



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13791.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional).

(From 08:00 Hrs of 11-Apr-23 to 08:00 Hrs of 12-Apr-23)



Reporting Date: 12-Apr-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	397.2350			
Hobiganj Gas Field	7	225.000	140.0170			
Bakhrabad Gas Field	6	43.000	33.8500			
Narsingdi Gas Field	2	30.000	25.9830			
Meghna Gas Field	1	11.000	3.2760			
Sub-total (A) :	42	851.000	600.3610			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	26.6778			
Kailashtilla Gas Field # 1	2	13.000	2.7964			
Beanibazar Gas Field	1	15.000	14.3734			
Rashidpur Gas Field	5	60.000	44.0560			
Horipur Gas Field (Sylhet)	1	6.000	5.2073			
Sub-total (B) :	12	149.000	93.1109			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4417			
Fenchuganj Gas Field	2	26.000	12.1062			
Shahbazpur Gas Field	3	50.000	45.4526			
Semutang Gas Field	2	3.000	0.6775			
Sundalpur Gas Field	1	5.000	8.2637			
Srikail Gas Field	3	40.000	33.8660			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0268			
Sub-total (C) :	14	145.000	111.8345			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	175.6260	512.1930 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	18.0620			
Bibyana Gas Field	26	1200.000	1121.2450			
Sub-total (E)	39	1512.000	1314.9330			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	46.1700			
H. RLNG Intake: a) MLNG						
		500.000	503.3580			
b) SLNG						
		500.000	260.5180			
2. Total Production (A ... H)	112	3760.000	2930.2854			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 12-Apr-2023		20:00 Hr on 11-Apr-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	16.137	532	15.000	558	17.128	
iii) Jalalabad Gas Field	125.321	548	119.664	544	122.002	
iv) Fenchuganj Gas Field	12.096	528	11.000	534	11.508	
v) Moulovibazar Gas Field	18.018	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.687	524	42.000	625	42.410	
vii) Bibyana Gas Field	439.686	606	605.000	534	548.059	
viii) Hobiganj Gas Field	67.048		67.000		0.000	
ix) Titas Gas Field Loc.- C	16.691	740	16.858		17.025	
ix) Titas Gas Field Loc.- E	38.392	740	38.776		39.160	
ix) Titas Gas Field Loc.- i	18.569	720	18.755		18.940	
ix) Titas Gas Field Loc.- j	41.605	730	42.021		42.437	
Total In-take To N-S/R-A (i ... ix) :	836.250				876.969	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Apr-2023		20:00 Hr on 11-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	556.000	481/710	532.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.311		39.704		40.097
ii) SFCL		39.678				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	45.304		45.757		46.210
Sub-total (i - ii) :		127.293		88.491		89.367

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Apr-2023	20:00 Hr on	11-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.924	630	9.924		10.424
ii) AFCCCL		0.000	740	0.010	580	0.020
Sub-total (i - ii) :		8.924		9.934		10.444
Gas In-take At AGMS (a less c & d) :		700.033	630	904.583	592	787.602
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		10.541		11.541		12.041
ii) KTL-II Off-take (Beanibazar GF)		14.373		14.353		14.873
e. 2) To JGTDSL from Jalalabad gas field through spur line		49.336				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	700.032	630	713.500	626	667.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	261.607	637	251.000	620	225.000
iv) VS-3 Pipeline	150	117.396	636	107.000	455	121.000
v) A-M Pipeline	450	321.029	442	335.000	455	321.000
Total Delivery from AGMS (i...v)		700.032		713.500		667.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	117.396	636	107.000	455	121.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	377	594.696	292	600.426
- Through B-B Pipeline	350	112.494	637	117.494	620	122.494
- Through A-M Line	450	321.029	442	335.000	455	321.000
Total Delivery To TGTDCCL		433.523		1047.190		1043.920
iii) To PGCL and SGCL System		149.113		151.113		154.113
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		700.032		1305.303		1319.033
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		408.853	377	409.853	292	413.853
ii) Bangora Gas Field		45.150	336	45.150	336	45.150
iii) Titas Gas Field Location G		38.621	345	38.621	345	38.621
iv) Titas Gas Field Location A2		25.092	370	25.092	370	25.092
v) Srikail Gas Field		33.779	367	33.779	367	33.779
vi) Bakhrabad Gas Field		33.387	448	34.187	423	29.778
vii) Salda Gas Field		3.441	390	4.141		3.890
viii) Meghna Gas Field		3.273		3.873		10.263
Total In-take (i ... viii) :		591.596		594.696		600.426
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		7.439		7.444		7.449
iii) To TGTDCCL through BKB-Demra line		220.000	460	221.000	416	225.000
iv) To TGTDCCL through BKB-Siddirganj line		364.157	450	365.252	400	362.977
Total Off-take (i ... iv) :		591.596		594.696		600.426
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		188.385	160/80	188.435	117/87	188.485
ii) Aminbazar CGS		84.350	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		512.193	539	510.000	0	510.000
Total Gas Consumption by TGTDCCL through GTCL		1529.873		1531.873		1531.873
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		539.356	460	539.356	416	539.356
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		539.356		540.356		544.356
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		130.503		131.503		135.503
iii) To TGTDCCL		408.853		409.853		413.853
Total Off-take (i ... ii) :		539.356		541.356		549.356
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		763.876	722.000	747.000	725	751.000
Total In-take (i ... i) :		763.876		747.000		747.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		224.520	653/276	206.000	653/247	242.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		539.356		539.356		539.356
Total Off-take (i ... ii) :		763.876		763.876		763.876
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		110.903	120/100	110.040	90/50	109.000
ii) Gouripur TBS to BGSL (Provisional)		7.439		7.439		7.439
iii) Others (Hori.100MW; etc.)		109.097		110.960		116.000
Total (i ... iii) :		227.439		228.439		232.439

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Apr-2023	20:00 Hr on	11-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		149.113	0	121.179		119.375
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.414		17.588		17.764
ii) Bogra TBS (Power+Others)		14.748	103/77	15.000	108/86	14.000
iii) Baghabari CGS (Power)		0.000	127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		82.791		82.791		82.791
vi) Bheramara CGS		33.350				
Total Off-take (i ... vi) :		149.113		121.179		119.375
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2319.976		2460.811		2347.456
Total Gas Delivery		2319.975		2460.811		2347.456
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.732		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	49.423		52.800	240	50.304
Horipur 412 MW P.P. (EGCB)	63.500	59.217		45.600	250	57.456
Meghnaghat 450 MW P.P.	100.000	71.264		57.600	240	63.240
Summit Meghnaghat 335 MW	75.000	53.301		58.301	240	52.464
RPCL 210 MW P.P.	42.000	11.798		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	5.642		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.565		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.681		0.000		3.755
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.857		6.926		6.994
Gazipur Summit Northern 33 MW SIPP	8.000	4.027		4.067		4.108
Norsingdi Dorin 22 MW SIPP	5.000	4.027		4.067		4.108
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	46.504		0.000		48.528
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	18.143		18.324		18.506
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	386.181		302.886		709.810
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.445		1.459		1.474
Rahim Energy 30MW	7.000	3.045		3.075		3.106
Unic Power ,Unit 1 & 2- 40MW	7.000	4.565		4.611		4.656
Alpha Power 10MW	2.000	1.022		1.032		1.042
Shah Cement 10MW	2.500	0.884		0.893		0.902
B Paper+U' Cement+Sung+Sung+Mppi	7.000	41.477		41.892		42.307
CITY Sugar Power 10 MW	2.000	8.816		8.904		8.992
Malancha Holding 35 MW	7.000	8.022		8.102		8.182
ASM PS (10 MW)	3.000	0.275		0.278		0.281
Partex Engy. 10 MW	3.000	1.276		1.289		1.302
AM Energy Ltd. 10 MW	2.000	2.737		2.764		2.792
Everest Power (25 MW)	2.500	8.497		8.582		8.667
Sub-total (ii) :	47.000	82.061		82.882		83.702
Total A(i+ii)	1054.000	468.242		385.767		793.512
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	27.319	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.161		2.757		3.224
Sub-total (i) :	194.000	30.480		31.757		31.016
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.653		11.770		11.886
Sub-total (ii) :	15.000	11.653		11.770		11.886
Total B(i+ii)	209.000	42.133		43.527		42.902
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	37.552		0.000		0.000
United 200MW Moduler Power Plant	40.000	9.431		0.000		11.431
Ashuganj South 450 MW CCPP	65.000	49.830		0.000		51.830
Ashuganj North 450 MW CCPP	65.000	49.313		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.714		0.000		
Comilla REB (11+13.5) MW	6.000	4.210		4.252		4.294
Jangalia PS 33 MW Summit Rental	8.000	6.209		6.271		6.333
Feni Dorin 22 MW SIPP	5.000	3.830		3.868		3.907
Feni Mohipal 11 MW SIPP	2.500	1.277		1.290		1.303
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.924	630	8.914		8.934
Sub-total (C) :	415.500	180.290		24.595		114.000

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Apr-2023		20:00 Hr on 11-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.247		18.429		18.612
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.951		19.141		19.330
Fenchuganj CC1 90 MW	17.000	8.544		8.630		8.715
Fenchuganj CC2 90 MW	18.000	8.880		8.969		9.058
Fenchuganj 51 MW BPL	13.000	11.407		11.521		11.635
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	10.479		10.584		10.688
Summit Bibiyana-2 (341 MW)	62.000	44.570		0.000		45.461
Bibiyana-3 CC (400 MW)	45.000	57.737		0.000		
Bibiyana South (400 MW)	45.000	58.941		0.000		58.941
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.773		1.790		1.808
Kumargaon United power 25 MW	5.700	3.172		3.204		3.236
Kumargaon 150 MW CCPP	36.000	33.768		34.105		34.443
Hobiganj 11 MW Energypac SIPP	3.000	1.579		1.595		1.610
Sub-total (D) :	396.700	278.048		117.968		223.538
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	121	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.293	77	4.193	86	4.393
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.280		2.330		2.335
NWPGCL Unit-1 (225 MW)	35.000	31.029		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.762		0.000		52.262
Sub-total (E) :	240.900	89.364		6.523		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.190		8.272		8.354
Bhola 225 MW CCPP	35.000	32.140		34.450		35.590
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	33.350		33.684		34.017
Sub-total (F)	143.000	73.680		76.405		77.961
H) Gas Consumption for Power						
i) Grid Power	2254.100	1038.043		1038.043		1038.043
ii) Non Grid Power	62.000	93.714		94.651		95.588
Total Gas Consumption for Power (A..F)	2316.100	1131.757		1132.694		1133.631
I. Fertilizer : i) TFA :						
JFCL	45.000	39.796	480	36.000	180	41.304
GPFPLC	45.000	7.817		7.817	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	47.613		43.817		41.304
ii) KFA :						
KAFCO	63.000	48.881	247	49.368	218	49.521
CUFL	52.000	4.259	244	3.400	215	4.300
Sub-total (ii) :	115.000	53.140		52.768		53.821
iii) BFA : AFCCL	52.000	0.000	740	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.678		40.075		40.075
Total Fertilizer Consump. (i ... iv) :	264.000	140.431		136.660		135.200
J. Others Consumptions :						
i) TFA	600.000	1193.560		1187.560		1211.311
ii) KFA		175.288		179.132		146.081
iii) BFA		97.094		98.064		99.035
iv) JFA	38.000	94.615		95.561		96.507
v) SFA	2.000	5.040		5.160		5.350
vi) PFA (Estimated)	12.000	26.399		26.065		25.036
Total Others Consumption (i ... v) :	652.000	1591.996		1591.543		1583.321
Total Gas Consumption (A ... I) :		2864.184		2860.898		2852.152

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1709.415
KGDCL	270.561
BGDCL	277.384
JGTDCL	412.342
PGCL	115.763
SGCL	78.720
Total Consumption :	2864.184

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL.

Other:

Difference between production and consumption=

66.101

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

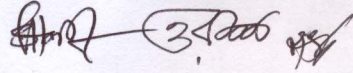
Agargaon, Dhaka-1207.

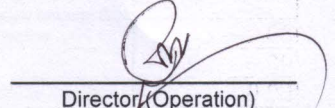
To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13791.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	12-Apr-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 11-Apr-23 to 08:00 Hrs of 12-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	817195.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			817195.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			817362.00

Kawsar 


Director (Operation)