



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13891.23

To : Managing Director, GTCL	
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 24-Jul-23 to 08:00 Hrs of 25-Jul-23)

Reporting Date: 25-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	28	542,000	391,8430			
Hobiganj Gas Field	7	225,000	131,7970			
Bakhrabad Gas Field	6	43,000	32,6820			
Narsingdi Gas Field	2	30,000	25,7510			
Meghna Gas Field	1	11,000	3,5290			
Sub-total (A) :	42	851,000	585,6020			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55,000	25,5809			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanbazar Gas Field	1	15,000	14,2685			
Rashidpur Gas Field	5	60,000	45,3519			
Horipur Gas Field (Synthet)	1	6,000	5,6464			
Sub-total (B) :	12	149,000	90,8477			
C. BAPEX :						
Salda Gas Field	1	3,000	3,2900			
Fenchuganj Gas Field	2	26,000	12,1561			
Shahbazpur Gas Field	3	50,000	84,2832			
Semutang Gas Field	2	3,000	0,6379			
Sundalpur Gas Field	1	5,000	7,9638			
Snkall Gas Field	3	40,000	30,4486			
Roopganj Gas Field	1	8,000	0,0000			
Begumganj Gas Field	1	10,000	8,0301			
Sub-total (C) :	14	145,000	146,8097			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	172,8870			
Mouloubazar Gas Field	6	42,000	18,3880			
Bibyana Gas Field	26	1200,000	1096,2850	489.3870 MMSCF supply through BD Pipeline		
Sub-total (E) :	39	1512,000	1287,5600			
F. NIKO RESOURCES : Feri Gas Field						
	0	0,000	0,0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103,000	44,5700			
H. RLNG Intake: a) MLNG						
		500,000	343,6490			
b) SLNG						
		500,000	497,5190			
2. Total Production (A ... H)	112	3760,000	2996,5574			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	25-Jul-2023	20:00 Hr on	24-Jul-2023	
			Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.361	505	18.000	494	17.000	
iii) Jalalabad Gas Field	118.178	523	119.247	512	121.247	
iv) Fenchuganj Gas Field	12.148	512	12.000	503	12.000	
v) Mouloubazar Gas Field	18.329	502	19.000	550	19.000	
vi) Rashidpur Gas Field	44.169	515	42.940	510	43.000	
vii) Bibyana Gas Field	437.587	610	599.000	595	543.588	
viii) Hobiganj Gas Field	61.299		62.000		0.000	
ix) Titas Gas Field Loc.- C	15.691	705	15.848		16.005	
ix) Titas Gas Field Loc.- E	37.366	675	37.740		38.113	
ix) Titas Gas Field Loc.- I	26.545	530	26.810		27.076	
ix) Titas Gas Field Loc.- J	39.692	690	40.089		40.486	
Total In-take To N-S/R-A (I ... ix) :	828.382				877.514	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	25-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Jul-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	618.000	477/728	530.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		27.576		27.852		28.128
ii) SFCL		40.053				
iii) Kuslara 163 MW		28.905				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	48.260		48.743		49.225
Sub-total (i - ii) :		147.794		79.624		80.413

Kawsare Ashur

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Jul-2023		20:00 Hr on 24-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.736		8.736		9.238
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.736		8.746		9.258
Gas In-take At AGMS (a less c & d) :						
		672.833	612	613.049	607	797.102
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.220		9.220		9.720
ii) KTL-II Off-take (Beanibazar GF)		14.269		14.249		14.769
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		53.753				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	672.833	612	619.000	607	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	224.224	562	196.000	563	215.000
iv) VS-3 Pipeline	150	125.079	417	120.000	432	112.000
v) A-M Pipeline	450	323.530	397	303.000	372	276.000
Total Delivery from AGMS (i...v)		672.833		619.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	125.079	417	120.000	432	112.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	628.734	573	598.980
- Through B-B Pipeline	350	95.418	562	100.418	563	105.418
- Through A-M Line	450	323.530	397	303.000	372	276.000
Total Delivery To TGTDC		418.948		1032.152		980.398
iii) To PGCL and SGCL System						
		128.806		130.806		133.806
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		672.833		1262.958		1226.204
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		458.621	357	459.621	573	463.621
ii) Bangora Gas Field		43.590	336	43.590	336	43.590
iii) Titas Gas Field Location G		35.410	415	35.410	415	35.410
iv) Titas Gas Field Location A2		18.602	370	18.602	370	18.602
v) Srikali Gas Field		30.367	367	30.367	367	30.367
vi) Bakhrabad Gas Field		32.219	393	33.019		0.000
vii) Salda Gas Field		3.299		3.999		3.890
viii) Meghna Gas Field		3.526		4.126		3.500
Total In-take (i ... viii) :		625.634		628.734		598.980
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	568	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.621		7.628		7.631
iii) To TGTDC through BKB-Demra line		220.000	568	221.000	560	225.000
iv) To TGTDC through BKB-Siddirganj line		398.013	560	399.108	550	361.349
Total Off-take (i ... iv) :		625.634		628.734		598.980
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		163.477		163.527		163.577
ii) Aminbazar CGS		84.990		84.000		84.000
iii) Dhanua GMS from BD pipeline		489.387	542	488.000	532	488.000
Total Gas Consumption by TGTDC through GTCL		1526.348		1528.348		1528.348
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		593.458	568	593.458	560	593.458
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		593.458		594.458		598.458
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		134.837		135.837		139.837
iii) To TGTDC		458.621		459.621		463.621
Total Off-take (i ... iii) :		593.458		595.458		603.458
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		841.168	858.000	839.000	870	834.000
Total In-take (i ... i) :		841.168		839.000		839.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		247.710	798/261	244.000	769/261	253.000
ii) Through Anowara - Fouzdarhat Pipeline (RLNG)		593.458		593.458		593.458
Total Off-take (i ... ii) :		841.168		841.168		841.168
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
a) Off-take Condition						
i) CGS Demra		114.343	145/80	98.400	145/80	79.992
ii) Gouripur TBS to BGSL (Provisional)		7.621		7.621		7.621
iii) Others (Horl.100MW, etc.)		105.657		122.600		145.008
Total (i ... iii) :		227.621		228.621		232.621

Kasim

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 25-Jul-2023		20:00 Hr on 24-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		128.806		108.588		105.083
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.318		17.491		17.666
ii) Bogra TBS (Power+Others)		10.012	116/94	9.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	122/117	4.300	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		74.997		74.997		74.997
vi) Bheramara CGS		25.670				
Total Off-take (i ... vi) :		128.806		108.588		105.083
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2348.419		2512.256		2364.362
Total Gas Delivery		2348.420		2512.256		2364.362
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	50.600		40.800		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	49.120		43.200		456.000
Honpur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Honpur 360 MW P.P.	70.000	47.027		45.600	440	53.088
Honpur 412 MW P.P. (EGCB)	63.500	58.045		57.600	445	61.392
Meghnaghat 450 MW P.P.	100.000	72.185		73.200	435	69.600
Summit Meghnaghat 335 MW	75.000	53.123		58.123	435	52.656
RPCL 210 MW P.P.	42.000	12.962		13.920	215	10.320
Madabdi REB Summit (11+27) MW	8.000	5.540		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.304		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	4.107		0.000		4.189
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.577		4.623		4.669
Gazipur Summit Northern 33 MW SIPP	8.000	5.992		6.052		6.112
Norsingdi Dorin 22 MW SIPP	5.000	3.461		3.496		3.530
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 418 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	46.768		0.000		91.200
Ghorashal (Unit-5) 210 MW	51.500	46.206				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	465.017		346.613		863.256
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.928		0.937		0.947
Rahim Energy 30MW	7.000	1.163		1.175		1.186
Unic Power Unit 1 & 2- 40MW	7.000	2.970		3.000		3.029
Alpha Power 10MW	2.000	0.926		0.935		0.945
Shah Cement 10MW	2.500	1.022		1.032		1.042
B Paper+U Cement+Sung Sung+Mppi	7.000	45.030		45.480		45.931
CITY Sugar Power 10 MW	2.000	9.381		9.475		9.569
Malancha Holding 35 MW	7.000	8.040		8.120		8.201
ASM PS (10 MW)	3.000	1.158		1.170		1.181
Partex Engy. 10 MW	3.000	1.358		1.372		1.385
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.519		9.614		9.709
Sub-total (ii) :	47.000	81.495		82.310		83.125
Total A(i+ii)	1054.000	546.512		428.923		946.381
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	27.567		31.000		32.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.593		38.672		37.440
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.448		0.000		2.497
Sub-total (i) :	194.000	66.608		67.672		71.937
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.356		12.480		12.603
Sub-total (ii) :	15.000	12.356		12.480		12.603
Total B(i+ii)	209.000	78.964		80.152		84.540
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	33.285		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	39.780		0.000		41.780
Ashuganj North 450 MW CAPP	65.000	89.109		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.514		0.000		
Comilla REB (11+13.5) MW	6.000	4.187		4.229		4.271
Jangalia PS 33 MW Summit Rental	8.000	6.377		6.441		6.505
Feni Dorin 22 MW SIPP	5.000	3.985		4.025		4.065
Feni Mohipal 11 MW SIPP	2.500	2.000		2.020		2.040
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.736		7.726		7.746
Sub-total (C) :	415.500	186.973		24.440		94.374

Kawser

Wahid

MD

Signature

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 25-Jul-2023		20:00 Hr on 24-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	15.581		15.737		15.893
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	14.969		15.119		15.268
Fenchuganj CC1 90 MW	17.000	5.795		5.853		5.911
Fenchuganj CC2 90 MW	18.000	2.235		2.257		2.279
Fenchuganj 51 MW BPL	13.000	9.313		9.406		9.499
Khusiara 163 MW (Max)	28.000	28.905		29.194		29.483
Fenchuganj 50 MW Rental (Prima)	10.000	10.234		10.336		10.439
Summit Bibiyana-2 (341 MW)	62.000	48.155		0.000		49.119
Bibiyana-3 CC (400 MW)	45.000	58.596		0.000		
Bibiyana South (400 MW)	45.000	53.412		0.000		53.412
Kumargaon 20 MW P.S	2.000	5.482		5.537		5.592
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.129		2.150		2.172
Kumargaon United power 25 MW	5.700	4.241		4.283		4.326
Kumargaon 150 MW CCPP	36.000	25.562		25.818		26.074
Hobiganj 11 MW Energypac SIPP	3.000	1.660		1.677		1.693
Sub-total (D) :	396.700	286.270		127.367		231.159
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	117	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	94	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.453		1.503		1.508
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	9.411		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.319		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	48.267		0.000		
Sub-total (E) :	240.900	76.450		1.403		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.430		8.514		8.599
Bhola 225 MW CCPP	35.000	34.960		37.270		38.410
Bhola Aggreko 95 Rental	28.000	0.000				
Bhola NBBL 220 MW		36.900				
Bheramara 410 MW CCPP NWPGCL	72.000	25.670		25.927		26.183
Sub-total (F)	143.000	105.960		71.711		73.192
H) Gas Consumption for Power						
i) Grid Power	2254.100	1187.278		1187.278		1187.278
ii) Non Grid Power	62.000	93.851		94.790		95.728
Total Gas Consumption for Power (A..F)	2316.100	1281.129		1282.067		1283.006
I. Fertilizer : i) TFA :						
JFCL	45.000	39.482		31.200	290	40.848
GPFPLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	39.482		31.200		40.848
ii) KFA :						
KAFCO	63.000	39.558		39.000		43.484
CUFL	52.000	3.186		2.000		3.144
Sub-total (ii) :	115.000	42.744		41.000		46.628
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	40.053		40.453		40.453
Total Fertilizer Consump. (i... iv) :	264.000	122.279		112.653		127.909
J. Others Consumptions :						
i) TFA	600.000	1152.325		-6.000		-6.120
ii) KFA		172.751		168.410		1.066
iii) BFA		98.905		99.894		100.883
iv) JFA	38.000	102.567		103.592		104.618
v) SFA	2.000	4.680		4.800		4.990
vi) PFA (Estimated)	12.000	26.686		25.088		23.658
Total Others Consumption (i... v) :	652.000	1557.914		395.784		229.094
Total Gas Consumption (A... J) :		2961.321		1790.505		1640.009

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1738.319
KGDCI	294.459
BGDCL	285.878
JGTDSL	428.889
PGCL	103.136
SGCL	110.640
Total Consumption :	2961.321

Difference between production and consumption= 35.237 MMSCFD

Kanson

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

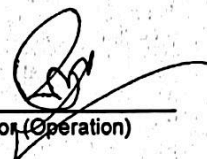
To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13891.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	25-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 24-Jul-23 to 08:00 Hrs of 25-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	412095.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			412095.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			412334.00

Kawsar   


Director (Operation)