



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13869.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 02-Jul-23 to 08:00 Hrs of 03-Jul-23)

Reporting Date: 3-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	295.6150			
Hobiganj Gas Field	7	225.000	138.0690			
Bakhrabad Gas Field	6	43.000	32.4440			
Narsingdi Gas Field	2	30.000	23.8570			
Meghna Gas Field	1	11.000	3.1790			
Sub-total (A) :	42	851.000	493.1640			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.7085			
Kailashilla Gas Field # 1	2	13.000	0.3340			
Beanibazar Gas Field	1	15.000	14.2195			
Rashidpur Gas Field	5	60.000	44.9366			
Horipur Gas Field (Sylhet)	1	6.000	5.8464			
Sub-total (B) :	12	149.000	92.0450			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3522			
Fenchuganj Gas Field	2	26.000	12.4569			
Shahbazpur Gas Field	3	50.000	65.3626			
Semutang Gas Field	2	3.000	0.6746			
Sundalpur Gas Field	1	5.000	7.9237			
Srikail Gas Field	3	40.000	26.1826			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0908			
Sub-total (C) :	14	145.000	124.0434			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	108.8470	280.1560 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	0.0480			
Bibyana Gas Field	26	1200.000	755.0330			
Sub-total (E)	39	1512.000	863.9280			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	45.9100			
H. RLNG Intake: a) MLNG						
		500.000	531.6190			
b) SLNG						
		500.000	180.2650			
2. Total Production (A ... H)	112	3760.000	2330.9744			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 3-Jul-2023		20:00 Hr on 2-Jul-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.959	505	14.000	558	15.000	
iii) Jalalabad Gas Field	75.233	523	72.065	544	72.065	
iv) Fenchuganj Gas Field	12.447	512	12.625	534	11.508	
v) Moulvibazar Gas Field	0.000	502	0.000	625	18.300	
vi) Rashidpur Gas Field	43.773	515	42.940	625	42.410	
vii) Bibyana Gas Field	328.349	610	415.000	534	357.865	
viii) Hobiganj Gas Field	67.226		65.000		0.000	
ix) Titas Gas Field Loc.- C	0.188	705	0.190		0.192	
ix) Titas Gas Field Loc.- E	21.216	675	21.428		21.640	
ix) Titas Gas Field Loc.- i	25.695	530	25.952		26.209	
ix) Titas Gas Field Loc.- j	36.056	690	36.417		36.777	
Total In-take To N-S/R-A (i ... ix) :	775.143				601.967	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Jul-2023		20:00 Hr on 2-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000	790/788	0.000	765/764	0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		33.544		33.879		34.215
ii) SFCL		39.525				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Roghunodonpur (VS-P)	40	29.520		29.815		30.110
Sub-total (i - ii) :		105.589		66.724		67.385

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		5.037		6.037		6.537
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		5.037		6.047		6.557
Gas In-take At AGMS (a less c & d) :		664.516	725	638.893	592	534.582
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.749		12.749		13.249
ii) KTL-II Off-take (Beanibazar GF)		14.220		14.200		14.720
e. 2) To JGTDSL from Jalalabad gas field through spur line		32.935				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	664.517		642.000	626	623.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	722	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	724	0.000	308	0.000
iii) BB Pipeline	350	191.983	717	196.000	620	215.000
iv) VS-3 Pipeline	150	131.663	714	143.000	455	132.000
v) A-M Pipeline	450	340.871	634	303.000	455	276.000
Total Delivery from AGMS (i...v)		664.517		642.000		623.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	605	0.000	175	0.000
- Through VS-3 Pipeline	150	131.663	714	143.000	455	132.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	722	540.207	292	510.993
- Through B-B Pipeline	350	-23.303	717	-18.303	620	-13.303
- Through A-M Line	450	340.871	634	303.000	455	276.000
Total Delivery To TGTDCCL		317.568		824.904		773.690
iii) To PGCL and SGCL System		215.286		217.286		220.286
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		664.517		1185.190		1125.976
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		385.391	722	386.391	292	390.391
ii) Bangora Gas Field		44.880	336	44.880	336	44.880
iii) Titas Gas Field Location G		27.393	415	27.393	415	27.393
iv) Titas Gas Field Location A2		15.212	285	15.212	285	15.212
v) Srikail Gas Field		25.727	367	25.727	367	25.727
vi) Bakhrabad Gas Field		31.981	393	32.781	0	0.000
vii) Salda Gas Field		3.347	0	4.047		3.890
viii) Meghna Gas Field		3.176		3.776		3.500
Total In-take (i ... viii) :		537.107		540.207		510.993
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	605	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.878		7.883		7.888
iii) To TGTDCCL through BKB-Demra line		250.000	605	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		279.229	600	280.324	170	243.105
Total Off-take (i ... iv) :		537.107		540.207		510.993
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		132.224	0.000	132.274	0	132.324
ii) Aminbazar CGS		97.390	0.000	90.000		90.000
iii) Dhanua CGS from BD pipeline		280.156	640	272.000	532	272.000
Total Gas Consumption by TGTDCCL through GTCL		1126.953		1128.953		1128.953
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		500.134	605	500.134	175	500.134
ii) Through AB line		-0.300		0.700		4.700
Total In-take (i ... ii) :		499.834		500.834		504.834
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		114.443		115.443		119.443
iii) To TGTDCCL		385.391		386.391		390.391
Total Off-take (i ... iii) :		499.834		501.834		509.834
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		711.884	914.000	709.000	883	710.000
Total In-take (i ... i) :		711.884		709.000		709.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		211.750	972/261	216.000	834/261	218.160
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		500.134		500.134		500.134
Total Off-take (i ... ii) :		711.884		711.884		711.884
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		0.000	720/715	0.000	705/700	0.000
ii) Gouripur TBS to BGSL (Provisional)		7.878		7.878		7.878
iii) Others (Hori.100MW; etc.)		250.000		251.000		255.000
Total (i ... iii) :		257.878		258.878		262.878

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Jul-2023		20:00 Hr on 2-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		215.286	0	145.772		149.924
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		13.034		13.164		13.296
ii) Bogra TBS (Power+Others)		8.725	514/259	9.000	515/260	14.000
iii) Baghabari CGS (Power)		18.929	520/327	5.000	520/320	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		117.808		117.808		117.808
vi) Bheramara CGS		55.980				
Total Off-take (i ... vi) :		215.286		145.772		149.924
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1944.868		1867.382		1731.538
Total Gas Delivery		1944.868		1867.382		1731.538
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	40.725		36.000		48.144
Siddirganj 335 MW P.S. (EGCB)	54.000	44.369		33.600		240.240
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongj 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	48.671		48.000	440	55.344
Horipur 412 MW P.P. (EGCB)	63.500	57.370		45.600	445	59.376
Meghnaghat 450 MW P.P.	100.000	68.540		62.400	435	70.368
Summit Meghnaghat 335 MW	75.000	52.396		57.396	435	49.824
RPCL 210 MW P.P.	42.000	38.016		7.728	215	38.952
Madabdi REB Summit (11+27) MW	8.000	4.960		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.224		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.616		0.000		3.688
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.054		5.105		5.155
Gazipur Summit Northern 33 MW SIPP	8.000	1.283		1.296		1.309
Norsingdi Dorin 22 MW SIPP	5.000	0.683		0.690		0.697
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.267		0.000		79.200
Ghorashal (Unit-5) 210 MW	51.500	45.006				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.092		2.113		2.134
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	457.272		299.927		654.531
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.709		0.716		0.723
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	3.061		3.092		3.122
Alpha Power 10MW	2.000	0.000		0.000		0.000
Shah Cement 10MW	2.500	2.001		2.021		2.041
B Paper+U' Cement+Sung Sung+Mpl	7.000	16.239		16.401		16.564
CITY Sugar Power 10 MW	2.000	5.742		5.799		5.857
Malancha Holding 35 MW	7.000	2.886		2.915		2.944
ASM PS (10 MW)	3.000	0.956		0.966		0.975
Partex Engy. 10 MW	3.000	0.468		0.473		0.477
AM Energy Ltd. 10 MW	2.000	2.144		2.165		2.187
Everest Power (25 MW)	2.500	7.823		7.901		7.979
Sub-total (ii) :	47.000	42.029		42.449		42.870
Total A(i+ii)	1054.000	499.301		342.376		697.400
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	32.006	0	31.870	0	31.992
Shikalbaha P.S (225+150+60 MW)	88.000	28.996	0	36.672	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.002		0.000		3.062
Sub-total (i) :	194.000	64.004		68.542		72.734
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.972		13.102		13.231
Sub-total (ii) :	15.000	12.972		13.102		13.231
Total B(i+ii)	209.000	76.976		81.644		85.965
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	32.607		0.000		33.396
United 200MW Moduler Power Plant	40.000	31.396		0.000		2.851
Ashuganj South 450 MW CAPP	65.000	0.851		0.000		23.968
Ashuganj North 450 MW CAPP	65.000	92.761		0.000		
Ashuganj Precision Rental 55 MW	12.000	8.957		0.000		
Comilla REB (11+13.5) MW	6.000	4.481		4.526		4.571
Jangalia PS 33 MW Summit Rental	8.000	5.563		5.619		5.674
Feni Dorin 22 MW SIPP	5.000	4.466		4.511		4.555
Feni Mohipal 11 MW SIPP	2.500	1.985		2.005		2.025
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	5.037	0	5.027		5.047
Sub-total (C) :	415.500	188.104		21.687		84.087

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Jul-2023		20:00 Hr on 2-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.520		17.695		17.870
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	13.575		13.711		13.847
Fenchuganj CC1 90 MW	17.000	9.114		9.205		9.296
Fenchuganj CC2 90 MW	18.000	7.791		7.869		7.947
Fenchuganj 51 MW BPL	13.000	7.921		8.000		8.079
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	8.718		8.805		8.893
Summit Bibiyana-2 (341 MW)	62.000	46.591		0.000		47.523
Bibiyana-3 CC (400 MW)	45.000	31.898		0.000		
Bibiyana South (400 MW)	45.000	57.135		0.000		57.135
Kumargaon 20 MW P.S	2.000	3.369		3.403		3.437
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.490		1.504		1.519
Kumargaon United power 25 MW	5.700	3.085		3.116		3.147
Kumargaon 150 MW CCPP	36.000	12.195		12.316		12.438
Hobiganj 11 MW Energypac SIPP	3.000	1.366		1.379		1.393
Sub-total (D) :	396.700	221.767		87.004		192.523
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	18.929	327	18.929	320	18.929
Bogura GBB 20 MW PS Rental	3.800	0.000	259	-0.100	260	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.148		1.198		1.203
NWPGCL Unit-1 (225 MW)	35.000	31.364		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	30.596		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.848		0.000		56.348
Sub-total (E) :	240.900	137.885		20.027		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.090		8.171		8.252
Bhola 225 MW CCPP	35.000	17.850		20.160		21.300
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.120				
Bheramara 410 MW CCPP NWPGCL	72.000	55.980		56.540		57.100
Sub-total (F)	143.000	117.040		84.871		86.651
H) Gas Consumption for Power						
i) Grid Power	2254.100	1186.072		1186.072		1186.072
ii) Non Grid Power	62.000	55.001		55.551		56.101
Total Gas Consumption for Power (A..F)	2316.100	1241.073		1241.623		1242.173
I. Fertilizer : i) TFA :						
JFCL	45.000	27.734	0	3.360	290	18.648
GPFFLC	45.000	6.964		6.964	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	34.698		10.324		18.648
ii) KFA :						
KAFCO	63.000	43.643	0	46.000	0	45.187
CUFL	52.000	4.457	0	4.080	0	4.272
Sub-total (ii) :	115.000	48.100		50.080		49.459
iii) BFA : AFCCCL	52.000	0.000	0	0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.525		39.921		39.921
Total Fertilizer Consump. (i ... iv) :	264.000	122.323		100.325		108.028
J. Others Consumptions :						
i) TFA	600.000	646.099		-6.000		-6.120
ii) KFA		115.570		167.788		0.438
iii) BFA		95.635		96.591		97.547
iv) JFA	38.000	85.224		86.076		86.928
v) SFA	2.000	3.670		3.790		3.980
vi) PFA (Estimated)	12.000	21.421		21.066		25.993
Total Others Consumption (i ... v) :	652.000	967.618		369.311		208.766
Total Gas Consumption (A ... I) :		2331.014		1711.259		1558.966

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

-0.040

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1180.098
KGDCCL	240.646
BGDCL	283.739
JGTDSL	346.516
PGCL	159.306
SGCL	120.710
Total Consumption :	2331.014

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13869.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	3-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 02-Jul-23 to 08:00 Hrs of 03-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

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Director (Operation)