



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Dhaka-1207.

Ref : 28.14.0000.134 01.13112 23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08.00 Hrs of 26-Nov-23 to 08.00 Hrs of 27-Nov-23)

Reporting Date: 27-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	28	542.000	388.1000			
Hobiganj Gas Field	7	225.000	120.8380			
Bakhrabad Gas Field	6	43.000	31.8200			
Narsingdi Gas Field	2	30.000	24.8520			
Meghna Gas Field	1	11.000	3.2850			
Sub-total (A) :	42	851.000	566.4950			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.3882			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.7043			
Rashidpur Gas Field	5	60.000	46.3818			
Horipur Gas Field (Sylhet)	1	6.000	5.5995			
Sub-total (B) :	12	149.000	98.0738			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9200			
Fenchuganj Gas Field	2	26.000	11.6552			
Shahbazpur Gas Field	3	50.000	51.6692			
Semutang Gas Field	2	3.000	0.9243			
Sundalpur Gas Field	1	10.000	8.9154			
Srikail Gas Field	3	40.000	35.4858			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0807			
Sub-total (C) :	14	150.000	119.6506			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	167.7990	434.0400	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.0140			
Bibyana Gas Field	26	1200.000	1062.9380			
Sub-total (E)	39	1512.000	1245.7510			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.4900			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	501.5070			
2. Total Production (A ... H)						
	112	3765.000	2574.9674			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 27-Nov-2023		20:00 Hr on 26-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.054	505	13.000	494	10.000	
iii) Jalalabad Gas Field	113.364	523	115.402	512	113.402	
iv) Fenchuganj Gas Field	11.645	512	12.000	503	12.000	
v) Moulvibazar Gas Field	14.963	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.187	515	45.000	510	43.000	
vii) Bibyana Gas Field	452.166	610	601.000	595	537.670	
viii) Hobiganj Gas Field	59.665		57.000		0.000	
ix) Titas Gas Field Loc.- C	36.213	675	36.575		36.937	
ix) Titas Gas Field Loc.- E	33.656	645	33.993		34.329	
ix) Titas Gas Field Loc.- i	25.389	650	25.643		25.897	
ix) Titas Gas Field Loc.- j	42.076	655	42.497		42.918	
Total In-take To N-S/R-A (i ... ix) :	850.378				875.153	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 27-Nov-2023		20:00 Hr on 26-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	558.000	477/728	558.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		21.753		21.971		22.188
ii) SFCL		41.241				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.322		3.030		3.060
v) RoghunondonPur (VS-P)	60	11.618		11.734		11.850
Sub-total (i - ii) :		76.934		36.735		37.098

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Station/System	Capacity MMSCF	Supply In MMSCF	08.00 Hr on	27-Nov-2023	20.00 Hr on	26-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9 030		10 030		10 530
ii) AFCCL		10 578		10 588	605	10 598
Sub-total (i - ii) :		19 608		20 618		21 128
Gas In-take At AGMS (a less c & d) :		753 838	601	958 375	607	838 055
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15 334		16 334		16 834
ii) KTL-II Off-take (Beanibazar GF)		14 704		14 684		15 204
e. 2) To JGTDSL from Jatalebad gas field through spur line		53 596				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	753 843	601	759 000	607	664 000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0 000	357	0 000	573	0 000
ii) A-B-2 (New) Pipeline	450	0 000	348	0 000	578	0 000
iii) BB Pipeline	350	198 240	562	184 000	563	128 000
iv) VS-3 Pipeline	150	105 809	417	135 000	432	135 000
v) A-M Pipeline	450	449 794	397	470 000	372	401 000
Total Delivery from AGMS (i...v)		753 843		789 000		664 000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0 000	278	0 000	405	0 000
- Through VS-3 Pipeline	150	105 809	417	135 000	432	135 000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0 000	357	305 863	573	277 798
- Through B-B Pipeline	350	115 660	562	120 660	563	125 860
- Through A-M Line	450	449 794	397	470 000	372	401 000
Total Delivery To TGTDCCL		565 454		896 523		804 458
iii) To PGCL and SGCL System		82 580		84 580		87 580
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		753 843		1116 103		1027 038
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		124 934	357	125 934	573	129 934
ii) Bangora Gas Field		42 500	336	42 500	336	42 500
iii) Titus Gas Field Location G		40 153	590	40 153	590	40 153
iv) Titus Gas Field Location A2		22 596	600	22 596	600	22 596
v) Srikail Gas Field		35 225	367	35 225	367	35 225
vi) Bakhrabad Gas Field		31 157	436	31 957		0 000
vii) Salda Gas Field		2 916		3 616		3 890
viii) Meghna Gas Field		3 282		3 882		3 500
Total In-take (i ... viii) :		302 763		305 863		277 798
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0 000	278	1 000	405	5 000
ii) To BGDCL through BKB-Demra Line		7 497		7 502		7 507
iii) To TGTDCCL through BKB-Demra line		120 000	278	121 000	405	125 000
iv) To TGTDCCL through BKB-Siddirganj line		175 266	275	176 361	400	140 291
Total Off-take (i ... iv) :		302 763		305 863		277 798
C. Gas Supply through Biblyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		80 663		80 713		80 763
ii) Aminbazar CGS		86 810		86 000		86 000
iii) Dhanua GMS from BD pipeline		434 040	537	437 000	532	437 000
Total Gas Consumption by TGTDCCL through GTCL		1294 760		1296 760		1296 760
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		250 577	278	250 577	405	250 577
ii) Through AB line		0 000		1 000		5 000
Total In-take (i ... i) :		250 577		251 577		255 577
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0 000		0 000		0 000
ii) Others (BGDCL & KGDCL)		125 643		126 643		130 643
iii) To TGTDCCL		124 934		125 934		129 934
Total Off-take (i ... ii) :		250 577		252 577		260 577
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		501 507	660 000	501 000	660	501 000
Total In-take (i ... i) :		501 507		501 000		501 000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		250 930	595/174	249 000	595/174	262 000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		250 577		250 577		250 577
Total Off-take (i ... ii) :		501 507		501 507		501 507
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		1 817	110/70	2 880	110/80	9 720
ii) Gouripur TBS to BGDCL (Provisional)		7 497		7 497		7 497
iii) Others (Hori.100MW; etc.)		118 183		118 120		115 280
Total (i ... iii) :		127 497		128 497		132 497

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		27-Nov-2023		20:00 Hr on		26-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga (Western zone pipeline) :		82.580			87.041					85.857
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		19.344			19.537					19.733
ii) Bogra TBS (Power+Others)		8.722		193/186	9.000		85/78			7.600
iii) Baghabari CGS (Power)		0.000		200/194	4.000		115/110			4.000
iv) Rajshahi CGS from B-R pipeline		0.810			0.800					0.820
v) North-West Power Unit 1- 4 (1088 MW)		53.704			53.704					53.704
vi) Bheramara CGS		0.000								0.000
Total Off-take (i ... vi) :		82.580			87.041					85.857
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take		1978.459			2144.057					1993.055
Total Gas Delivery		1978.465			2144.057					1993.055
Gas Consumption Scenario :										
3.	A) i) Titas Franchise Area (TFA) : Grid Power									
	Siddirganj 210 MW P.S	51.000	0.000		0.000					0.000
	Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000					0.000
	Siddirganj 335 MW P.S. (EGCB)	54.000	46.010		37.200					336.000
	Horipur 100MW P.S.	25.000	0.000		0.000					0.000
	Tongi 80 MW P.S	36.000	0.000		0.000					0.000
	Horipur 360 MW P.P.	70.000	38.483		38.400		525			38.400
	Horipur 412 MW P.P. (EGCB)	63.500	56.650		50.400		445			57.600
	Meghnaghat 450 MW P.P.	100.000	34.663		33.600		435			57.600
	Summit Meghnaghat 335 MW	75.000	0.000		5.000		435			0.000
	Summit Meghnaghat 584 MW	100.000	0.000							
	Unic Meghnaghat 584 MW	100.000	0.000							
	RPCL 210 MW P.P.	42.000	15.586		10.800		215			17.328
	Madabdi REB Summit (11+27) MW	8.000	4.349		0.000					0.050
	Ashulia REB Summit (11+34) MW	11.500	4.627		0.000					0.050
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000					0.000
	Rupgonj Summit Eastern 33 MW SIPP	8.000	6.410		6.474					6.538
	Gazipur Summit Northern 33 MW SIPP	8.000	4.550		4.596					4.641
	Norsingdi Dorin 22 MW SIPP	5.000	3.404		3.438					3.472
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000				270			
	Ghorashal (Unit-3) 416 MW	68.000	0.000							
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000					42.000
	Ghorashal (Unit-5) 210 MW	51.500	45.572							
	Ghorashal (Unit-6) 210 MW	51.500	0.000							
	Ghorashal (Unit-7) 365 MW	65.000	0.000							
	Ghorashal Regent Power 108 MW	25.000	13.786		13.924					14.062
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000					0.000
	Sub-total (i) :	1207.000	274.090		203.832					577.741
	ii) Titas Franchise Area (TFA) : Non-Grid Power									
	Meghna Energy 10MW	2.000	1.091		1.102					1.113
	Rahim Energy 30MW	7.000	0.083		0.084					0.085
	Unic Power ,Unit 1 & 2- 40MW	7.000	4.161		4.203					4.244
	Alpha Power 10MW	2.000	1.744		1.761					1.779
	Shah Cement 10MW	2.500	0.097		0.098					0.099
	B Paper+U' Cement+Sung Sung+Mpppl	7.000	45.062		45.513					45.963
	CITY Sugar Power 10 MW	2.000	7.854		7.933					8.011
	Malancha Holding 35 MW	7.000	8.452		8.537					8.621
	ASM PS (10 MW)	3.000	0.822		0.830					0.838
	Partex Engy. 10 MW	3.000	1.036		1.046					1.057
	AM Energy Ltd. 10 MW	2.000	2.839		2.867					2.896
	Everest Power (25 MW)	2.500	5.934		5.993					6.053
	Sub-total (ii) :	47.000	79.175		79.967					80.759
	Total A(i+ii)	1254.000	353.265		283.798					658.500
	B) i) Karnafuli Franchise Area (KFA) : Grid Power									
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000					0.000
	Shikabaha P.S (225+150+60 MW)	88.000	29.713		33.000					27.000
	Barabkunda 23.22 MW SIPP (Regent)	5.500	2.902		0.000					2.960
	Sub-total (i) :	194.000	32.615		33.000					29.960
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power									
	United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032					9.122
	Sub-total (ii) :	15.000	8.943		9.032					9.122
	Total B(i+ii)	209.000	41.558		42.032					39.082
	C) Bakhrabad Franchise Area (BFA) : Grid Power									
	Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000					2.000
	APSCl (3-5) 450 MW	100.000	0.000		0.000					
	APSCl 225 MW Ccpp	40.000	0.000		0.000					0.000
	United 200MW Moduler Power Plant	40.000	15.195		0.000					17.195
	Ashuganj South 450 MW Ccpp	65.000	0.137		0.000					2.137
	Ashuganj North 450 MW Ccpp	65.000	101.252		0.000					23.968
	Ashuganj Precision Rental 55 MW	12.000	14.185		0.000					
	Comilla REB (11+13.5) MW	6.000	1.680		1.697					1.714
	Jangalia PS 33 MW Summit Rental	8.000	6.333		6.396					6.460
	Feni Dorin 22 MW SIPP	5.000	3.756		3.794					3.831
	Feni Mohipal 11 MW SIPP	2.500	1.988		2.008					2.028
	Chandpur Power 150 MW Ccpp	12.000	0.000		0.000					0.000
	Midland PS 51 MW	12.000	9.030		9.020					9.040
	Sub-total (C) :	415.500	153.556		22.915					68.372

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 27-Nov-2023		20:00 Hr on 26-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	10.075		10.176		10.277
Fenchuganj CC1 90 MW	17.000	8.995		9.085		9.175
Fenchuganj CC2 90 MW	18.000	8.905		8.994		9.083
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	3.853		3.892		3.930
Summit Bibiyana-2 (341 MW)	62.000	47.652		0.000		48.605
Bibiyana-3 CC (400 MW)	45.000	58.733		0.000		
Bibiyana South (400 MW)	45.000	59.330		0.000		59.330
Kumargaon 20 MW P.S	2.000	5.075		5.126		5.177
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.280		2.302		2.325
Kumargaon United power 25 MW	5.700	3.216		3.248		3.280
Kumargaon 150 MW CCPP	36.000	35.262		35.614		35.967
Hobiganj 11 MW Energypac SIPP	3.000	1.109		1.120		1.131
Sub-total (D) :	396.700	244.484		79.556		188.279
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	194	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.519		1.569		1.574
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.704		0.000		54.204
Sub-total (E) :	240.900	55.223		1.569		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.590		6.656		6.722
Bhola 225 MW CCPP	35.000	23.940		26.250		27.390
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		16.550				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	47.080		32.906		34.112
H) Gas Consumption for Power						
i) Grid Power	2454.100	807.048		807.048		807.048
ii) Non Grid Power	62.000	88.118		88.999		89.880
Total Gas Consumption for Power (A..F)	2516.100	895.166		896.047		896.928
I. Fertilizer : i) TFA :						
JFCL	45.000	42.817		38.400	290	55.200
GPFPLC	45.000	1.485		1.485		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	44.302		39.885		55.200
ii) KFA :						
KAFCO	63.000	46.365		44.000		44.000
CUFL	52.000	36.764		37.000		40.000
Sub-total (II) :	115.000	83.129		81.000		84.000
iii) BFA : AFCLL	52.000	10.578		10.578	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.241		41.653		41.653
Total Fertilizer Consump. (I ... iv) :	264.000	179.250		173.116		180.853
J. Others Consumptions :						
i) TFA	600.000	1085.608		0.000		0.000
ii) KFA		168.841		154.968		4.547
iii) BFA		98.658		99.645		100.631
iv) JFA	38.000	94.686		95.633		96.580
v) SFA	2.000	5.940		6.060		6.250
vi) PFA (Estimated)	12.000	27.357		26.968		25.659
Total Others Consumption (I ... v) :	652.000	1481.090		383.273		233.667
Total Gas Consumption (A ... I) :		2555.506		1452.437		1311.448

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1483.175
KGDCL	293.528
BGDCL	262.792
JGTDSL	380.411
PGCL	82.580
SGCL	53.020
Total Consumption :	2555.506

Difference between production and consumption = 19.461 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 26-Nov-23 to 08.00 Hrs of 27-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	464720.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			464720.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			472436.00

Handwritten signatures and initials:
nabin
A
Chau

General Manager (Operation)