.863	397		313.000		372			303.000
Total Delivery from AGMS (I...v)		658.542			642.000					630.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCCL Through A-B1 Line	450	0.000	602		0.000		560			0.000
- Through VS-3 Pipeline	150	142.176	417		120.000		432			112.000
ii) To TGTDCCL System :										
- Through A-B (1+2)	450	0.000	357		573.151		573			544.040
- Through B-B Pipeline	350	91.969	562		96.969		563			101.969
- Through A-M Line	450	302.863	397		313.000		372			303.000
Total Delivery To TGTDCCL		394.832			983.120					949.009
iii) To PGCL and SGCL System										
		121.534			123.534					126.534
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		658.542			1226.654					1187.543
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		407.093	357		408.093		573			412.093
ii) Bangora Gas Field		42.810	336		42.810		336			42.810
iii) Titlas Gas Field Location G		34.928	415		34.928		415			34.928
iv) Titlas Gas Field Location A2		17.896	370		17.896		370			17.896
v) Srikail Gas Field		28.923	367		28.923		367			28.923
vi) Bakhrabad Gas Field		31.781	393		32.581		0			0.000
vii) Salda Gas Field		3.273	0		3.973					3.890
viii) Meghna Gas Field		3.347			3.947					3.500
Total In-take (I ... viii) :		570.051			573.151					544.040
b) Off-take Condition :										
i) To KGDCCL & BGDCL through BKB-Ctg. Line		0.000	602		1.000		560			5.000
ii) To BGDCL through BKB-Demra Line		7.596			7.601					7.606
iii) To TGTDCCL through BKB-Demra line		210.000	602		211.000		560			215.000
iv) To TGTDCCL through BKB-Siddirganj line		352.455	600		353.550		550			316.434
Total Off-take (I ... iv) :		570.051			573.151					544.040
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :										
i) Ashulia CGS		167.682	0.000		167.732					167.782
ii) Aminbazar CGS		84.400	0.000		84.000					84.000
iii) Dhanua GMS from BD pipeline		476.193	542		492.000		532			492.000
Total Gas Consumption by TGTDCCL through GTCL		1433.480			1435.480					1435.480
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		539.170	602		539.170		560			539.170
ii) Through AB line		0.000			1.000					5.000
Total In-take (I ... i) :		539.170			540.170					544.170
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCCL & KGDCCL)		132.077			133.077					137.077
iii) To TGTDCCL		407.093			408.093					412.093
Total Off-take (I ... iii) :		539.170			541.170					549.170
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		797.140	885.000		798.000		730			734.000
Total In-take (I ... i) :		797.140			798.000					798.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGDCCL		257.970	798/261		258.000		670/250			258.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		539.170			539.170					539.170
Total Off-take (I ... ii) :		797.140			797.140					797.140
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		111.494	130/110		108.000		130/110			110.400
ii) Gouripur TBS to BGSL (Provisional)		7.596			7.596					7.596
iii) Others (Hori.100MW; etc.)		98.506			103.000					104.600
Total (I ... iii) :		217.596			218.596					222.596

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-Aug-2023		20:00 Hr on 21-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		121.534		131.047		123.828
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		15.939		16.098		16.259
ii) Bogra TBS (Power+Others)		9.636	115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		95.149		95.149		95.149
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		121.534		131.047		123.828
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2292.001		2470.279		2321.430
Total Gas Delivery		2292.001		2470.279		2321.430
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	32.140		31.200		40.104
Siddirganj 335 MW P.S. (EGCB)	54.000	47.839		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.830		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	55.650		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	71.693		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	12.187		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	6.904		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.812		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.641		0.000		3.714
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	2.689		2.716		2.743
Norsingdi Dorin 22 MW SIPP	5.000	3.185		3.217		3.249
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	36.155		0.000		90.360
Ghorashal (Unit-5) 210 MW	51.500	41.547				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1007.000	370.272		272.053		841.885
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.115		1.128		1.137
Rahim Energy 30MW	7.000	0.632		0.638		0.645
Unic Power Unit 1 & 2- 40MW	7.000	4.296		4.339		4.382
Alpha Power 10MW	2.000	1.075		1.086		1.097
Shah Cement 10MW	2.500	1.278		1.291		1.304
B Paper+U' Cement+Sung Sung+Mppi	7.000	37.250		37.623		37.995
CITY Sugar Power 10 MW	2.000	8.479		8.564		8.649
Malancha Holding 35 MW	7.000	8.447		8.531		8.616
ASM PS (10 MW)	3.000	1.058		1.069		1.079
Partex Engy. 10 MW	3.000	0.581		0.587		0.593
AM Energy Ltd. 10 MW	2.000	2.804		2.832		2.860
Everest Power (25 MW)	2.500	9.156		9.248		9.339
Sub-total (ii) :	47.000	76.171		76.933		77.694
Total A(i+ii)	1054.000	446.443		348.985		919.580
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.706		31.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.922		36.672		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.398		0.000		2.446
Sub-total (I) :	194.000	71.026		67.672		73.446
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	13.108		13.239		13.370
Sub-total (ii) :	15.000	13.108		13.239		13.370
Total B(i+ii)	209.000	84.134		80.911		86.816
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	35.710		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	42.590		0.000		44.590
Ashuganj North 450 MW CAPP	65.000	90.038		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	4.484		4.529		4.574
Jangalia PS 33 MW Summit Rental	8.000	4.861		4.910		4.958
Feni Dorin 22 MW SIPP	5.000	2.611		2.637		2.663
Feni Mohipal 11 MW SIPP	2.500	2.061		2.082		2.102
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.676	0	9.666		9.686
Sub-total (C) :	415.500	192.031		23.823		96.541

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-Aug-2023		20:00 Hr on 21-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.230		18.412		18.595
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.654		17.831		18.007
Fenchuganj CC1 90 MW	17.000	9.011		9.101		9.191
Fenchuganj CC2 90 MW	18.000	8.958		9.047		9.137
Fenchuganj 51 MW BPL	13.000	10.703		10.810		10.917
Khusiara 163 MW (Max)	28.000	28.710		28.997		29.284
Fenchuganj 50 MW Rental (Prima)	10.000	10.500		10.604		10.709
Summit Bibiyana-2 (341 MW)	62.000	48.834		0.000		49.811
Bibiyana-3 CC (400 MW)	45.000	58.788		0.000		
Bibiyana South (400 MW)	45.000	54.989		0.000		54.989
Kumargaon 20 MW P.S	2.000	5.884		5.943		6.001
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.411		2.435		2.459
Kumargaon United power 25 MW	5.700	4.222		4.264		4.307
Kumargaon 150 MW CCPP	38.000	34.017		34.357		34.697
Hobiganj 11 MW Energypac SIPP	3.000	1.679		1.695		1.712
Sub-total (D) :	396.700	314.586		153.497		259.816
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.563		1.613		1.618
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	35.260		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.889		0.000		60.389
Sub-total (E) :	240.900	96.712		1.513		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.460		8.545		8.629
Bhola 225 MW CCPP	35.000	33.220		35.530		36.670
Bhola Aggreko 95 Rental	28.000	0.000				
Bhola NBBL 220 MW		38.310				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	77.990		44.075		45.299
H) Gas Consumption for Power						
i) Grid Power	2254.100	1122.617		1122.617		1122.617
ii) Non Grid Power	62.000	89.279		90.172		91.065
Total Gas Consumption for Power (A..F)	2316.100	1211.896		1212.789		1213.682
I. Fertilizer : i) TFA :						
JFCL	45.000	42.665		33.600	290	40.848
GPFLC	45.000	7.269		7.269		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	49.934		40.869		40.848
ii) KFA :						
KAFCO	63.000	42.931		39.000		47.000
CUFL	52.000	2.634		2.000		2.000
Sub-total (ii) :	115.000	45.565		41.000		49.000
iii) BFA : AFCCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	40.298		40.701		40.701
Total Fertilizer Consump. (i ... iv) :	264.000	135.797		122.570		130.549
J. Others Consumptions :						
i) TFA	600.000	1145.412		-6.000		-6.120
ii) KFA		173.657		158.761		0.299
iii) BFA		98.349		99.333		100.316
iv) JFA	38.000	100.932		101.941		102.951
v) SFA	2.000	4.330		4.450		4.640
vi) PFA (Estimated)	12.000	24.822		27.585		22.141
Total Others Consumption (i ... v) :	652.000	1547.502		386.070		224.227
Total Gas Consumption (A ... I) :		2895.195		1721.429		1568.458

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1641.789
KGDCCL	303.356
BGDCL	290.380
JGTDCL	455.816
PGCL	121.534
SGCL	82.320
Total Consumption :	2895.195

Difference between production and consumption= 41.807 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13917.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	22-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 21-Aug-23 to 08:00 Hrs of 22-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	780946.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			780946.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			781639.00

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