



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**

( From 08 00 Hrs of 28-Nov-23 to 08.00 Hrs of 29-Nov-23)

**Reporting Date: 29-Nov-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	387.2685			
Hobiganj Gas Field	7	225.000	120.4770			
Bakhrabad Gas Field	6	43.000	28.6430			
Narsingdi Gas Field	2	30.000	24.5750			
Meghna Gas Field	1	11.000	3.2170			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>564.1805</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	31.4780			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.7191			
Rashidpur Gas Field	5	60.000	46.0990			
Horipur Gas Field (Sylhet)	1	6.000	5.5944			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>97.8905</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.8018			
Fenchuganj Gas Field	2	26.000	11.6684			
Shahbazpur Gas Field	3	50.000	70.2871			
Semutang Gas Field	2	3.000	0.9249			
Sundalpur Gas Field	1	10.000	10.3137			
Srikail Gas Field	3	40.000	36.8669			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0594			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>140.9222</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	167.3750	432.5860 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	18.5940			
Bibyana Gas Field	26	1200.000	1062.5610			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1248.5300</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103.000	43.1100			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	501.4170			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2596.0502</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 29-Nov-2023		20:00 Hr on 28-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.860		17.650		13.770	
iii) Jalalabad Gas Field	113.585		114.128		112.635	
iv) Fenchuganj Gas Field	11.658		11.506		11.625	
v) Moulovibazar Gas Field	18.537		19.000		19.000	
vi) Rashidpur Gas Field	44.921		45.120		44.830	
vii) Bibyana Gas Field	454.762		620.000		557.484	
viii) Hobiganj Gas Field	59.489		60.084		60.679	
ix) Titas Gas Field Loc.- C	33.533		33.868		34.204	
ix) Titas Gas Field Loc.- E	34.334		34.677		35.021	
ix) Titas Gas Field Loc.- I	25.529		25.784		26.040	
ix) Titas Gas Field Loc.- J	42.074		42.495		42.915	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>854.281</b>		<b>1024.312</b>		<b>958.202</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 29-Nov-2023		20:00 Hr on 28-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	0.000		0.000		0.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		18.836		17.004		17.172
ii) SFCL		41.062				
iii) Kuslara 163 MW		0.223				
iv) Munshibazar DRS	3	2.914		3.030		3.060
v) Raghunandanpur (VS-P)	60	13.166		13.298		13.429
<b>Sub-total (i - ii) :</b>		<b>74.200</b>		<b>33.332</b>		<b>33.662</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	29-Nov-2023	20:00 Hr on	28-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8.233		9.233		9.733
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		8.233		9.243		9.753
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>771.848</b>		<b>990.980</b>		<b>924.540</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		15.618		16.618		17.118
ii) KTL-II Off-take (Beanibazar GF)		14.719		14.699		15.219
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>53.032</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	771.848		723.000		691.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000		0.000		0.000
ii) A-B-2 (New) Pipeline	450	0.000		0.000		0.000
iii) BB Pipeline	350	201.086		184.000		172.000
iv) VS-3 Pipeline	150	105.857		116.000		120.000
v) A-M Pipeline	450	464.906		423.000		399.000
<b>Total Delivery from AGMS (I...v)</b>		<b>771.848</b>		<b>723.000</b>		<b>691.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	105.857		116.000		120.000
<b>ii) To TGTDSL System :</b>						
- Through A-B (1+2)	450	0.000		296.755		264.462
- Through B-B Pipeline	350	106.425		111.425		116.425
- Through A-M Line	450	464.906		423.000		399.000
Total Delivery To TGTDSL		571.331		831.180		779.887
iii) To PGCL and SGCL System		94.661		96.661		99.661
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>771.848</b>		<b>1043.841</b>		<b>999.548</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		117.593		118.593		122.593
ii) Bangora Gas Field		42.130		42.130		42.130
iii) Titas Gas Field Location G		40.328		40.328		40.328
iv) Titas Gas Field Location A2		22.620		22.620		22.620
v) Srikanil Gas Field		36.791		36.791		36.791
vi) Bakhrabad Gas Field		28.180		28.980		0.000
vii) Salda Gas Field		2.796	447	3.496		0.000
viii) Meghna Gas Field		3.217		3.817		0.000
<b>Total In-take (i ... viii) :</b>		<b>293.655</b>		<b>296.755</b>		<b>264.462</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.990		7.995		8.000
iii) To TGTDSL through BKB-Demra line		120.000		121.000	420	125.000
iv) To TGTDSL through BKB-Siddirganj line		165.665		166.760	413	126.462
<b>Total Off-take (i ... iv) :</b>		<b>293.655</b>		<b>296.755</b>		<b>264.462</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDSL) :</b>						
i) Ashulia CGS		163.557		163.607		163.657
ii) Aminbazar CGS		83.310		0.000		0.000
iii) Dhanua GMS from BD pipeline		432.586		432.000		432.000
<b>Total Gas Consumption by TGTDSL through GTCL</b>		<b>1289.582</b>		<b>1291.582</b>		<b>1291.582</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDSL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		242.307		242.307	420	242.307
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>242.307</b>		<b>243.307</b>		<b>247.307</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		124.714		125.714		129.714
iii) To TGTDSL		117.593		118.593		122.593
<b>Total Off-take (i ... iii) :</b>		<b>242.307</b>		<b>244.307</b>		<b>252.307</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		501.417		0.000		0.000
<b>Total In-take (i ... i) :</b>		<b>501.417</b>		<b>0.000</b>		<b>0.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDSL		259.110		237.360		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		242.307		242.307		242.307
<b>Total Off-take (i ... ii) :</b>		<b>501.417</b>		<b>501.417</b>		<b>501.417</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDSL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		1.986		2.567		0.000
ii) Gouripur TBS to BGDCL (Provisional)		7.990		7.990		7.990
iii) Others (Hori.100MW, etc.)		118.014		118.433		125.000
<b>Total (i ... iii) :</b>		<b>127.990</b>		<b>128.990</b>		<b>132.990</b>

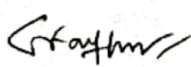









Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	29-Nov-2023	20:00 Hr on	28-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		94.661		99.003		98.195
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		19.109		19.300		19.493
ii) Bogra TBS (Power+Others)		10.228		8.341		10.056
iii) Baghabari CGS (Power)		0.000		6.048		3.312
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		64.514		64.514		64.514
vi) Bheramara CGS		0.000				
<b>Total Off-take (I ... vi) :</b>		<b>94.661</b>		<b>99.003</b>		<b>98.195</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
Total Gas In-take		1979.065		1665.791		1564.408
Total Gas Delivery		1979.065		1665.791		1564.408
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	42.050		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	34.694		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	53.859		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	34.547		0.000		0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000		0.000
Summit Meghnaghat 584 MW	100.000	0.000		5.000		
Unic Meghnaghat 584 MW	100.000	0.000				0.000
RPCL 210 MW P.P.	42.000	13.882		0.000		0.050
Madabdi REB Summit (11+27) MW	8.000	4.312		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.216		0.000		0.000
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		6.118
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.998		6.058		8.985
Gazipur Summit Northern 33 MW SIPP	8.000	6.848		6.916		3.125
Norsingdi Dorin 22 MW SIPP	5.000	3.065		3.096		
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	45.405				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	14.320		14.463		14.606
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>264.196</b>		<b>40.533</b>		<b>30.936</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.286		1.299		1.312
Rahim Energy 30MW	7.000	0.509		0.514		0.519
Unic Power ,Unit 1 & 2- 40MW	7.000	4.040		4.080		4.121
Alpha Power 10MW	2.000	1.410		1.424		1.438
Shah Cement 10MW	2.500	0.086		0.087		0.088
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.613		45.059		45.505
CITY Sugar Power 10 MW	2.000	7.494		7.569		7.644
Malancha Holding 35 MW	7.000	8.559		8.645		8.730
ASM PS (10 MW)	3.000	0.932		0.941		0.951
Partex Engy. 10 MW	3.000	1.039		1.049		1.060
AM Energy Ltd. 10 MW	2.000	2.860		2.889		2.917
Everest Power (25 MW)	2.500	5.331		5.384		5.438
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>78.159</b>		<b>78.941</b>		<b>79.722</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>342.355</b>		<b>119.474</b>		<b>110.658</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.882		10.584	373	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.021		2.041		2.061
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>33.903</b>		<b>12.625</b>		<b>2.061</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	13.100		13.231		13.362
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>13.100</b>		<b>13.231</b>		<b>13.362</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>47.003</b>		<b>25.856</b>		<b>15.423</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	13.842		0.000		15.842
Ashuganj South 450 MW CCPP	65.000	0.162		0.000		2.162
Ashuganj North 450 MW CCPP	65.000	98.657		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	18.261		0.000		
Comilla REB (11+13.5) MW	6.000	1.676		1.693		1.710
Jangalia PS 33 MW Summit Rental	8.000	5.561		5.617		5.672
Feni Dorin 22 MW SIPP	5.000	4.084		4.125		4.166
Feni Mohipal 11 MW SIPP	2.500	1.797		1.815		1.833
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.233		8.223		8.243
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>152.273</b>		<b>21.472</b>		<b>65.595</b>

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 29-Nov-2023		20:00 Hr on 28-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18 000	0 000		0 000		0 000
Shahjibazar P.S 50 MW Rental	12 000	0 000		0 000		0 000
Shahjibazar P.S (CCPP 330 MW)	47 000	0 000		0 000		0 000
Shahjibazar P.S 86 MW Rental	20 000	12 729		12 856		12 984
Fenchuganj CC1 90 MW	17 000	8 963		9 053		9 143
Fenchuganj CC2 90 MW	18 000	7 834		7 912		7 990
Fenchuganj 51 MW BPL	13 000	0 000		0 000		0 000
Khusiara 163 MW (Max)	28 000	0 223		0 225		0 228
Fenchuganj 50 MW Rental (Prima)	10 000	0 039		0 039		0 039
Summit Bibiyana-2 (341 MW)	62 000	46 872		0 000		47 809
Bibiyana-3 CC (400 MW)	45 000	57 573		0 000		
Bibiyana South (400 MW)	45 000	59 518		0 000		59 516
Kumargaon 20 MW P.S	2 000	5 981		6 041		6 101
Kumargaon 50 MW P.S Rental (Prima)	12 000	0 000		0 000		0 000
Kumargaon 10 MW P.S	3 000	2 343		2 367		2 390
Kumargaon United power 25 MW	5 700	1 893		1 912		1 931
Kumargaon 150 MW CCPP	36 000	35 303		35 656		36 009
Hobiganj 11 MW Energypac SIPP	3 000	1 555		1 570		1 586
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>240.823</b>		<b>77.631</b>		<b>185.724</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50 000	0 000		0 000	270	0 000
Bogura GBB 20 MW PS Rental	3 800	0 000		-0 100	262	0 100
Bogura 20MW PS (Prima) Rental	6 500	0 000		0 000		0 000
Ullahpara 11 MW Summit SIPP	2 600	2 055		2 105		2 110
NWPGCL Unit-1 (225 MW)	35 000	31 573		0 000		
NWPGCL Unit-2 (225 MW)	35 000	0 000		0 000		
NWPGCL Unit-3 (225 MW)	35 000	0 000		0 000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73 000	32 941		0 000		33 441
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>66.569</b>		<b>2.005</b>		<b>35.651</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10 000	6 040		6 100		6 161
Bhola 225 MW CCPP	35 000	30 410		32 720		33 860
Bhola Aggreko 95 Rental	26 000	0 000				
Bhola NBBL 220 MW		31 050				
Bheramara 410 MW CCPP NWPGCL	72 000	0 000		0 000		0 000
<b>Sub-total (F) :</b>	<b>143.000</b>	<b>67.500</b>		<b>38.820</b>		<b>40.021</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	825.263		825.263		825.263
ii) Non Grid Power	62.000	91.259		92.172		93.084
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>916.522</b>		<b>917.435</b>		<b>918.347</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45 000	43 984		0 000		0 000
GPFPLC	45 000	0 596		0 596		0 000
PUFF	14 000	0 000		0 000		0 000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>44.580</b>		<b>0.596</b>		<b>0.000</b>
<b>ii) KFA :</b>						
KAFCO	63 000	45 913		46 243	371	0 000
CUFL	52 000	43 069		43 632	368	0 000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>88.982</b>		<b>89.875</b>		<b>0.000</b>
iii) BFA : AFCCL	52 000	0 000		0 000		0 000
iv) JFA : Shahjalal Fertilizer	45 000	41 062		41 473		41 473
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>264.000</b>	<b>174.624</b>		<b>131.944</b>		<b>41.473</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1103.580		1097.580		1119.532
ii) KFA		164.795		150.598		-13.362
iii) BFA		100.299		101.302		102.305
iv) JFA	38.000	97.250		98.223		99.195
v) SFA	2.000	5.570		5.690		5.880
vi) PFA (Estimated)	12.000	28.092		25.636		27.339
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1499.586</b>		<b>1479.028</b>		<b>1340.888</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2590.732</b>		<b>2528.406</b>		<b>2300.708</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1490.515
KGDCL	300.780
BGDCL	252.572
JGTDSL	379.134
PGCL	94.661
SGCL	73.070
<b>Total Consumption :</b>	<b>2590.732</b>

Difference between production and consumption= 5.318 MMSCFD

*Signature* *Signature* *Signature* *Signature*

*Signature*  
General Manager (Operation)





## Gas Transmission Company Ltd.

(A Company of Petrobangla)


GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 28-Nov-23 to 08:00 Hrs of 29-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	164552.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>164552.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>164704.00</b>

 Irfan Ahmed 



General Manager (Operation)