



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To :	Managing Director, GTCL	From : Director (Operation), GTCL
C.C :	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).  
( From 08:00 Hrs of 23-Jul-23 to 08:00 Hrs of 24-Jul-23)

Reporting Date: 24-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	391.8750			
Hobiganj Gas Field	7	225.000	132.0270			
Bakhrabad Gas Field	6	43.000	32.6400			
Narsingdi Gas Field	2	30.000	25.6470			
Meghna Gas Field	1	11.000	3.5050			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>585.6940</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.7006			
Kailashilla Gas Field # 1	2	13.000	0.0232			
Beanibazar Gas Field	1	15.000	14.2168			
Rashidpur Gas Field	5	60.000	45.4924			
Horipur Gas Field (Sylhet)	1	6.000	5.4504			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>90.8834</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3569			
Fenchuganj Gas Field	2	26.000	12.0693			
Shahbazpur Gas Field	3	50.000	82.8485			
Semutang Gas Field	2	3.000	0.6280			
Sundalpur Gas Field	1	5.000	7.9326			
Srikail Gas Field	3	40.000	30.7276			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0342			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>145.5971</b>			
<b>D. Santos : Sangu Gas Field</b>						
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	177.1530	496.8500 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.5000			
Bibyana Gas Field	26	1200.000	1104.2590			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1299.9120</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
<b>H. RLNG Intake: a) MLNG</b>						
<b>b) SLNG</b>						
<b>2. Total Production (A ... H)</b>						
112						
3760.000						
3008.0105						
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	24-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	23-Jul-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.495	493	17.480	493	17.660	
iii) Jalalabad Gas Field	110.168	509	110.198	510	110.006	
iv) Fenchuganj Gas Field	12.059	501	12.004	501	12.119	
v) Moulvibazar Gas Field	18.440	548	18.190	549	18.060	
vi) Rashidpur Gas Field	44.304	498	44.300	497	44.180	
vii) Bibyana Gas Field	438.557	591	600.000	592	546.785	
viii) Hobiganj Gas Field	62.957		63.587		64.216	
ix) Titas Gas Field Loc.- C	15.651		15.808		15.964	
ix) Titas Gas Field Loc.- E	37.103		37.474		37.845	
ix) Titas Gas Field Loc.- I	26.595		26.861		27.127	
ix) Titas Gas Field Loc.- J	40.697		41.104		41.511	
<b>Total In-take To N-S/R-A (I ... IX) :</b>	<b>824.026</b>		<b>987.005</b>		<b>935.473</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	24-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	23-Jul-2023 Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	524.676	477/716	512.000		0.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		39.735		40.132		40.529
ii) SFCL		38.728				
iii) Kuslara 163 MW		27.839				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Raghunandanpur (VS-P)	60	50.400		50.904		51.408
<b>Sub-total (I - II) :</b>		<b>159.701</b>		<b>94.066</b>		<b>94.997</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8.290	640	9.290		9.790
ii) AFCCL		0.000	620	0.010	615	0.020
Sub-total (i - ii) :		8.290		9.300		9.810
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>656.034</b>	<b>618</b>	<b>892.939</b>	<b>613</b>	<b>840.475</b>
<b>e. 1) To JGTDSL From KTL-ii &amp; Beanbazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		8.206		9.206		9.706
ii) KTL-II Off-take (Beanbazar GF)		14.217		14.197		14.717
<b>e. 2) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	656.034	613	653.000	613	574.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	619	0.000	614	0.000
ii) A-B-2 (New) Pipeline	450	0.000	625	0.000	619	0.000
iii) BB Pipeline	350	220.561	575	225.000	573	220.000
iv) VS-3 Pipeline	150	125.643	403	126.000	412	125.000
v) A-M Pipeline	450	309.829	406	302.000	407	229.000
<b>Total Delivery from AGMS (i...v)</b>		<b>656.034</b>		<b>653.000</b>		<b>574.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
<b>i) To BGSL &amp; KGDCL Through A-B1 Line</b>						
- Through VS-3 Pipeline	150	125.643	403	126.000	412	125.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	619	657.404	614	620.272
- Through B-B Pipeline	350	88.602	575	93.602	573	98.602
- Through A-M Line	450	309.829	406	302.000	407	229.000
<b>Total Delivery To TGTDCCL</b>		<b>398.432</b>		<b>1053.007</b>		<b>947.875</b>
iii) To PGCL and SGCL System		131.959		133.959		136.959
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>656.034</b>		<b>1312.966</b>		<b>1209.834</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		487.096	619	488.096	614	492.096
ii) Bangora Gas Field		43.730		43.730		43.730
iii) Titas Gas Field Location G		35.443		35.443		35.443
iv) Titas Gas Field Location A2		18.709		18.709		18.709
v) Srikail Gas Field		30.294		30.294		30.294
vi) Bakhrabad Gas Field		32.178		32.978		0.000
vii) Salda Gas Field		3.352	447	4.052		0.000
viii) Meghna Gas Field		3.502		4.102		0.000
<b>Total In-take (i ... viii) :</b>		<b>654.304</b>		<b>657.404</b>		<b>620.272</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.634		7.639		7.644
iii) To TGTDCCL through BKB-Demra line		250.000		251.000	420	255.000
iv) To TGTDCCL through BKB-Siddirganj line		396.670		397.765	413	352.628
<b>Total Off-take (i ... iv) :</b>		<b>654.304</b>		<b>657.404</b>		<b>620.272</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		136.988	0.000	137.038		137.088
ii) Aminbazar CGS		87.530	0.000	0.000		0.000
iii) Dhanua GMS from BD pipeline		496.850	525	489.000	532	489.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1541.952</b>		<b>1543.952</b>		<b>1543.952</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		621.024		621.024	420	621.024
ii) Through AB line		-0.001		0.999		4.999
<b>Total In-take (i ... ii) :</b>		<b>621.023</b>		<b>622.023</b>		<b>626.023</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		133.927		134.927		138.927
iii) To TGTDCCL		487.096		488.096		492.096
<b>Total Off-take (i ... iii) :</b>		<b>621.023</b>		<b>623.023</b>		<b>631.023</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		841.214		0.000		0.000
<b>Total In-take (i ... i) :</b>		<b>841.214</b>		<b>0.000</b>		<b>0.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		220.190		0.000		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		621.024		621.024		621.024
<b>Total Off-take (i ... ii) :</b>		<b>841.214</b>		<b>621.024</b>		<b>621.024</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		130.217	150/85	119.544		0.000
ii) Gouripur TBS to BGSL (Provisional)		7.634		7.634		7.634
iii) Others (Hori. 100MW; etc.)		119.793		131.456		255.000
<b>Total (i ... iii) :</b>		<b>257.634</b>		<b>258.634</b>		<b>262.634</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 24-Jul-2023		20:00 Hr on 23-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		131.959		114.591		108.999
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)	17.576			17.751		17.929
ii) Bogra TBS (Power+Others)	10.553		104/82	14.038	117/108	9.449
iii) Baghabari CGS (Power)	0.000		125/117	5.232	124/119	4.032
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	76.770			76.770		76.770
vi) Bheramara CGS	26.250					
<b>Total Off-take (i ... vi) :</b>		<b>131.959</b>		<b>114.591</b>		<b>108.999</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2351.720</b>		<b>1668.716</b>		<b>1577.072</b>
<b>Total Gas Delivery</b>		<b>2351.720</b>		<b>1668.716</b>		<b>1577.072</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	49.000				
Siddirganj 335 MW P.S. (EGCB)	54.000	48.265				
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	46.780				
Horipur 412 MW P.P. (EGCB)	63.500	59.049				
Meghnaghat 450 MW P.P.	100.000	71.363				
Summit Meghnaghat 335 MW	75.000	53.450		58.450		0.000
RPCL 210 MW P.P.	42.000	11.976				
Madabdi REB Summit (11+27) MW	8.000	5.805				
Ashulia REB Summit (11+34) MW	11.500	3.527				
Doreen Tangail 22 MW SIPP	5.000	4.339		0.000		4.426
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.303		2.326		2.349
Gazipur Summit Northern 33 MW SIPP	8.000	5.241		5.293		5.346
Norsingdi Dorin 22 MW SIPP	5.000	4.497		4.542		4.587
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	47.334				
Ghorashal (Unit-5) 210 MW	51.500	46.786		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>459.715</b>		<b>70.611</b>		<b>16.708</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.208		1.220		1.232
Rahim Energy 30MW	7.000	1.290		1.303		1.316
Unic Power ,Unit 1 & 2- 40MW	7.000	3.038		3.068		3.099
Alpha Power 10MW	2.000	0.978		0.988		0.998
Shah Cement 10MW	2.500	1.140		1.151		1.163
B Paper+U' Cement+Sung Sung+Mppi	7.000	43.144		43.575		44.007
CITY Sugar Power 10 MW	2.000	9.742		9.839		9.937
Malancha Holding 35 MW	7.000	8.073		8.154		8.234
ASM PS (10 MW)	3.000	1.151		1.163		1.174
Partex Engy. 10 MW	3.000	1.285		1.298		1.311
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	3.975		4.015		4.055
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>75.024</b>		<b>75.774</b>		<b>76.524</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>534.739</b>		<b>146.386</b>		<b>93.232</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	3.435				
Shikalbaha P.S (225+150+60 MW)	88.000	36.466				
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.505		2.530		2.555
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>42.406</b>		<b>2.530</b>		<b>2.555</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	12.130		12.251		12.373
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>12.130</b>		<b>12.251</b>		<b>12.373</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>54.536</b>		<b>14.781</b>		<b>14.928</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000				
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	34.070		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000				0.000
Ashuganj South 450 MW CCPP	65.000	39.960		0.000		41.960
Ashuganj North 450 MW CCPP	65.000	88.603		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	3.828		3.866		3.905
Jangalia PS 33 MW Summit Rental	8.000	6.178		6.240		6.302
Feni Dorin 22 MW SIPP	5.000	3.784		3.822		3.860
Feni Mohipal 11 MW SIPP	2.500	1.969		1.989		2.008
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.290	640	8.280		8.300
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>186.652</b>		<b>24.197</b>		<b>90.303</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-Jul-2023		20:00 Hr on 23-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	16.887		17.056		17.225
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.219		16.381		16.543
Fenchuganj CC1 90 MW	17.000	9.097		9.188		9.279
Fenchuganj CC2 90 MW	18.000	9.001		9.091		9.181
Fenchuganj 51 MW BPL	13.000	10.400		10.504		10.608
Khusiara 163 MW (Max)	28.000	27.839		28.117		28.395
Fenchuganj 50 MW Rental (Prima)	10.000	11.236		11.349		11.461
Summit Bibiyana-2 (341 MW)	62.000	48.930		0.000		49.909
Bibiyana-3 CC (400 MW)	45.000	57.735		0.000		
Bibiyana South (400 MW)	45.000	53.215		0.000		53.215
Kumargaon 20 MW P.S	2.000	5.683		5.719		5.776
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.278		2.300		2.323
Kumargaon United power 25 MW	5.700	5.084		5.135		5.186
Kumargaon 150 MW CCPP	36.000	35.707		36.064		36.421
Hobiganj 11 MW Energypac SIPP	3.000	1.931		1.950		1.969
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>311.221</b>		<b>152.854</b>		<b>257.491</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		-0.100	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.503		1.553		1.558
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	9.912		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.072		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	49.786		0.000		
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>78.273</b>		<b>1.453</b>		<b>50.286</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	8.450		8.535		8.619
Bhola 225 MW CCPP	35.000	34.580		36.890		38.030
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.170				
Bheramara 410 MW CCPP NWPGCL	72.000	26.250		26.513		26.775
<b>Sub-total (F)</b>	<b>143.000</b>	<b>105.450</b>		<b>71.937</b>		<b>73.424</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1183.747		1183.747		1183.747
ii) Non Grid Power	62.000	87.154		88.026		88.897
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1270.901</b>		<b>1271.773</b>		<b>1272.645</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	40.962		0.000		0.000
GPFPLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>40.962</b>		<b>0.000</b>		<b>0.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	39.484		0.000		0.000
CUFL	52.000	3.497		0.000		0.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>42.981</b>		<b>0.000</b>		<b>0.000</b>
<b>iii) BFA : AFCCL</b>						
iv) JFA : Shahjalal Fertilizer	52.000	0.000	620	0.000	615	0.000
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>264.000</b>	<b>122.671</b>		<b>39.115</b>		<b>39.115</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1166.642		1160.642		1183.855
ii) KFA		168.188		-14.781		-12.373
iii) BFA		98.620		99.606		100.592
iv) JFA	38.000	101.771		102.789		103.807
v) SFA	2.000	4.710		4.830		5.020
vi) PFA (Estimated)	12.000	27.436		30.336		25.719
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1567.367</b>		<b>1383.422</b>		<b>1406.621</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2960.939</b>		<b>2694.310</b>		<b>2718.380</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1742.343
KGDCL	265.705
BGDCL	285.302
JGTDSL	451.720
PGCL	105.709
SGCL	110.160
<b>Total Consumption :</b>	<b>2960.939</b>

Difference between production and consumption = 47.071 MMSCFD

Kawsar

KAT B

Director (Operation)



**Gas Transmission Company Ltd.**

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-10/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

<b>To :</b>	<b>Managing Director, GTCL</b>	<b>From :</b>	<b>Director (Operation), GTCL</b>
<b>C.C.:</b>	1. DGM (RTD), Dhaka, GTCL.	<b>Ref. :</b>	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashugan), AGMS, B-Baria, GTCL.	<b>Date :</b>	24-Jul-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 23-Jul-23 to 08:00 Hrs of 24-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumpod :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	414182.00
	b) Beanibazar Gas Field	2		0.00
	c) Kallashitilla Gas Field to RCFP/RGF by NS line	8		0.00
	d) Bibyana Gas Field to Ashugan) (RPGCL)	12	Hr.	0.00
	e) Muchal Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumpod (a-e) :</b>			<b>414182.00</b>
2.	<b>Condensate delivered to Storage Tank as measured by CFM. (Ashugan)</b>			<b>414369.00</b>

*ofwsar* *ahur* *SS* *R*

  
Director (Operation)