



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13452.23

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 13-Jun-23 to 08:00 Hrs of 14-Jun-23)

Reporting Date: 14-Jun-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titus Gas Field	26	542.000	394.1790			
Hobiganj Gas Field	7	225.000	140.0870			
Bakhrabad Gas Field	6	43.000	32.7130			
Narsingdi Gas Field	2	30.000	25.9390			
Meghna Gas Field	1	11.000	3.4210			
Sub-total (A) :	42	851.000	596.3390			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.6159			
Kailashilla Gas Field # 1	2	13.000	1.5104			
Beanibazar Gas Field	1	15.000	14.7183			
Rashidpur Gas Field	5	60.000	45.0141			
Horipur Gas Field (Sylhet)	1	6.000	5.7077			
Sub-total (B) :	12	149.000	93.5664			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4902			
Fenchuganj Gas Field	2	26.000	11.3128			
Shahbazpur Gas Field	3	50.000	63.9330			
Semutang Gas Field	2	3.000	0.7928			
Sundalpur Gas Field	1	5.000	7.9554			
Srikail Gas Field	3	40.000	34.2375			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0886			
Sub-total (C) :	14	145.000	129.8103			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.3930	508.3920	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	16.9880			
Bibyana Gas Field	26	1200.000	1129.0420			
Sub-total (E)	39	1512.000	1320.4230			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.4100			
H. RLNG Intake: a) MLNG						
		500.000	532.0200			
b) SLNG						
		500.000	340.9760			
2. Total Production (A ... H)	112	3760.000	3060.5447			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 14-Jun-2023		20:00 Hr on 13-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.883	503	17.660	502	18.010	
iii) Jalalabad Gas Field	121.238	521	120.284	519	120.784	
iv) Fenchuganj Gas Field	11.303	511	11.317	509	11.167	
v) Moulovibazar Gas Field	16.935	503	16.800	503	16.830	
vi) Rashidpur Gas Field	43.835	513	44.020	513	43.390	
vii) Bibyana Gas Field	445.522	595	611.000	597	555.788	
viii) Hobiganj Gas Field	67.740		68.417		69.095	
ix) Titus Gas Field Loc.- C	29.790		30.088		30.386	
ix) Titus Gas Field Loc.- E	38.091		38.472		38.853	
ix) Titus Gas Field Loc.- i	25.877		26.136		26.395	
ix) Titus Gas Field Loc.- j	40.708		41.115		41.522	
Total In-take To N-S/R-A (i ... ix) :	858.921		1025.309		972.219	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Jun-2023		20:00 Hr on 13-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	544.629	481.30097.0	531.351		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.549		38.934		39.320
ii) SFCL		39.910				
iii) Kusiara 163 MW		28.186				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Raghunandanpur (VS-P)	60	48.180		48.662		49.144
Sub-total (i - ii) :		157.825		90.626		91.523

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Jun-2023	20:00 Hr on	13-Jun-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.544	640	10.544		11.044
ii) AFCCCL		0.000	595	0.010	585	0.020
Sub-total (i - ii) :		9.544		10.554		11.064
Gas In-take At AGMS (a less c & d) :		691.552	595	934.683	581	880.696
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.733		9.733		10.233
ii) KTL-II Off-take (Beanibazar GF)		14.718		14.698		15.218
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	691.552	571/617	627.000	571/617	614.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	587	0.000	572	0.000
ii) A-B-2 (New) Pipeline	450	0.000	578	0.000	563	0.000
iii) BB Pipeline	350	249.868	547	213.000	529	208.000
iv) VS-3 Pipeline	150	135.930	408	138.000	433	135.000
v) A-M Pipeline	450	305.754	380	276.000	366	271.000
Total Delivery from AGMS (i...v)		691.552		627.000		614.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	135.930	408	138.000	433	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	587	655.236	572	617.981
- Through B-B Pipeline	350	74.270	547	79.270	529	84.270
- Through A-M Line	450	305.754	380	276.000	366	271.000
Total Delivery To TGTDCCL		380.024		1010.506		973.251
iii) To PGCL and SGCL System		175.598		177.598		180.598
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		691.552		1326.104		1288.849
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		478.611	587	479.611	572	483.611
ii) Bangora Gas Field		46.410		46.410		46.410
iii) Titas Gas Field Location G		33.499		33.499		33.499
iv) Titas Gas Field Location A2		21.010		21.010		21.010
v) Srikail Gas Field		33.451		33.451		33.451
vi) Bakhrabad Gas Field		32.251		33.051		0.000
vii) Salda Gas Field		3.486	447	4.186		0.000
viii) Meghna Gas Field		3.418		4.018		0.000
Total In-take (i ... viii) :		652.136		655.236		617.981
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.721		7.726		7.731
iii) To TGTDCCL through BKB-Demra line		250.000		251.000	420	255.000
iv) To TGTDCCL through BKB-Siddirganj line		394.415		395.510	413	350.250
Total Off-take (i ... iv) :		652.136		655.236		617.981
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		114.875		114.925		114.975
ii) Aminbazar CGS		80.980		0.000		0.000
iii) Dhanua GMS from BD pipeline		508.392	522	508.000	503	508.000
Total Gas Consumption by TGTDCCL through GTCL		1532.831		1534.831		1534.831
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		603.456		603.456	420	603.456
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		603.456		604.456		608.456
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		124.845		125.845		129.845
iii) To TGTDCCL		478.611		479.611		483.611
Total Off-take (i ... ii) :		603.456		605.456		613.456
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		872.996		0.000		0.000
Total In-take (i ... i) :		872.996		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		269.540		259.440		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		603.456		603.456		603.456
Total Off-take (i ... ii) :		872.996		872.996		872.996
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		119.891	135/90	118.728		0.000
ii) Gouripur TBS to BGSL (Provisional)		7.721		7.721		7.721
iii) Others (Hori.100MW; etc.)		130.109		132.272		255.000
Total (i ... iii) :		257.721		258.721		262.721

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Jun-2023		20:00 Hr on 13-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		175.598		156.679		156.938
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.261		18.444		18.628
ii) Bogra TBS (Power+Others)		13.550	111/77	19.130	111/94	19.473
iii) Baghabari CGS (Power)		0.000	142/136	5.328	140/134	5.040
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		112.977		112.977		112.977
vi) Bheramara CGS		30.000				
Total Off-take (i ... vi) :		175.598		156.679		156.938
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2437.285		1733.365		1640.040
Total Gas Delivery		2437.285		1733.365		1640.040
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	53.610		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	41.970		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	52.133		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	59.238		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	70.970		0.000		0.000
Summit Meghnaghat 335 MW	75.000	53.325		58.325		0.000
RPCL 210 MW P.P.	42.000	7.805		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	6.129		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.935		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.491		0.000		3.561
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.469		6.534		6.598
Gazipur Summit Northern 33 MW SIPP	8.000	7.259		7.332		7.404
Norsingdi Dorin 22 MW SIPP	5.000	3.909		3.948		3.987
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	31.809				
Ghorashal (Unit-5) 210 MW	51.500	42.012		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	446.064		76.138		21.651
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.364		1.378		1.391
Rahim Energy 30MW	7.000	1.488		1.503		1.518
Unic Power ,Unit 1 & 2- 40MW	7.000	3.301		3.334		3.367
Alpha Power 10MW	2.000	1.080		1.091		1.102
Shah Cement 10MW	2.500	1.735		1.752		1.770
B Paper+U' Cement+Sung Sung+MppI	7.000	41.068		41.479		41.889
CITY Sugar Power 10 MW	2.000	10.010		10.110		10.210
Malancha Holding 35 MW	7.000	8.323		8.406		8.489
ASM PS (10 MW)	3.000	1.284		1.297		1.310
Partex Engy. 10 MW	3.000	0.625		0.631		0.638
AM Energy Ltd. 10 MW	2.000	2.834		2.862		2.891
Everest Power (25 MW)	2.500	7.849		7.927		8.006
Sub-total (ii) :	47.000	80.961		81.771		82.580
Total A(i+ii)	1054.000	527.025		157.909		104.231
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	32.397		33.838		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.063		35.688		0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.089		2.110		2.131
Sub-total (i) :	194.000	70.549		71.636		2.131
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.000		12.120		12.240
Sub-total (ii) :	15.000	12.000		12.120		12.240
Total B(i+ii)	209.000	82.549		83.756		14.371
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	26.310		0.000		0.000
United 200MW Modular Power Plant	40.000	1.918		0.000		3.918
Ashuganj South 450 MW CAPP	65.000	43.348		0.000		45.348
Ashuganj North 450 MW CAPP	65.000	87.733		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.481		0.000		
Comilla REB (11+13.5) MW	6.000	4.111		4.152		4.193
Jangalia PS 33 MW Summit Rental	8.000	4.732		4.779		4.827
Feni Dorin 22 MW SIPP	5.000	4.384		4.428		4.472
Feni Mohipal 11 MW SIPP	2.500	1.812		1.830		1.848
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.544	640	9.534		9.554
Sub-total (C) :	415.500	193.373		24.724		100.128

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			14-Jun-2023	13-Jun-2023	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.450		18.635		18.819
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.005		16.165		16.325
Fenchuganj CC1 90 MW	17.000	9.067		9.157		9.248
Fenchuganj CC2 90 MW	18.000	8.843		8.931		9.019
Fenchuganj 51 MW BPL	13.000	10.269		10.371		10.474
Khusiara 163 MW (Max)	28.000	28.186		28.468		28.750
Fenchuganj 50 MW Rental (Prima)	10.000	10.371		10.475		10.579
Summit Bibiyana-2 (341 MW)	62.000	49.467		0.000		50.456
Bibiyana-3 CC (400 MW)	45.000	59.592		0.000		
Bibiyana South (400 MW)	45.000	57.212		0.000		57.212
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.178		2.200		2.221
Kumargaon United power 25 MW	5.700	2.985		3.015		3.044
Kumargaon 150 MW CCPP	36.000	35.045		35.395		35.746
Hobiganj 11 MW Energypac SIPP	3.000	2.302		2.325		2.348
Sub-total (D) :	396.700	309.970		145.136		254.241
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	4.066		3.966	262	4.166
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.646		1.696		1.701
NWPGCL Unit-1 (225 MW)	35.000	28.308		0.000		
NWPGCL Unit-2 (225 MW)	35.000	15.139		0.000		
NWPGCL Unit-3 (225 MW)	35.000	12.758		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.772		0.000		57.272
Sub-total (E) :	240.900	118.689		5.662		63.139
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.090		8.171		8.252
Bhola 225 MW CCPP	35.000	34.160		36.470		37.610
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.230				
Bheramara 410 MW CCPP NWPGCL	72.000	30.000		30.300		30.600
Sub-total (F)	143.000	90.480		74.941		76.462
H) Gas Consumption for Power						
i) Grid Power	2254.100	1229.125		1229.125		1229.125
ii) Non Grid Power	62.000	92.961		93.891		94.820
Total Gas Consumption for Power (A..F)	2316.100	1322.086		1323.016		1323.945
I. Fertilizer : i) TFA :						
JFCL	45.000	2.689		0.000		0.000
GPFFLC	45.000	7.258		7.258		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	9.947		7.258		0.000
ii) KFA :						
KAFCO	63.000	47.591		47.498		0.000
CUFL	52.000	5.321		4.344		0.000
Sub-total (ii) :	115.000	52.912		51.842		0.000
iii) BFA : AFCCCL	52.000	0.000	595	0.000	585	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.910		40.309		40.309
Total Fertilizer Consump. (i ... iv) :	264.000	102.769		99.409		40.309
J. Others Consumptions :						
i) TFA	600.000	1195.787		1189.787		1213.583
ii) KFA		172.402		152.543		-12.240
iii) BFA		97.527		98.502		99.477
iv) JFA	38.000	101.164		102.176		103.188
v) SFA	2.000	4.200		4.320		4.510
vi) PFA (Estimated)	12.000	26.909		31.912		32.234
Total Others Consumption (i ... v) :	652.000	1597.989		1579.240		1440.752
Total Gas Consumption (A ... I) :		3022.844		3001.665		2805.006

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1732.759
KGDCL	307.863
BGDCL	290.900
JGTDSL	451.044
PGCL	145.598
SGCL	94.680
Total Consumption :	3022.844

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,EGCB335,

Fertilizer :

Other:

Difference between production and consumption=37.70 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13453.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	14-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Jun-23 to 08:00 Hrs of 14-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar Akbar

Director (Operation)