



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13154.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 07-Jan-24 to 08:00 Hrs of 08-Jan-24)

Reporting Date: 8-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	369.9740			
Hobiganj Gas Field	7	225.000	116.6500			
Bakhrabad Gas Field	6	43.000	30.6860			
Narsingdi Gas Field	2	30.000	21.5240			
Meghna Gas Field	1	11.000	3.2690			
Sub-total (A) :	42	851.000	542.1030			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.3432			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0616			
Rashidpur Gas Field	5	60.000	45.9613			
Honpur Gas Field (Sylhet)	1	6.000	5.4734			
Sub-total (B) :	12	149.000	97.8395			
C. BAPEX :						
Salda Gas Field	1	3.000	2.6770			
Fenchuganj Gas Field	2	26.000	11.3579			
Shahbazpur Gas Field	3	50.000	68.5505			
Semutang Gas Field	2	3.000	1.0279			
Sundalpur Gas Field	1	10.000	3.2410			
Srikail Gas Field	3	40.000	28.7227			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9706			
Sub-total (C) :	14	150.000	123.5476			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	131.1270	312.8650 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	11.5780			
Bibyana Gas Field	26	1200.000	922.0080			
Sub-total (E)	39	1512.000	1064.7130			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.1000			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	500.4660			
2. Total Production (A ... H)	112	3765.000	2370.7691			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 8-Jan-2024		20:00 Hr on 7-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.273	505	16.000	494	10.000	
iii) Jalalabad Gas Field	91.160	523	124.714	512	127.714	
iv) Fenchuganj Gas Field	11.348	512	12.000	503	12.000	
v) Moulvibazar Gas Field	11.526	502	18.000	550	19.000	
vi) Rashidpur Gas Field	44.707	515	45.000	510	43.000	
vii) Bibyana Gas Field	503.794	610	596.000	595	597.000	
viii) Hobiganj Gas Field	59.109		54.000		0.000	
ix) Titas Gas Field Loc.- C	63.800	675	64.438		65.076	
ix) Titas Gas Field Loc.- E	29.809	645	30.107		30.405	
ix) Titas Gas Field Loc.- I	25.591	650	25.847		26.103	
ix) Titas Gas Field Loc.- J	39.392	655	39.786		40.180	
Total In-take To N-S/R-A (I ... ix) :	896.509				970.478	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 8-Jan-2024		20:00 Hr on 7-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		12.785		12.913		13.041
ii) SFCL		40.971				
iii) Kuslira 163 MW		25.986				
iv) Munshibazar DRS (Estimated)	3	2.509		3.030		3.060
v) RoghunondonPur (VS-P)	60	1.658		1.675		1.691
Sub-total (I - II) :		83.909		17.618		17.792

Kawson *Iman Ahmed* *M. Khan*

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 8-Jan-2024		20:00 Hr on 7-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		2,606		3,606		4,106
ii) AFCCCL		46,580		46,570	605	46,580
Sub-total (i - ii) :		49,186		50,176		50,686
Gas In-take At AGMS (a less c & d) :		763,434	765	1008,274	607	952,685
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15,070		16,070		16,570
ii) KTL-II Off-take (Beanibazar GF)		15,062		15,042		15,562
e. 2) To JGTDCL from Jalalabad gas field through spur line		39,286				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	763.431	765	834.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	54.967	346	54.000	576	0.000
iii) BB Pipeline	350	240.193	562	220.000	563	128.000
iv) VS-3 Pipeline	150	86.963	417	90.000	432	135.000
v) A-M Pipeline	450	381.308	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		763.431		834.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line :						
- Through VS-3 Pipeline	150	86.963	417	90.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	54.967	357	425.687	573	398.812
- Through B-B Pipeline	350	181.778	562	186.778	563	191.778
- Through A-M Line	450	381.308	397	470.000	372	401.000
Total Delivery To TGTDCCL		618.053		1082.465		991.590
iii) To PGCL and SGCL System		58.415		60.415		63.415
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		763.431		1232.880		1190.005
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		265.783	357	266.783	573	270.783
ii) Bangora Gas Field		41.100	336	41.100	336	41.100
iii) Titas Gas Field Location G		34.145	590	34.145	590	34.145
iv) Titas Gas Field Location A2		17.066	600	17.066	600	17.066
v) Sriakail Gas Field		28.328	367	28.328	367	28.328
vi) Bakhrabad Gas Field		30.223	436	31.023		0.000
vii) Salda Gas Field		2.676		3.376		3.890
viii) Meghna Gas Field		3.266		3.866		3.500
Total In-take (i ... viii) :		422.587		425.687		398.812
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	644	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.602		8.607		8.612
iii) To TGTDCCL through BKB-Demra line		120.000	644	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		293.985	640	295.080	400	260.200
Total Off-take (i ... iv) :		422.587		425.687		398.812
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		30.582		30.632		30.682
ii) Aminbazar CGS		87.170		86.000		86.000
iii) Dhanua GMS from BD pipeline		312.865	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1289.936		1291.936		1291.936
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		294.956	644	294.956	405	294.956
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		294.956		295.956		299.956
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		84.140		85.140		89.140
iii) To TGTDCCL		210.816		211.816		215.816
Total Off-take (i ... iii) :		294.956		296.956		304.956
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		500.466	609.000	501.000	660	500.000
Total In-take (i ... i) :		500.466		501.000		501.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		205.510	537/160	237.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		294.956		294.956		294.956
Total Off-take (i ... ii) :		500.466		500.466		500.466
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		0.000	85/60	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.602		8.602		8.602
iii) Others (Horl.100MW; etc.)		120.000		121.000		115.280
Total (i ... iii) :		128.602		129.602		133.602

Kausar Sultan Ahmed M. Khan

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		58.415		65.537		64.251
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		9.319		9.413		9.507
ii) Bogra TBS (Power+Others)		5.962	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		42.324		42.324		42.324
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		58.415		65.537		64.251
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1881.706		2153.907		2068.638
Total Gas Delivery		1881.703		2153.907		2068.638
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	50.561		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	58.076		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	40.453				
RPCL 210 MW P.P.	42.000	24.409		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.474		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	2.990		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.954		2.984		3.013
Gazipur Summit Northern 33 MW SIPP	8.000	2.497		2.522		2.547
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	42.806				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.351		3.385		3.418
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	232.571		127.890		162.006
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.098		1.109		1.120
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	1.469		1.484		1.498
Alpha Power 10MW	2.000	1.645		1.661		1.678
Shah Cement 10MW	2.500	0.532		0.537		0.543
B Paper+U' Cement+Sung Sung+MppI	7.000	15.970		16.130		16.289
CITY Sugar Power 10 MW	2.000	6.608		6.674		6.740
Malancha Holding 35 MW	7.000	6.163		6.225		6.286
ASM PS (10 MW)	3.000	0.856		0.865		0.873
Partex Engy. 10 MW	3.000	0.118		0.119		0.120
AM Energy Ltd. 10 MW	2.000	2.799		2.827		2.855
Everest Power (25 MW)	2.500	8.456		8.541		8.625
Sub-total (ii) :	47.000	45.714		46.171		46.628
Total A(i+ii)	1254.000	278.285		174.061		208.634
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	24.543		24.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.950		0.000		1.989
Sub-total (i) :	194.000	26.493		24.000		28.989
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	6.050		6.111		6.171
Sub-total (ii) :	15.000	6.050		6.111		6.171
Total B(i+ii)	209.000	32.543		30.111		35.160
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	26.750		0.000		0.000
United 200MW Moduler Power Plant	40.000	4.266		0.000		6.266
Ashuganj South 450 MW Ccpp	65.000	28.904		0.000		30.904
Ashuganj North 450 MW Ccpp	65.000	46.541		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.433		0.000		
Comilla REB (11+13.5) MW	6.000	2.702		2.729		2.756
Jangalia PS 33 MW Summit Rental	8.000	2.223		2.245		2.267
Feni Dorin 22 MW SIPP	5.000	1.674		1.691		1.707
Feni Mohipal 11 MW SIPP	2.500	0.729		0.736		0.744
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	2.606		2.596		2.616
Sub-total (C) :	415.500	123.828		9.997		73.229

Kawsar Islam Ahmed MF. M. Khan

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 8-Jan-2024		20:00 Hr on 7-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	12.793		12.921		13.049
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 88 MW Rental	20.000	3.737		3.774		3.812
Fenchuganj CC1 90 MW	17.000	8.962		9.052		9.141
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	3.823		3.862		3.900
Khusiara 163 MW (Max)	28.000	25.986		26.245		26.505
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	46.397		0.000		47.325
Bibiyana-3 CC (400 MW)	45.000	49.112		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.758		0.765		0.773
Kumargaon United power 25 MW	5.700	1.052		1.063		1.073
Kumargaon 150 MW CCPP	36.000	36.984		37.354		37.724
Hobiganj 11 MW Energypac SIPP	3.000	1.585		1.600		1.616
Sub-total (D) :	396.700	191.188		96.636		144.918
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.763		0.813		0.818
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	42.324		0.000		42.824
Sub-total (E) :	240.900	43.087		0.813		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	5.800		5.858		5.916
Bhola 225 MW CCPP	35.000	28.320		30.630		31.770
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.160				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	67.280		36.488		37.686
H) Gas Consumption for Power						
i) Grid Power	2454.100	684.447		684.447		684.447
ii) Non Grid Power	62.000	51.764		52.282		52.799
Total Gas Consumption for Power (A..F)	2516.100	736.211		736.728		737.246
I. Fertilizer : i) TFA :						
JFCL	45.000	44.097		30.000	290	43.200
GPFPLC	45.000	11.219		11.219		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	55.316		41.219		43.200
ii) KFA :						
KAFCO	63.000	40.664		44.000		44.000
CUFL	52.000	45.507		44.000		40.000
Sub-total (ii) :	115.000	86.171		88.000		84.000
iii) BFA : AFCCL	52.000	46.560		46.560	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	40.971		41.381		41.381
Total Fertilizer Consump. (I ... iv) :	264.000	229.018		217.160		197.381
J. Others Consumptions :						
i) TFA	600.000	688.102		1140.000		1145.000
ii) KFA		100.209		113.890		154.000
iii) BFA		86.985		87.854		88.724
iv) JFA	38.000	61.445		62.059		62.674
v) SFA	2.000	3.150		3.270		3.460
vi) PFA (Estimated)	12.000	15.328		17.600		18.189
Total Others Consumption (I ... v) :	652.000	955.218		1424.673		1470.047
Total Gas Consumption (A ... I) :		1920.448		2378.561		2404.674

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1021.703
KGDCL	218.923
BGDCL	257.373
JGTDSL	293.604
PGCL	58.415
SGCL	70.430
Total Consumption :	1920.448

Difference between production and consumption = 450.322 MMSCFD

Handwritten signatures and initials:

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-Jan-24 to 08:00 Hrs of 08-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	664249.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			664249.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			684367.00

Lawson *Suban Ahmed* *HQ* *Chau*

General Manager (Operation)