



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagoro Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13947.23

<b>To :</b> Managing Director, GTCL	
<b>C.C.</b> 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), GTDCL	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08.00 Hrs of 20-Sep-23 to 08.00 Hrs of 21-Sep-23)

**Reporting Date: 21-Sep-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	385.7330			
Hobiganj Gas Field	7	225.000	123.0930			
Bakhrabad Gas Field	6	43.000	32.0380			
Narsingdi Gas Field	2	30.000	25.4390			
Meghna Gas Field	1	11.000	3.1400			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>569.4430</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.8942			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.3737			
Rashidpur Gas Field	5	60.000	46.2799			
Horipur Gas Field (Sylhet)	1	6.000	5.6166			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>93.1644</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.2980			
Fenchuganj Gas Field	2	26.000	12.2797			
Shahbazpur Gas Field	3	50.000	60.5190			
Semutang Gas Field	2	3.000	0.9528			
Sundalpur Gas Field	1	10.000	7.8142			
Srikail Gas Field	3	40.000	33.7797			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1601			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>126.8035</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	172.6400	468.6080 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.3050			
Bibyana Gas Field	26	1200.000	1083.9640			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1272.9090</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	43.7700			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	320.4090			
<b>b) SLNG</b>						
		500.000	447.2380			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765.000</b>	<b>2873.7369</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 21-Sep-2023		20:00 Hr on 20-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.795	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.440	523	114.885	512	116.885	
iv) Fenchuganj Gas Field	12.269	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.243	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.088	515	45.000	510	43.000	
vii) Bibyana Gas Field	444.960	610	599.000	595	538.469	
viii) Hobiganj Gas Field	59.507		62.000		0.000	
ix) Titas Gas Field Loc.- C	15.025	705	15.175		15.326	
ix) Titas Gas Field Loc.- E	35.541	675	35.896		36.252	
ix) Titas Gas Field Loc.- i	25.355	530	25.609		25.862	
ix) Titas Gas Field Loc.- j	39.831	690	40.229		40.628	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>825.054</b>				<b>864.421</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Sep-2023		20:00 Hr on 20-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	582.000	477/728	570.000	477/708	532.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		34.267		34.610		34.952
ii) SFCL		40.288				
iii) Kusiara 163 MW		26.820				
iv) Munshibazar DRS (Estimatod)	3	2.595		3.030		3.060
v) <i>কুসিারা ১৬৩ মৱ</i>	40	38.650		39.037		39.423
<b>Sub-total (I - II) :</b>		<b>142.621</b>		<b>76.676</b>		<b>77.435</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		7.136		8.136		8.636
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.136		8.146		8.656
<b>Gas In-take At AGMS (a less c &amp; d) :</b>						
		675.298	593	908.119	607	786.986
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		8.099		9.099		9.599
ii) KTL-II Off-take (Beanibazar GF)		15.374		15.354		15.874
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	675.298	596	642.000	607	630.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	172.613	562	209.000	563	215.000
iv) VS-3 Pipeline	150	138.243	417	120.000	432	112.000
v) A-M Pipeline	450	364.442	397	313.000	372	303.000
<b>Total Delivery from AGMS (i...v)</b>		<b>675.298</b>		<b>642.000</b>		<b>630.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
<b>i) To BGSCL &amp; KGDCL Through A-B1 Line</b>						
	450	0.000	496	0.000	560	0.000
- Through VS-3 Pipeline	150	138.243	417	120.000	432	112.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	545.474	573	516.759
- Through B-B Pipeline	350	38.992	562	43.992	563	48.992
- Through A-M Line	450	364.442	397	313.000	372	303.000
<b>Total Delivery To TGTDCCL</b>		<b>403.434</b>		<b>902.466</b>		<b>868.751</b>
iii) To PGCL and SGCL System		133.621		135.621		138.621
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>675.298</b>		<b>1158.087</b>		<b>1119.372</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		372.284	357	373.284	573	377.284
ii) Bangora Gas Field		42.840	336	42.840	336	42.840
iii) Titas Gas Field Location G		37.442	415	37.442	415	37.442
iv) Titas Gas Field Location A2		20.583	370	20.583	370	20.583
v) Srikail Gas Field		31.220	367	31.220	367	31.220
vi) Bakhrabad Gas Field		31.575	393	32.375		0.000
vii) Salda Gas Field		3.293		3.993		3.890
viii) Meghna Gas Field		3.137		3.737		3.500
<b>Total In-take (i ... viii) :</b>		<b>542.374</b>		<b>545.474</b>		<b>516.759</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	496	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.642		7.647		7.652
iii) To TGTDCCL through BKB-Demra line		150.000	496	151.000	560	155.000
iv) To TGTDCCL through BKB-Siddirganj line		384.732	490	385.827	550	349.107
<b>Total Off-take (i ... iv) :</b>		<b>542.374</b>		<b>545.474</b>		<b>516.759</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		162.394	0.000	162.444		162.494
ii) Aminbazar CGS		78.330	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		468.608	537	492.000	532	492.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1406.774</b>		<b>1408.774</b>		<b>1408.774</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		507.377	496	507.377	560	507.377
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>507.377</b>		<b>508.377</b>		<b>512.377</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		135.093		136.093		140.093
iii) To TGTDCCL		372.284		373.284		377.284
<b>Total Off-take (i ... iii) :</b>		<b>507.377</b>		<b>509.377</b>		<b>517.377</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		767.647	885.000	767.000	730	767.000
<b>Total In-take (i ... i) :</b>		<b>767.647</b>		<b>767.000</b>		<b>767.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		260.270	798/261	259.000	670/250	260.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		507.377		507.377		507.377
<b>Total Off-take (i ... ii) :</b>		<b>767.647</b>		<b>767.647</b>		<b>767.647</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		71.344	105/75	84.000	110/80	110.400
ii) Gouripur TBS to BGSCL (Provisional)		7.642		7.642		7.642
iii) Others (Hori.100MW; etc.)		78.656		67.000		44.600
<b>Total (i ... iii) :</b>		<b>157.642</b>		<b>158.642</b>		<b>162.642</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 21-Sep-2023		20:00 Hr on 20-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		133.621		143.671		136.455
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		16.286		16.449		16.613
ii) Bogra TBS (Power+Others)		9.103	182/167	13.000	182/167	7.600
iii) Baghabari CGS (Power)		0.000	212/206	6.000	212/206	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		107.422		107.422		107.422
vi) Bheramara CGS		0.000				
<b>Total Off-take (i ... vi) :</b>		133.621		143.671		136.455
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2254.872</b>		<b>2440.438</b>		<b>2288.369</b>
<b>Total Gas Delivery</b>		<b>2254.873</b>		<b>2440.438</b>		<b>2288.369</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	43.388		43.200		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	48.364		45.600	525	53.088
Horpur 412 MW P.P. (EGCB)	63.500	54.700		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	64.822		64.800	435	69.600
Summit Meghnaghat 335 MW	75.000	43.258		48.258	435	52.800
RPCL 210 MW P.P.	42.000	10.450		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.544		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.205		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.836		0.000		3.913
Rupgonj Summit Eastern 33 MW SIPP	8.000	8.136		8.217		8.299
Gazipur Summit Northern 33 MW SIPP	8.000	5.212		5.264		5.316
Norsingdi Donn 22 MW SIPP	5.000	3.936		3.975		4.015
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	39.137				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		40.800
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	15.157		15.309		15.460
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>349.145</b>		<b>306.143</b>		<b>736.319</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.320		1.333		1.346
Rahim Energy 30MW	7.000	0.870		0.879		0.887
Unic Power ,Unit 1 & 2- 40MW	7.000	3.255		3.288		3.320
Alpha Power 10MW	2.000	0.832		0.840		0.849
Shah Cement 10MW	2.500	1.613		1.629		1.645
B Paper+U' Cement+Sung Sung+MppI	7.000	46.089		46.550		47.011
CITY Sugar Power 10 MW	2.000	9.186		9.278		9.370
Malancha Holding 35 MW	7.000	8.407		8.491		8.575
ASM PS (10 MW)	3.000	1.130		1.141		1.153
Partex Engy. 10 MW	3.000	1.484		1.499		1.514
AM Energy Ltd. 10 MW	2.000	2.426		2.450		2.475
Everest Power (25 MW)	2.500	8.655		8.742		8.828
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>85.267</b>		<b>86.120</b>		<b>86.972</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>434.412</b>		<b>392.263</b>		<b>823.291</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	30.566		0.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.292		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.429		0.000		2.478
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>70.287</b>		<b>36.288</b>		<b>73.478</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>12.550</b>		<b>12.676</b>		<b>12.801</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>82.837</b>		<b>48.964</b>		<b>86.279</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	35.395		0.000		0.000
United 200MW Moduler Power Plant	40.000	21.799		0.000		23.799
Ashuganj South 450 MW CCPP	65.000	46.906		0.000		48.906
Ashuganj North 450 MW CCPP	65.000	47.832		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	11.003		0.000		
Comilla REB (11+13.5) MW	6.000	2.525		2.550		2.576
Jangalia PS 33 MW Summit Rental	8.000	6.645		6.711		6.778
Feni Dorin 22 MW SIPP	5.000	4.109		4.150		4.191
Feni Mohipal 11 MW SIPP	2.500	1.873		1.892		1.910
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.136		7.126		7.146
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>185.223</b>		<b>22.430</b>		<b>121.274</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Sep-2023		20:00 Hr on 20-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.085		16.246		16.407
Fenchuganj CC1 90 MW	17.000	8.890		8.979		9.067
Fenchuganj CC2 90 MW	18.000	8.938		9.027		9.117
Fenchuganj 51 MW BPL	13.000	7.627		7.703		7.779
Khusiara 163 MW (Max)	28.000	26.820		27.088		27.357
Fenchuganj 50 MW Rental (Prima)	10.000	8.813		8.901		8.989
Summit Bibiyana-2 (341 MW)	62.000	46.909		0.000		47.847
Bibiyana-3 CC (400 MW)	45.000	55.871		0.000		
Bibiyana South (400 MW)	45.000	58.531		0.000		58.531
Kumargaon 20 MW P.S	2.000	6.208		6.270		6.333
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.403		2.427		2.451
Kumargaon United power 25 MW	5.700	1.603		1.619		1.635
Kumargaon 150 MW CCPP	36.000	34.715		35.063		35.410
Hobiganj 11 MW Energypac SIPP	3.000	1.772		1.790		1.807
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>285.185</b>		<b>125.112</b>		<b>232.730</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	206	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	-0.100	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.593		1.643		1.648
NWPGCL Unit-1 (225 MW)	35.000	28.777		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.863		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.782		0.000		51.282
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>109.015</b>		<b>1.543</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	7.470		7.545		7.619
Bhola 225 MW CCPP	35.000	30.680		32.990		34.130
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.510				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F) :</b>	<b>143.000</b>	<b>56.660</b>		<b>40.535</b>		<b>41.749</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1055.515		1055.515		1055.515
ii) Non Grid Power	62.000	97.817		98.795		99.773
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1153.332</b>		<b>1154.310</b>		<b>1155.288</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.562		2.640	290	40.848
GPFPLC	45.000	45.624		45.624		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>48.186</b>		<b>48.264</b>		<b>40.848</b>
<b>ii) KFA :</b>						
KAFCO	63.000	50.292		48.096		47.000
CUFL	52.000	3.814		2.976		2.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>54.106</b>		<b>51.072</b>		<b>49.000</b>
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.288		40.691		40.691
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>142.580</b>		<b>140.027</b>		<b>130.539</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1124.701		-6.000		-6.120
ii) KFA		168.596		159.325		0.868
iii) BFA		101.369		102.383		103.397
iv) JFA	38.000	100.348		101.351		102.355
v) SFA	2.000	4.520		4.640		4.830
vi) PFA (Estimated)	12.000	24.606		27.906		22.465
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1524.140</b>		<b>389.605</b>		<b>227.795</b>
<b>Total Gas Consumption (A ... J) :</b>		<b>2820.052</b>		<b>1683.942</b>		<b>1513.622</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1607.299
KGDCCL	305.539
BGDCL	286.592
JGTDCL	425.821
PGCL	133.621
SGCL	61.180
<b>Total Consumption :</b>	<b>2820.052</b>

Difference between production and consumption= 53.685 MMSCFD

ngzmin

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13946.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	21-Sep-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 20-Sep-23 to 08:00 Hrs of 21-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	788736.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>788736.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>788943.00</b>

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Director (Operation)