



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13904.23

To : Managing Director, GTCL	
C.C. 1. Manager (Cord.) to Chairman, Petrobangla	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 05-Aug-23 to 08:00 Hrs of 06-Aug-23)

Reporting Date: 6-Aug-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	397.0800			
Hobiganj Gas Field	7	225.000	127.8560			
Bakhrabad Gas Field	6	43.000	32.1670			
Narsingdi Gas Field	2	30.000	25.4610			
Meghna Gas Field	1	11.000	3.3000			
Sub-total (A) :	42	851.000	585.8640			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.9426			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	16.0935			
Rashidpur Gas Field	5	60.000	45.9097			
Horipur Gas Field (Sythet)	1	6.000	5.0821			
Sub-total (B) :	12	149.000	93.0279			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4200			
Fenchuganj Gas Field	2	26.000	11.9899			
Shahbazpur Gas Field	3	50.000	81.2248			
Semutang Gas Field	2	3.000	0.5630			
Sundalpur Gas Field	1	5.000	7.7535			
Srikail Gas Field	3	40.000	34.3921			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0549			
Sub-total (C) :	14	145.000	147.3982			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.0540	493.9700 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.1440			
Bibyana Gas Field	26	1200.000	1101.1790			
Sub-total (E)	39	1512.000	1292.3770			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	45.9600			
H. RLNG Intake: a) MLNG						
		500.000	285.8250			
b) SLNG						
		500.000	361.8540			
2. Total Production (A ... H)	112	3760.000	2812.3061			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 6-Aug-2023		20:00 Hr on 5-Aug-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.721	505	18.000	494	17.000	
iii) Jalalabad Gas Field	110.941	523	110.830	512	112.830	
iv) Fenchuganj Gas Field	11.980	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.087	502	17.000	550	19.000	
vi) Rashidpur Gas Field	44.710	515	45.000	510	43.000	
vii) Bibyana Gas Field	438.397	610	599.000	595	542.643	
viii) Hobiganj Gas Field	60.525		62.000		0.000	
ix) Titas Gas Field Loc.- C	21.687	705	21.904		22.121	
ix) Titas Gas Field Loc.- E	37.667	675	38.044		38.420	
ix) Titas Gas Field Loc.- f	25.557	530	25.813		26.068	
ix) Titas Gas Field Loc.- j	41.650	660	42.067		42.483	
Total In-take To N-S/R-A (i ... ix) :	827.921				875.565	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Aug-2023	20:00 Hr on 5-Aug-2023		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :					991.657	
Suction/Discharge	1210.000	538.000	471/728	523.000	471/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P S (FPS)		40.122		40.523		40.925
ii) SFCL		39.984				
iii) Kusiara 163 MW		6.358				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	43.210		43.642		44.074
Sub-total (i - ii) :		132.672		87.195		88.059

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.022		10.022		10.522
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.022		10.032		10.542
Gas In-take At AGMS (a less c & d) :						
		686.227	612	904.461	607	787.507
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.222		9.222		9.722
ii) KTL-II Off-take (Beanibazar GF)		16.094		16.074		16.594
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		62.170				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	686.228	612	626.000	607	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	215.660	562	209.000	563	215.000
iv) VS-3 Pipeline	150	127.054	417	120.000	432	112.000
v) A-M Pipeline	450	343.514	397	297.000	372	276.000
Total Delivery from AGMS (I...v)		686.228		626.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCCL Through A-B1 Line						
- Through VS-3 Pipeline	150	127.054	417	120.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	455.558	573	426.466
- Through B-B Pipeline	350	80.342	562	85.342	563	90.342
- Through A-M Line	450	343.514	397	297.000	372	276.000
Total Delivery To TGTDCCL		423.856		837.900		792.808
iii) To PGCL and SGCL System						
		135.318		137.318		140.318
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		686.228		1095.218		1045.126
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		275.394	357	276.394	573	280.394
ii) Bangora Gas Field		44.960	336	44.960	336	44.960
iii) Titas Gas Field Location G		38.591	415	38.591	415	38.591
iv) Titas Gas Field Location A2		21.199	370	21.199	370	21.199
v) Srikail Gas Field		33.932	367	33.932	367	33.932
vi) Bakhrabad Gas Field		31.751	393	32.551		0.000
vii) Salda Gas Field		3.412		4.112		3.890
viii) Meghna Gas Field		3.219		3.819		3.500
Total In-take (i ... viii) :		452.458		455.558		426.466
b) Off-take Condition :						
i) To KGDCCL & BGDCL through BKB-Ctg. Line		0.000	473	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		9.161		9.166		9.171
iii) To TGTDCCL through BKB-Demra line		100.000	473	101.000	560	105.000
iv) To TGTDCCL through BKB-Siddirganj line		343.297	470	344.392	550	307.295
Total Off-take (i ... iv) :		452.458		455.558		426.466
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		172.062		172.112		172.162
ii) Aminbazar CGS		81.370		84.000		84.000
iii) Dhanua GMS from BD pipeline		493.970	542	492.000	532	492.000
Total Gas Consumption by TGTDCCL through GTCL		1361.123		1363.123		1363.123
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		415.411	473	415.411	560	415.411
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		415.411		416.411		420.411
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCCL & KGDCCL)		140.017		141.017		145.017
iii) To TGTDCCL		275.394		276.394		280.394
Total Off-take (i ... ii) :		415.411		417.411		425.411
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		647.679	856.000	742.000	870	726.000
Total In-take (i ... i) :		647.679		742.000		742.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCCL		232.268	798/261	279.000	769/261	276.000
ii) Through Anowara-Fouzdarhat Pipeline (RLNG)		415.411		415.411		415.411
Total Off-take (i ... ii) :		647.679		647.679		647.679
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		70.542	115/85	67.200	210/195	110.400
ii) Gouripur TBS to BGSL (Provisional)		9.161		9.161		9.161
iii) Others (Hori.100MW; etc.)		29.458		33.800		-5.400
Total (i ... iii) :		109.161		110.161		114.161

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Aug-2023		20:00 Hr on 6-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :						
b) Off-take Condition :						
		135.318		112.212		110.720
i) Sadanandanpur & Ullapara (Estimated)						
	18.560			18.745		18.933
ii) Bogra TBS (Power+Others)						
	10.291	115/110		9.000	155/147	7.600
iii) Baghabari CGS (Power)						
	0.000	133/127		4.300	160/154	4.000
iv) Rajshahi CGS from B-R pipeline						
	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)						
	79.367			79.367		79.367
vi) Bheramara CGS						
	28.290					
Total Off-take (i ... vi) :						
		135.318		112.212		110.720
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take						
		2170.950		2430.118		2281.953
Total Gas Delivery						
		2170.950		2430.118		2281.953
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	46.496		40.800		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	49.246		43.200		480.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.841		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.923		57.600	445	55.200
Meghnaghat 450 MW P.P.	100.000	71.270		73.200	435	69.800
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	12.022		13.920	215	16.608
Madabdi REB Summit (11+27) MW	8.000	3.654		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.381		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.402		0.000		3.470
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.480		5.535		5.590
Gazipur Summit Northern 33 MW SIPP	8.000	6.840		6.908		6.977
Norsingdi Dorin 22 MW SIPP	5.000	4.044		4.084		4.125
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	45.777		0.000		0.984
Ghorashal (Unit-5) 210 MW	51.500	45.813				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.468		3.503		3.537
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	411.657		299.350		749.679
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.647		1.663		1.680
Rahim Energy 30MW	7.000	0.989		0.999		1.009
Unic Power ,Unit 1 & 2- 40MW	7.000	2.605		2.631		2.657
Alpha Power 10MW	2.000	1.012		1.022		1.032
Shah Cement 10MW	2.500	1.833		1.851		1.870
B Paper+U' Cement+Sung Sung+Mppi	7.000	43.828		44.266		44.705
CITY Sugar Power 10 MW	2.000	0.065		9.156		9.246
Malancha Holding 35 MW	7.000	8.301		8.384		8.467
ASM PS (10 MW)	3.000	1.130		1.141		1.153
Partex Engy. 10 MW	3.000	0.532		0.537		0.543
AM Energy Ltd. 10 MW	2.000	2.686		2.713		2.740
Everest Power (25 MW)	2.500	9.153		9.245		9.336
Sub-total (ii) :	47.000	82.781		83.609		84.437
Total A(i+ii)	1054.000	494.438		382.959		834.115
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.203		31.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.042		36.672		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.568		0.000		2.619
Sub-total (i) :	194.000	72.813		67.672		73.619
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.100		11.211		11.322
Sub-total (ii) :	15.000	11.100		11.211		11.322
Total B(i+ii)	209.000	83.913		78.883		84.941
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	35.688		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.221		0.000		3.221
Ashuganj South 450 MW CAPP	65.000	41.241		0.000		43.241
Ashuganj North 450 MW CAPP	65.000	86.076		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	4.502		4.547		4.592
Jangalia PS 33 MW Summit Rental	8.000	6.653		6.720		6.786
Feni Dorin 22 MW SIPP	5.000	4.308		4.351		4.394
Feni Mohipal 11 MW SIPP	2.500	1.990		2.010		2.030
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.022		9.012		9.032
Sub-total (C) :	415.500	190.701		26.640		99.264

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Aug-2023		20:00 Hr on 5-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.212		8.294		8.376
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.701		17.878		18.055
Fenchuganj CC1 90 MW	17.000	9.106		9.197		9.288
Fenchuganj CC2 90 MW	18.000	9.028		9.118		9.209
Fenchuganj 51 MW BPL	13.000	10.901		11.010		11.119
Khusiara 163 MW (Max)	28.000	6.356		6.419		6.483
Fenchuganj 50 MW Rental (Prima)	10.000	11.088		11.198		11.309
Summit Bibiyana-2 (341 MW)	62.000	47.410		0.000		48.358
Bibiyana-3 CC (400 MW)	45.000	58.093		0.000		
Bibiyana South (400 MW)	45.000	54.357		0.000		54.357
Kumargaon 20 MW P.S	2.000	5.665		5.722		5.778
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.424		2.448		2.472
Kumargaon United power 25 MW	5.700	5.046		5.096		5.147
Kumargaon 150 MW CCPP	36.000	33.412		33.747		34.081
Hobiganj 11 MW Energypac SIPP	3.000	1.519		1.534		1.549
Sub-total (D) :	396.700	280.318		121.661		225.581
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.471		1.521		1.526
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	9.620		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.804		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.943		0.000		52.443
Sub-total (E) :	240.900	80.838		1.421		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.970		7.040		7.109
Bhola 225 MW CCPP	35.000	34.190		36.500		37.640
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.720				
Bheramara 410 MW CCPP NWPGCL	72.000	26.290		26.553		26.816
Sub-total (F) :	143.000	104.170		70.093		71.565
H) Gas Consumption for Power						
i) Grid Power	2254.100	1140.495		1140.495		1140.495
ii) Non Grid Power	62.000	93.881		94.820		95.759
Total Gas Consumption for Power (A..F)	2316.100	1234.376		1235.315		1236.253
I. Fertilizer : i) TFA :						
JFCL	45.000	40.732		31.200	290	40.848
GPFFLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	40.732		31.200		40.848
ii) KFA :						
KAFCO	63.000	46.389		46.000		47.000
CUFL	52.000	1.989		2.000		2.000
Sub-total (ii) :	115.000	48.378		48.000		49.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	39.984		40.384		40.384
Total Fertilizer Consump. (I ... iv) :	264.000	129.094		119.584		130.232
J. Others Consumptions :						
i) TFA	600.000	1100.187		-6.000		-6.120
ii) KFA		149.334		169.679		2.347
iii) BFA		99.763		100.781		101.759
iv) JFA	38.000	103.598		104.634		105.670
v) SFA	2.000	4.530		4.650		4.840
vi) PFA (Estimated)	12.000	28.190		26.324		24.907
Total Others Consumption (I ... v) :	652.000	1485.602		400.048		233.402
Total Gas Consumption (A ... I) :		2849.072		1754.947		1599.888

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1635.357
KGDCCL	281.625
BGDCL	290.464
JGTDCL	423.898
PGCL	109.028
SGCL	108.700
Total Consumption :	2849.072

Difference between production and consumption = -36.766 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13904.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	6-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 05-Aug-23 to 08:00 Hrs of 06-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	789849.00
	e) Muchal Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			789849.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			791102.00

Kawsar Adnan

[Signature]

[Signature]
Director (Operation)