



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 18-Jul-23 to 08:00 Hrs of 19-Jul-23)

Reporting Date: 19-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	399.1000			
Hobiganj Gas Field	7	225.000	133.9390			
Bakhrabad Gas Field	6	43.000	32.6140			
Narsingdi Gas Field	2	30.000	25.7900			
Meghna Gas Field	1	11.000	3.3880			
Sub-total (A) :	42	851.000	594.8310			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.8428			
Kailashtilla Gas Field # 1	2	13.000	0.1317			
Beanibazar Gas Field	1	15.000	14.0600			
Rashidpur Gas Field	5	60.000	45.1654			
Horipur Gas Field (Sylhet)	1	6.000	5.4143			
Sub-total (B) :	12	149.000	90.6142			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3291			
Fenchuganj Gas Field	2	26.000	12.0189			
Shahbazpur Gas Field	3	50.000	83.6790			
Semutang Gas Field	2	3.000	0.6553			
Sundalpur Gas Field	1	5.000	7.9462			
Srikail Gas Field	3	40.000	31.0277			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0463			
Sub-total (C) :	14	145.000	146.7025			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	176.8370	487.9860	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	18.5370			
Bibyana Gas Field	26	1200.000	1102.5910			
Sub-total (E)	39	1512.000	1297.9650			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.1800			
H. RLNG Intake: a) MLNG						
		500.000	281.0650			
b) SLNG						
		500.000	568.9740			
2. Total Production (A ... H)						
	112	3760.000	3024.3317			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 19-Jul-2023		20:00 Hr on 18-Jul-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.382	496	17.300	496	17.660	
iii) Jalalabad Gas Field	110.475	512	111.016	513	110.124	
iv) Fenchuganj Gas Field	12.008	505	12.031	504	12.023	
v) Moulvibazar Gas Field	18.480	549	18.100	546	18.030	
vi) Rashidpur Gas Field	43.960	499	44.210	497	43.680	
vii) Bibyana Gas Field	445.655	601	589.000	595	557.609	
viii) Hobiganj Gas Field	63.316		63.949		64.582	
ix) Titas Gas Field Loc.- C	16.682		16.849		17.016	
ix) Titas Gas Field Loc.- E	37.097		37.468		37.839	
ix) Titas Gas Field Loc.- i	26.236		26.498		26.761	
ix) Titas Gas Field Loc.- j	41.064		41.475		41.885	
Total In-take To N-S/R-A (i ... ix) :	832.355		977.896		947.209	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 19-Jul-2023		20:00 Hr on 18-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Murchai :						
Suction/Discharge	1210.000	553.505	477/737	544.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.663		38.039		38.416
ii) SFCL		29.545				
iii) Kusiara 163 MW		28.531				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Raghunandanpur (VS-P)	60	53.160		53.692		54.223
Sub-total (i - ii) :		151.898		94.761		95.699

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	19-Jul-2023	20:00 Hr on	18-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.928	640	8.928		9.428
ii) AFCCCL		0.000	630	0.010	605	0.020
Sub-total (i - ii) :		7.928		8.938		9.448
Gas In-take At AGMS (a less c & d) :		672.529	630	883.135	603	851.510
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.461		9.461		9.961
ii) KTL-II Off-take (Beanibazar GF)		14.060		14.040		14.560
e. 2) To JGTDSL from Jalalabad gas field through spur line		65.412				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	672.529	603	654.000	603	639.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	588	0.000	576	0.000
ii) A-B-2 (New) Pipeline	450	0.000	592	0.000	580	0.000
iii) BB Pipeline	350	215.509	571	218.000	556	214.000
iv) VS-3 Pipeline	150	133.164	411	135.000	406	132.000
v) A-M Pipeline	450	323.857	406	301.000	393	293.000
Total Delivery from AGMS (i...v)		672.529		654.000		639.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	133.164	411	135.000	406	132.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	588	663.391	576	626.421
- Through B-B Pipeline	350	71.143	571	76.143	556	81.143
- Through A-M Line	450	323.857	406	301.000	393	293.000
Total Delivery To TGTDCCL		394.999		1040.534		1000.564
iii) To PGCL and SGCL System		144.366		146.366		149.366
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		672.529		1321.900		1281.930
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		488.424	588	489.424	576	493.424
ii) Bangora Gas Field		43.180		43.180		43.180
iii) Titas Gas Field Location G		37.015		37.015		37.015
iv) Titas Gas Field Location A2		21.854		21.854		21.854
v) Srikail Gas Field		30.948		30.948		30.948
vi) Bakhrabad Gas Field		32.151		32.951		0.000
vii) Salda Gas Field		3.324	447	4.024		0.000
viii) Meghna Gas Field		3.395		3.995		0.000
Total In-take (i ... viii) :		660.291		663.391		626.421
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.150		8.155		8.160
iii) To TGTDCCL through BKB-Demra line		230.000		231.000	420	235.000
iv) To TGTDCCL through BKB-Siddirganj line		422.141		423.236	413	378.261
Total Off-take (i ... iv) :		660.291		663.391		626.421
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		122.072	0.000	122.122		122.172
ii) Aminbazar CGS		83.760	0.000	0.000		0.000
iii) Dhanua GMS from BD pipeline		487.986	534	506.000	516	506.000
Total Gas Consumption by TGTDCCL through GTCL		1535.126		1537.126		1537.126
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		627.519		627.519	420	627.519
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		627.519		628.519		632.519
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		139.095		140.095		144.095
iii) To TGTDCCL		488.424		489.424		493.424
Total Off-take (i ... iii) :		627.519		629.519		637.519
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		850.039		845.000		850.000
Total In-take (i ... i) :		850.039		845.000		850.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		222.520		220.000		221.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		627.519		627.519		627.519
Total Off-take (i ... ii) :		850.039		850.039		850.039
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		84.921	130/65	81.696		0.000
ii) Gouripur TBS to BGSL (Provisional)		8.150		8.150		8.150
iii) Others (Hori.100MW, etc.)		145.079		149.304		235.000
Total (i ... iii) :		238.150		239.150		243.150

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	19-Jul-2023	20:00 Hr on	18-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		144.366		122.721		118.465
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.095		17.265		17.438
ii) Bogra TBS (Power+Others)		9.982	115/95	12.486	124/110	9.357
iii) Baghabari CGS (Power)		0.000	135/128	5.400	129/122	4.080
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		86.770		86.770		86.770
vi) Bheramara CGS		29.710				
Total Off-take (i ... vi) :		144.366		122.721		118.465
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2364.768		2526.364		2460.727
Total Gas Delivery		2364.768		2526.364		2460.727
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000				
Siddirganj (120 x 2) MW P.S.	55.000	51.098				
Siddirganj 335 MW P.S. (EGCB)	54.000	48.927				
Horipur 100MW P.S.	25.000	0.000				
Tongi 80 MW P.S	36.000	0.000				
Horipur 360 MW P.P.	70.000	52.034				
Horipur 412 MW P.P. (EGCB)	63.500	59.036				
Meghnaghat 450 MW P.P.	100.000	71.813				
Summit Meghnaghat 335 MW	75.000	54.922		59.922		
RPCL 210 MW P.P.	42.000	11.494				
Madabdi REB Summit (11+27) MW	8.000	4.871				
Ashulia REB Summit (11+34) MW	11.500	5.334				
Doreen Tangail 22 MW SIPP	5.000	4.200				4.284
Rupgonj Summit Eastern 33 MW SIPP	8.000	1.751		1.769		1.786
Gazipur Summit Northern 33 MW SIPP	8.000	5.159		5.211		5.262
Norsingdi Dorin 22 MW SIPP	5.000	4.205		4.247		4.289
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.702				
Ghorashal (Unit-5) 210 MW	51.500	45.998				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	461.544		71.148		15.621
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.788		0.796		0.804
Rahim Energy 30MW	7.000	0.286		0.289		0.292
Unic Power ,Unit 1 & 2- 40MW	7.000	4.314		4.357		4.400
Alpha Power 10MW	2.000	0.610		0.616		0.622
Shah Cement 10MW	2.500	1.574		1.590		1.605
B Paper+U' Cement+Sung Sung+MppI	7.000	45.648		46.104		46.561
CITY Sugar Power 10 MW	2.000	9.861		9.960		10.058
Malancha Holding 35 MW	7.000	8.320		8.403		8.486
ASM PS (10 MW)	3.000	0.390		0.394		0.398
Partex Engy. 10 MW	3.000	1.348		1.361		1.375
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.245		9.337		9.430
Sub-total (ii) :	47.000	82.384		83.208		84.032
Total A(i+ii)	1054.000	543.928		154.356		99.653
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.741				
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.457		2.482		2.506
Sub-total (i) :	194.000	39.198		2.482		2.506
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.100		12.221		12.342
Sub-total (ii) :	15.000	12.100		12.221		12.342
Total B(i+ii)	209.000	51.298		14.703		14.848
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000				
APSCL (3-5) 450 MW	100.000	0.000				
APSCL 225 MW CCPP	40.000	33.421				
United 200MW Moduler Power Plant	40.000	0.000				
Ashuganj South 450 MW CCPP	65.000	42.360				
Ashugonj North 450 MW CCPP	65.000	92.690				
Ashuganj Precision Rental 55 MW	12.000	1.271				
Comilla REB (11+13.5) MW	6.000	4.209		4.251		4.293
Jangalia PS 33 MW Summit Rental	8.000	5.929		5.988		6.048
Feni Dorin 22 MW SIPP	5.000	4.484		4.529		4.574
Feni Mohipal 11 MW SIPP	2.500	2.060		2.081		2.101
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.928	640	7.918		7.938
Sub-total (C) :	415.500	194.352		24.767		24.954

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 19-Jul-2023		20:00 Hr on 18-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.649		18.835		19.022
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.945		17.114		17.284
Fenchuganj CC1 90 MW	17.000	9.132		9.223		9.314
Fenchuganj CC2 90 MW	18.000	8.452		8.537		8.621
Fenchuganj 51 MW BPL	13.000	9.806		9.904		10.002
Khusiara 163 MW (Max)	28.000	28.531		28.816		29.101
Fenchuganj 50 MW Rental (Prima)	10.000	10.273		10.376		10.478
Summit Bibiyana-2 (341 MW)	62.000	49.679		0.000		50.672
Bibiyana-3 CC (400 MW)	45.000	59.874		0.000		
Bibiyana South (400 MW)	45.000	50.391		0.000		50.391
Kumargaon 20 MW P.S	2.000	5.810		5.868		5.926
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.562		2.588		2.613
Kumargaon United power 25 MW	5.700	4.896		4.945		4.994
Kumargaon 150 MW CCPP	36.000	35.658		36.015		36.371
Hobiganj 11 MW Energypac SIPP	3.000	2.288		2.311		2.334
Sub-total (D) :	396.700	312.945		154.531		257.124
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		-0.100	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.369		1.419		1.424
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	12.717		0.000		
NWPGCL Unit-3 (225 MW)	35.000	15.841		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.212		0.000		58.712
Sub-total (E) :	240.900	88.139		1.319		60.236
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.190		8.272		8.354
Bhola 225 MW CCPP	35.000	35.100		37.410		38.550
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.880				
Bheramara 410 MW CCPP NWPGCL	72.000	29.710		30.007		30.304
Sub-total (F) :	143.000	109.880		75.689		77.208
H) Gas Consumption for Power						
i) Grid Power	2254.100	1206.058		1206.058		1206.058
ii) Non Grid Power	62.000	94.484		95.429		96.374
Total Gas Consumption for Power (A..F)	2316.100	1300.542		1301.487		1302.432
I. Fertilizer : i) TFA :						
JFCL	45.000	40.685		0.000		0.000
GPFFLC	45.000	10.772		10.772		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	51.457		10.772		0.000
ii) KFA :						
KAFCO	63.000	40.185				
CUFL	52.000	3.451				
Sub-total (ii) :	115.000	43.636				
iii) BFA : AFCCL	52.000	0.000	630	0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	29.545		29.840		29.840
Total Fertilizer Consump. (i ... iv) :	264.000	124.638		40.612		29.840
J. Others Consumptions :						
i) TFA	600.000	1110.034		1104.034		1126.115
ii) KFA		177.235		175.000		180.000
iii) BFA		99.801		100.799		101.797
iv) JFA	38.000	103.003		104.033		105.063
v) SFA	2.000	3.820		3.940		4.130
vi) PFA (Estimated)	12.000	26.517		28.432		25.271
Total Others Consumption (i ... v) :	652.000	1520.410		1516.238		1542.375
Total Gas Consumption (A ... I) :		2945.590		2858.337		2874.647

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1705.419
KGDCCL	272.169
BGDCL	294.153
JGTDCL	445.493
PGCL	114.656
SGCL	113.700
Total Consumption :	2945.590

Difference between production and consumption= 78.742 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	19-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 18-Jul-23 to 08:00 Hrs of 19-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	845176.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			845176.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			845240.00

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Director (Operation)