



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13846.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 07-Jun-23 to 08:00 Hrs of 08-Jun-23)

Reporting Date: 8-Jun-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	387.3610			
Hobiganj Gas Field	7	225.000	140.0340			
Bakhrabad Gas Field	6	43.000	33.0150			
Narsingdi Gas Field	2	30.000	26.0450			
Meghna Gas Field	1	11.000	3.3710			
Sub-total (A) :	42	851.000	589.8260			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.2578			
Kailashilla Gas Field # 1	2	13.000	1.5831			
Beanibazar Gas Field	1	15.000	14.7214			
Rashidpur Gas Field	5	60.000	44.6909			
Horipur Gas Field (Sylhet)	1	6.000	5.6321			
Sub-total (B) :	12	149.000	92.8853			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4579			
Fenchuganj Gas Field	2	26.000	11.3307			
Shahbazpur Gas Field	3	50.000	46.1306			
Semutang Gas Field	2	3.000	1.2848			
Sundalpur Gas Field	1	5.000	7.9458			
Srikail Gas Field	3	40.000	32.8071			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0471			
Sub-total (C) :	14	145.000	111.0040			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.6830	530.9020 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.1180			
Bibyana Gas Field	26	1200.000	1128.4810			
Sub-total (E)	39	1512.000	1320.2820			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	48.1400			
H. RLNG Intake: a) MLNG						
		500.000	506.8260			
b) SLNG						
		500.000	369.5850			
2. Total Production (A ... H)						
	112	3760.000	3038.5483			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 8-Jun-2023		20:00 Hr on 7-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.714	548	16.950	558	17.128	
iii) Jalalabad Gas Field	122.597	566	121.686	544	120.271	
iv) Fenchuganj Gas Field	11.321	554	12.625	534	11.508	
v) Moulvibazar Gas Field	17.061	528	17.680	625	18.300	
vi) Rashidpur Gas Field	43.493	546	42.940	625	42.410	
vii) Bibyana Gas Field	421.783	650	612.000	534	549.317	
viii) Hobiganj Gas Field	68.655		65.000		0.000	
ix) Titas Gas Field Loc.- C	31.209	705	31.521		31.833	
ix) Titas Gas Field Loc.- E	37.855	675	38.234		38.612	
ix) Titas Gas Field Loc.- i	17.901	530	18.080		18.259	
ix) Titas Gas Field Loc.- j	40.310	690	40.713		41.116	
Total In-take To N-S/R-A (i ... ix) :	829.898				888.754	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Jun-2023 Pressure PSIG	Flow MMSCFD	20:00 Hr on 7-Jun-2023 Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	513.800	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.362		40.766		41.169
ii) SFCL		40.883				
iii) Kusiara 163 MW		27.996				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	48.410		48.894		49.378
Sub-total (i - ii) :		160.651		92.690		93.607

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Total In-take To N-S/R-A (i ... ix) :	829.898				888.754	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Jun-2023		20:00 Hr on 7-Jun-2023	
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b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	513.800	481/710	558.000	481/710	556.000
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v) RoghunondonPur (VS-P)	60	48.410		48.894		49.378
Sub-total (i - ii) :		160.651		92.690		93.607

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Jun-2023		20:00 Hr on 7-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.962	0	9.962		10.462
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		8.962		9.972		10.482
Gas In-take At AGMS (a less c & d) :		660.285	583	924.739	592	795.147
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.544		9.544		10.044
ii) KTL-II Off-take (Beanibazar GF)		14.721		14.701		15.221
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		51.067				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	660.284	641	701.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	226.796	603	255.000	620	263.000
iv) VS-3 Pipeline	150	141.295	532	143.000	455	147.000
v) A-M Pipeline	450	292.193	398	303.000	455	276.000
Total Delivery from AGMS (i...v)		660.284		701.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	573	0.000	175	0.000
- Through VS-3 Pipeline	150	141.295	532	143.000	455	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	422	648.643	292	618.559
- Through B-B Pipeline	350	43.222	603	48.222	620	53.222
- Through A-M Line	450	292.193	398	303.000	455	276.000
Total Delivery To TGTDCCL		335.415		999.865		947.781
iii) To PGCL and SGCL System		183.574		185.574		188.574
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		660.284		1328.439		1283.355
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		470.121	422	471.121	292	475.121
ii) Bangora Gas Field		47.110	336	47.110	336	47.110
iii) Titas Gas Field Location G		34.630	415	34.630	415	34.630
iv) Titas Gas Field Location A2		21.569	285	21.569	285	21.569
v) Srikail Gas Field		32.739	367	32.739	367	32.739
vi) Bakhrabad Gas Field		32.553	393	33.353	0	0.000
vii) Salda Gas Field		3.453	0	4.153		3.890
viii) Meghna Gas Field		3.368		3.968		3.500
Total In-take (i ... viii) :		645.543		648.643		618.559
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	573	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.949		7.954		7.959
iii) To TGTDCCL through BKB-Demra line		250.000	573	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		387.594	570	388.689	170	350.600
Total Off-take (i ... iv) :		645.543		648.643		618.559
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		165.297	0.000	165.347	129/70	165.397
ii) Aminbazar CGS		85.390	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		530.902	553	483.000	518	483.000
Total Gas Consumption by TGTDCCL through GTCL		1503.911		1505.911		1505.911
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		588.901	573	588.901	175	588.901
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		588.901		589.901		593.901
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		118.780		119.780		123.780
iii) To TGTDCCL		470.121		471.121		475.121
Total Off-take (i ... ii) :		588.901		590.901		598.901
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		876.411	1050.000	870.000	941	880.000
Total In-take (i ... i) :		876.411		870.000		870.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		287.510	972/261	287.760	900/276	279.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		588.901		588.901		588.901
Total Off-take (i ... ii) :		876.411		876.411		876.411
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		96.431	125/75	122.400	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		7.949		7.949		7.949
iii) Others (Hori.100MW; etc.)		153.569		128.600		171.000
Total (i ... iii) :		257.949		258.949		262.949

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Jun-2023		20:00 Hr on 7-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		183.574	0	156.961		154.858
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.447		17.621		17.798
ii) Bogra TBS (Power+Others)		14.027	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1-4 (1088 MW)		118.240		118.240		118.240
vi) Bheramara CGS		33.050				
Total Off-take (i ... vi) :		183.574		156.961		154.858
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2435.899		2572.196		2410.458
Total Gas Delivery		2435.898		2572.196		2410.458
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	50.793		28.800		24.960
Siddirganj 335 MW P.S. (EGCB)	54.000	48.748		33.600		441.600
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	14.385		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.134		48.000	140	52.536
Horipur 412 MW P.P. (EGCB)	63.500	59.113		45.600	145	60.000
Meghnaghat 450 MW P.P.	100.000	62.978		62.400	145	72.864
Summit Meghnaghat 335 MW	75.000	52.854		57.854	145	49.008
RPCL 210 MW P.P.	42.000	10.819		7.728	250	16.512
Madabdi REB Summit (11+27) MW	8.000	5.752		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.776		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.060		0.000		3.121
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.638		6.704		6.771
Gazipur Summit Northern 33 MW SIPP	8.000	7.510		7.585		7.660
Norsingdi Dorin 22 MW SIPP	5.000	3.619		3.655		3.691
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	33.677		0.000		82.080
Ghorashal (Unit-5) 210 MW	51.500	45.451				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.906		0.915		0.924
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	462.213		302.842		821.828
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.433		1.447		1.462
Rahim Energy 30MW	7.000	2.644		2.670		2.697
Unic Power ,Unit 1 & 2- 40MW	7.000	4.670		4.717		4.763
Alpha Power 10MW	2.000	1.332		1.345		1.359
Shah Cement 10MW	2.500	0.999		1.009		1.019
B Paper+U' Cement+Sung Sung+Mpl	7.000	41.994		42.414		42.834
CITY Sugar Power 10 MW	2.000	9.660		9.757		9.853
Malancha Holding 35 MW	7.000	7.598		7.674		7.750
ASM PS (10 MW)	3.000	1.179		1.191		1.203
Partex Engy. 10 MW	3.000	1.318		1.331		1.344
AM Energy Ltd. 10 MW	2.000	2.830		2.858		2.887
Everest Power (25 MW)	2.500	9.465		9.560		9.654
Sub-total (ii) :	47.000	85.122		85.973		86.824
Total A(i+ii)	1054.000	547.335		388.815		908.652
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	32.762	0	28.000	0	34.224
Shikalbaha P.S (225+150+60 MW)	88.000	36.455	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.002		0.000		2.042
Sub-total (i) :	194.000	71.219		64.000		73.946
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.383		12.507		12.631
Sub-total (ii) :	15.000	12.383		12.507		12.631
Total B(i+ii)	209.000	83.602		76.507		86.577
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	36.236		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.941		0.000		3.941
Ashuganj South 450 MW CCPP	65.000	47.631		0.000		49.631
Ashugonj North 450 MW CCPP	65.000	89.491		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	4.981		0.000		
Comilla REB (11+13.5) MW	6.000	4.568		4.614		4.659
Jangalia PS 33 MW Summit Rental	8.000	5.561		5.617		5.672
Feni Dorin 22 MW SIPP	5.000	0.003		0.003		0.003
Feni Mohipal 11 MW SIPP	2.500	1.026		1.036		1.047
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.962	0	8.952		8.972
Sub-total (C) :	415.500	200.400		20.222		99.893

Kawson 2/2/2023

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Jun-2023		20:00 Hr on 7-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.095		18.276		18.457
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.198		17.370		17.542
Fenchuganj CC1 90 MW	17.000	9.038		9.128		9.219
Fenchuganj CC2 90 MW	18.000	8.807		8.895		8.983
Fenchuganj 51 MW BPL	13.000	11.074		11.184		11.295
Khusiara 163 MW (Max)	28.000	27.996		28.276		28.556
Fenchuganj 50 MW Rental (Prima)	10.000	11.444		11.558		11.672
Summit Bibiyana-2 (341 MW)	62.000	49.171		0.000		50.155
Bibiyana-3 CC (400 MW)	45.000	60.073		0.000		
Bibiyana South (400 MW)	45.000	57.683		0.000		57.683
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.242		2.265		2.287
Kumargaon United power 25 MW	5.700	3.164		3.196		3.228
Kumargaon 150 MW CCPP	36.000	33.519		33.854		34.189
Hobiganj 11 MW Energypac SIPP	3.000	2.400		2.424		2.448
Sub-total (D) :	396.700	311.904		146.427		255.714
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.097	89	3.997	86	4.197
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.390		1.440		1.445
NWPGCL Unit-1 (225 MW)	35.000	31.117		0.000		
NWPGCL Unit-2 (225 MW)	35.000	15.785		0.000		
NWPGCL Unit-3 (225 MW)	35.000	14.231		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.107		0.000		57.607
Sub-total (E) :	240.900	123.727		5.437		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	9.180		9.272		9.364
Bhola 225 MW CCPP	35.000	33.980		36.290		37.430
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	33.050		33.381		33.711
Sub-total (F)	143.000	76.210		78.942		80.505
H) Gas Consumption for Power						
i) Grid Power	2254.100	1245.673		1245.673		1245.673
ii) Non Grid Power	62.000	97.505		98.480		99.455
Total Gas Consumption for Power (A..F)	2316.100	1343.178		1344.153		1345.128
I. Fertilizer : i) TFA :						
JFCL	45.000	5.826	0	43.200	180	40.416
GPFPLC	45.000	7.088		7.088	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	12.914		50.288		40.416
ii) KFA :						
KAFCO	63.000	48.623	0	48.000	0	49.824
CUFL	52.000	22.799	0	7.200	0	10.632
Sub-total (ii) :	115.000	71.422		55.200		60.456
iii) BFA : AFCCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.883		41.292		41.292
Total Fertilizer Consump. (i ... iv) :	264.000	125.219		146.780		142.164
J. Others Consumptions :						
i) TFA	600.000	1182.854		-6.000		-6.120
ii) KFA		167.402		149.484		1.038
iii) BFA		100.112		101.113		102.114
iv) JFA	38.000	98.314		99.297		100.280
v) SFA	2.000	3.620		3.740		3.930
vi) PFA (Estimated)	12.000	26.797		27.484		26.156
Total Others Consumption (i ... v) :	652.000	1579.099		375.119		227.399
Total Gas Consumption (A ... i) :		3047.496		1866.052		1714.691

Daily Gas Consumption by the Marketing Companies :

Company Name	Consumption
TGTDCL	1743.103
KGDCL	322.426
BGDCL	300.512
JGTDSL	451.101
PGCL	150.524
SGCL	79.830
Total Consumption :	3047.496

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

-8.948

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13846.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	8-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-Jun-23 to 08:00 Hrs of 08-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	411300.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			411300.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			411480.00

Kausar

[Signature]

[Signature]
Director (Operation)