



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-10/A, Sher-E-Bangla Nagar Administrative Area
Awaruaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13872.23

To :	Managing Director, GTCL.	2. Director (Ops. & Mines), Petrobangla
C.C.	1. Manager (Coord.) to Chairman, Petrobangla. 3. Director (Ops.), GTDCL.	

Subject : **DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**
(From 08.00 Hrs of 05-Jul-23 to 08.00 Hrs of 06-Jul-23)

Reporting Date: 6-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titaa Gas Field	20	842,000	883,4700			
Hobiganj Gas Field	7	228,000	130,2230			
Bakhrabad Gas Field	0	43,000	32,3000			
Narsingdi Gas Field	2	30,000	26,2100			
Meghna Gas Field	1	11,000	3,2140			
Sub-total (A) :	42	851,000	880,5300			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55,000	20,0437			
Kailashilla Gas Field # 1	2	13,000	0,2800			
Beanibazar Gas Field	1	18,000	14,1500			
Rashidpur Gas Field	5	60,000	45,4025			
Horipur Gas Field (Sylhet)	1	6,000	5,0903			
Sub-total (B) :	12	149,000	91,5764			
C. BAPEX :						
Saida Gas Field	1	3,000	3,3425			
Fenchuganj Gas Field	2	28,000	12,4804			
Shahbazar Gas Field	3	50,000	62,8156			
Somutang Gas Field	2	3,000	0,6603			
Sundarpur Gas Field	1	5,000	7,9279			
Srikail Gas Field	3	40,000	28,6391			
Roopganj Gas Field	1	8,000	0,0000			
Bogumganj Gas Field	1	10,000	8,0984			
Sub-total (C) :	14	145,000	123,7732			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	143,0200	434,9080 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42,000	0,0480			
Bibyana Gas Field	28	1200,000	974,6650			
Sub-total (E) :	39	1512,000	1117,7330			
F. NIKO RESOURCES : Foni Gas Field						
	0	0,000	0,0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103,000	45,3400			
H. RLNG Intake: a) MLNG						
		500,000	384,9620			
b) SLNG						
		500,000	348,8140			
2. Total Production (A ... H)						
	112	3760,000	2692,7276			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 6-Jul-2023		20:00 Hr on 5-Jul-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15,489	505	14,000	558	15,000	
iii) Jalalabad Gas Field	92,251	523	88,946	544	54,946	
iv) Fenchuganj Gas Field	12,479	512	12,625	534	11,508	
v) Moulvibazar Gas Field	0.000	502	0.000	625	18,300	
vi) Rashidpur Gas Field	44,220	515	42,940	625	42,410	
vii) Bibyana Gas Field	409,313	610	415,000	534	359,762	
viii) Hobiganj Gas Field	63,993		65,000		0,000	
ix) Titaa Gas Field Loc.- C	46,799	705	47,267		47,735	
ix) Titaa Gas Field Loc.- E	37,329	675	37,702		38,078	
ix) Titaa Gas Field Loc.- I	26,937	530	26,196		26,456	
ix) Titaa Gas Field Loc.- J	41,777	690	42,195		42,613	
Total In-take To N-S/R-A (I ... IX) :	789,587				656,805	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Jul-2023		20:00 Hr on 5-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210,000	0,000		0,000		791,872
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38,989		39,358		39,748
ii) SFCL		39,987				
iii) Kuslara 163 MW		0,000				
iv) Munshibazar DRS (Estimated)	3	3,000		3,030		3,060
v) Roghunondonpur (VS-P)	60	50,200		50,702		51,204
Sub-total (i - ii) :		132,165		93,090		94,012

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		5-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		7.998			8.996			9.496
ii) AFCCCL		0.000			0.010	605		0.020
		7.998			9.006			9.516
Sub-total (i - ii) :		649.436	598		698.781	592		562.793
Gas In-take At AGMS (a less c & d) :								
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		10.555			11.555			12.055
ii) KTL-II Off-take (Beanbazar GF)		14.160			14.130			14.650
e. 2) To JGTDSL from Jalalabad gas field through spur line								
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	649.436			642.000	626		623.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	722		0.000	292		0.000
ii) A-B-2 (New) Pipeline	450	0.000	724		0.000	308		0.000
iii) BB Pipeline	350	198.137	717		198.000	620		215.000
iv) VS-3 Pipeline	150	146.752	714		143.000	455		132.000
v) A-M Pipeline	450	304.547	634		303.000	455		276.000
Total Delivery from AGMS (i...v)		649.436			642.000			623.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGSL & KGDCL Through A-B1 Line								
- Through VS-3 Pipeline	150	146.752	714		143.000	455		132.000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	0.000	722		525.730	292		496.536
- Through B-B Pipeline	350	-27.910	717		-22.910	620		-17.910
- Through A-M Line	450	304.547	634		303.000	455		276.000
Total Delivery To TGTDCCL		276.637			805.820			754.626
iii) To PGCL and SGCL System		228.047			228.047			231.047
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		649.436			1176.867			1117.673
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CHT & CFB Pipeline		361.794	722		362.794	292		366.794
ii) Bangora Gas Field		44.320	336		44.320	336		44.320
iii) Titas Gas Field Location G		32.159	415		32.159	415		32.159
iv) Titas Gas Field Location A2		17.795	285		17.795	285		17.795
v) Srikail Gas Field		28.078	367		28.078	367		28.078
vi) Bakhrabad Gas Field		31.936	393		32.736			0.000
vii) Salda Gas Field		3.337			4.037			3.890
viii) Meghna Gas Field		3.211			3.811			3.500
Total In-take (i ... viii) :		522.630			525.730			496.536
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	605		1.000	175		5.000
ii) To BGDCL through BKB-Demra Line		8.198			8.203			8.208
iii) To TGTDCCL through BKB-Demra line		160.000	605		161.000	175		165.000
iv) To TGTDCCL through BKB-Siddirganj line		354.432	600		355.527	170		318.328
Total Off-take (i ... iv) :		522.630			525.730			496.536
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		172.575			172.625			172.675
ii) Aminbazar CGS		88.720			90.000			90.000
iii) Dhanua GMS from BD pipeline		434.908	640		272.000	532		272.000
Total Gas Consumption by TGTDCCL through GTCL		1225.977			1227.977			1227.977
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		489.326	605		489.326	175		489.326
ii) Through AB line		0.000			1.000			5.000
Total In-take (i ... ii) :		489.326			490.326			494.326
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000			0.000			0.000
ii) Others (BGDCL & KGDCL)		127.532			128.532			132.532
iii) To TGTDCCL		361.794			362.794			366.794
Total Off-take (i ... iii) :		489.326			491.326			499.326
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		733.776	914.000		728.000	883		730.000
Total In-take (i ... i) :		733.776			728.000			728.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		244.450	972/261		239.000	834/261		252.720
ii) Through Anowara-Fouzdarhat Pipeline (RLNG)		489.326			489.326			489.326
Total Off-take (i ... ii) :		733.776			733.776			733.776
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		96.059	395/390		97.992	395/390		79.992
ii) Gouripur TBS to BGSL (Provisional)		8.198			8.198			8.198
iii) Others (Hori.100MW; etc.)		63.941			63.008			85.008
Total (i ... iii) :		168.198			169.198			173.198

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :				152.887		157.066
b) Off-take Condition :		226.047				
i) Sadanandanpur & Ulapara (Estimated)				15.832		15.991
ii) Bogra TBS (Power+Others)	15.676		400/255	9.000	515/260	14.000
iii) Baghabari CGS (Power)	10.347		406/322	5.000	520/320	4.000
iv) Rajshahi CGS from B-R pipeline	18.090			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	0.810			122.255		122.255
vi) Bheramara CGS	122.255					
Total Off-take (I ... vi) :	58.870			152.887		157.066
226.047						
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	2143.812			1980.493		1813.252
Total Gas Delivery	2143.813			1980.493		1813.252
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	47.590		38.400		48.816
Siddirganj 335 MW P.S. (EGCB)	54.000	48.332		40.800		526.560
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		50.400	440	53.088
Horipur 360 MW P.P.	70.000	51.043		57.600	445	61.392
Horipur 412 MW P.P. (EGCB)	63.500	59.217		67.200	435	72.192
Meghnaghat 450 MW P.P.	100.000	71.866		58.787	435	52.656
Summit Meghnaghat 335 MW	75.000	53.787		21.600	215	27.672
RPCL 210 MW P.P.	42.000	27.455		0.000		0.050
Madabdi REB Summit (11+27) MW	8.000	5.400		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.555		0.000		3.928
Doreen Tangail 22 MW SIPP	5.000	3.851		6.916		6.985
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.848		1.653		1.670
Gazipur Summit Northern 33 MW SIPP	8.000	1.637		3.301		3.333
Norsingdi Dorin 22 MW SIPP	5.000	3.268			245	
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	48.478		0.000		96.336
Ghorashal (Unit-5) 210 MW	51.500	47.545				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.247		3.279		3.312
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	483.119		349.937		958.040
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.991		1.001		1.011
Rahim Energy 30MW	7.000	0.256		0.259		0.261
Unic Power ,Unit 1 & 2- 40MW	7.000	2.603		2.629		2.655
Alpha Power 10MW	2.000	1.030		1.040		1.051
Shah Cement 10MW	2.500	1.236		1.248		1.261
B Paper+U' Cement+Sung Sung+MppI	7.000	27.574		27.850		28.126
CITY Sugar Power 10 MW	2.000	4.637		4.683		4.730
Malancha Holding 35 MW	7.000	6.350		6.414		6.477
ASM PS (10 MW)	3.000	1.136		1.147		1.159
Partex Engy. 10 MW	3.000	1.244		1.256		1.269
AM Energy Ltd. 10 MW	2.000	1.441		1.455		1.470
Everest Power (25 MW)	2.500	7.172		7.244		7.315
Sub-total (ii) :	47.000	55.670		56.227		56.784
Total A(i+ii) :	1054.000	538.789		406.164		1014.824
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.178		31.870		30.880
Shikalbaha P.S (225+150+60 MW)	88.000	37.313		36.672		37.440
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.562		0.000		2.613
Sub-total (i) :	194.000	71.053		68.542		70.933
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	10.243		10.345		10.448
Sub-total (ii) :	15.000	10.243		10.345		10.448
Total B(i+ii) :	209.000	81.296		78.887		81.381
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	36.165		0.000		0.000
United 200MW Moduler Power Plant	40.000	26.838		0.000		28.838
Ashuganj South 450 MW CCPP	65.000	0.850		0.000		2.650
Ashuganj North 450 MW CCPP	65.000	112.920		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.547		0.000		
Comilla REB (11+13.5) MW	6.000	4.511		4.556		4.601
Jangalia PS 33 MW Summit Rental	8.000	5.917		5.978		6.035
Feni Dorin 22 MW SIPP	5.000	4.164		4.206		4.247
Feni Mohipal 11 MW SIPP	2.500	2.072		2.093		2.113
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.996		7.986		8.006
Sub-total (C) :	415.500	210.780		24.817		82.459

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Jul-2023		20:00 Hr on 5-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.434		18.618		18.803
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.391		18.575		18.759
Fenchuganj CC1 90 MW	17.000	9.147		9.239		9.330
Fenchuganj CC2 90 MW	18.000	9.064		9.155		9.245
Fenchuganj 51 MW BPL	13.000	10.515		10.620		10.725
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	10.243		10.345		10.448
Summit Bibiyana-2 (341 MW)	62.000	10.546		0.000		10.757
Bibiyana-3 CC (400 MW)	45.000	57.839		0.000		
Bibiyana South (400 MW)	45.000	55.238		0.000		55.238
Kumargaon 20 MW P.S	2.000	5.813		5.871		5.929
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.377		2.400		2.424
Kumargaon United power 25 MW	5.700	4.354		4.398		4.441
Kumargaon 150 MW CCPP	36.000	23.488		23.722		23.957
Hobiganj 11 MW Energypac SIPP	3.000	1.753		1.771		1.788
Sub-total (D) :	396.700	237.202		114.714		181.845
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	18.090	322	18.090	320	18.090
Bogura GBB 20 MW PS Rental	3.800	0.000	259	-0.100	260	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.556		1.606		1.611
NWPGCL Unit-1 (225 MW)	35.000	33.509		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	30.995		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.751		0.000		58.251
Sub-total (E) :	240.900	141.901		19.596		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.660		7.737		7.813
Bhola 225 MW CCPP	35.000	12.790		15.100		16.240
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.790				
Bheramara 410 MW CCPP NWPGCL	72.000	58.870		59.459		60.047
Sub-total (F) :	143.000	116.110		82.295		84.101
H) Gas Consumption for Power						
i) Grid Power	2254.100	1260.165		1260.165		1260.165
ii) Non Grid Power	62.000	65.913		66.573		67.232
Total Gas Consumption for Power (A..F)	2316.100	1326.078		1326.737		1327.396
I. Fertilizer : i) TFA :						
JFCL	45.000	42.767		33.600	290	40.848
GPFLC	45.000	7.328		7.328		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	50.095		40.928		40.848
ii) KFA :						
KAFCO	63.000	43.260		46.000		43.464
CUFL	52.000	2.849		4.080		3.144
Sub-total (ii) :	115.000	46.109		50.080		46.608
iii) BFA : AFCCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	39.987		40.386		40.386
Total Fertilizer Consump. (i ... iv) :	264.000	136.191		131.394		127.842
J. Others Consumptions :						
i) TFA	600.000	944.676		-6.000		-6.120
ii) KFA		152.394		170.545		3.221
iii) BFA		102.113		103.134		104.156
iv) JFA	38.000	102.216		103.238		104.260
v) SFA	2.000	4.070		4.190		4.380
vi) PFA (Estimated)	12.000	25.276		23.326		28.280
Total Others Consumption (i ... v) :	652.000	1330.745		398.433		238.176
Total Gas Consumption (A ... I) :		2793.014		1856.565		1693.415

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1533.560
KGDCCL	279.799
BGDCCL	312.893
JGTDCL	379.404
PGCL	167.177
SGCL	120.180
Total Consumption :	2793.014

Difference between production and consumption= -100.286 MMSCFD

Kawsar M. Islam

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13872.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	6-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 05-Jul-23 to 08:00 Hrs of 06-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	415752.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			415752.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			415815.00

Kawsar A. Khan

[Signature]

[Signature]
Director (Operation)