



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqarqon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 12-Oct-23 to 08:00 Hrs of 13-Oct-23)

Reporting Date: 13-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542.000	377.4165			
Hobiganj Gas Field	7	225.000	122.9980			
Bakhrabad Gas Field	6	43.000	31.2980			
Narsingdi Gas Field	2	30.000	25.5110			
Meghna Gas Field	1	11.000	3.2950			
Sub-total (A) :	42	851.000	560.5175			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.2062			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.2599			
Rashidpur Gas Field	5	60.000	40.2046			
Horipur Gas Field (Sylhet)	1	6.000	5.5527			
Sub-total (B) :	12	149.000	92.3834			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2581			
Fenchuganj Gas Field	2	28.000	11.7704			
Shahbazpur Gas Field	3	50.000	82.4908			
Semutang Gas Field	2	3.000	0.9377			
Sundalpur Gas Field	1	10.000	7.8723			
Srikail Gas Field	3	40.000	30.6981			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.2361			
Sub-total (C) :	14	150.000	145.2635			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	170.6280	490.8260 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.4190			
Bibyana Gas Field	26	1200.000	1073.9320			
Sub-total (E)	39	1512.000	1259.9790			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.1100			
H. RLNG Intake: a) MLNG						
		500.000	508.7260			
b) SLNG						
		500.000	273.1600			
2. Total Production (A ... H)	112	3765.000	2882.1394			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 13-Oct-2023		20:00 Hr on 12-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.484	503	17.130	503	17.660	
iii) Jalalabad Gas Field	111.815	522	112.470	521	111.585	
iv) Fenchuganj Gas Field	11.760	508	11.714	507	11.613	
v) Moulvibazar Gas Field	15.363	493	14.930	494	15.230	
vi) Rashidpur Gas Field	44.985	653	34.630	501	44.780	
vii) Bibyana Gas Field	465.305	610	559.000	572	603.000	
viii) Hobiganj Gas Field	55.762		56.320		56.877	
ix) Titas Gas Field Loc.- C	-7.971	720	-8.051		-8.130	
ix) Titas Gas Field Loc.- E	33.542	690	33.877		34.213	
ix) Titas Gas Field Loc.- I	25.377	700	25.631		25.885	
ix) Titas Gas Field Loc.- J	41.121	700	41.532		41.943	
Total In-take To N-S/R-A (i ... ix) :	814.543		899.183		954.655	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Oct-2023		20:00 Hr on 12-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000	0/0	0.000	0.000	0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.485		37.860		38.234
ii) SFCL		6.808				
iii) Kusiara 163 MW		29.497				
iv) Munshibazar DRS	3	2.952		3.030		3.060
v) Raghunandanpur (VS-P)	60	53.866		54.405		54.943
Sub-total (i - ii) :		130.607		95.294		96.238

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	13-Oct-2023	20:00 Hr on	12-Oct-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.032	630	11.032		11.532
ii) AFCCCL		0.000	660	0.010	650	0.020
Sub-total (i - ii) :		10.032		11.042		11.552
Gas In-take At AGMS (a less c & d) :		673.904	654	803.889	641	858.417
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.782		8.782		9.282
ii) KTL-II Off-take (Beanibazar GF)		15.260		15.240		15.760
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	673.904	654	647.000	641	642.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	490	0.000	482	0.000
ii) A-B-2 (New) Pipeline	450	0.000	482	0.000	476	0.000
iii) BB Pipeline	350	164.137	477	163.000	454	162.000
iv) VS-3 Pipeline	150	165.749	597	166.000	501	165.000
v) A-M Pipeline	450	344.018	396	318.000	387	315.000
Total Delivery from AGMS (i...v)		673.904		647.000		642.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	165.749	597	166.000	501	165.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	490	558.397	482	522.917
- Through B-B Pipeline	350	11.965	477	16.965	454	21.965
- Through A-M Line	450	344.018	396	318.000	387	315.000
Total Delivery To TGTDCCL		355.983		893.362		859.882
iii) To PGCL and SGCL System		152.172		154.172		157.172
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		673.904		1213.534		1182.054
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		387.592	490	388.592	482	392.592
ii) Bangora Gas Field		41.230	490	41.230	490	41.230
iii) Titas Gas Field Location G		37.937	520	37.937	520	37.937
iv) Tilas Gas Field Location A2		20.546	525	20.546	525	20.546
v) Srikail Gas Field		30.612	507	30.612	507	30.612
vi) Bakhrabad Gas Field		30.835	432	31.635	0	0.000
vii) Salda Gas Field		3.253	460	3.953		0.000
viii) Meghna Gas Field		3.292		3.892		0.000
Total In-take (i ... viii) :		555.297		558.397		522.917
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-C1g Line		0.000	476	1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.358		7.363		7.368
iii) To TGTDCCL through BKB-Demra line		150.000	476	151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj Line		397.939	440	399.034	413	355.549
Total Off-take (i ... iv) :		555.297		558.397		522.917
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		149.953	0.000	150.003		150.053
ii) Aminbazar CGS		75.660	0.000	0.000		0.000
iii) Dhanua GMS from BD pipeline		490.826	529	504.000	522	504.000
Total Gas Consumption by TGTDCCL through GTCL		1394.748		1396.748		1396.748
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-C1g Pipeline		519.326	476	519.326	420	519.326
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		519.326		520.326		524.326
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		131.734		132.734		136.734
iii) To TGTDCCL		387.592		388.592		392.592
Total Off-take (i ... iii) :		519.326		521.326		529.326
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		781.886	825.050	535.000	708	797.000
Total In-take (i ... i) :		781.886		535.000		535.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		262.560	787/262	238.560	632/235	273.360
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		519.326		519.326		519.326
Total Off-take (i ... ii) :		781.886		781.886		781.886
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		75.440	105/70	73.224	85/65	75.408
ii) Gounpur TBS to BGSL (Provisional)		7.358		7.358		7.358
iii) Others (Hori. 100MW; etc.)		74.560		77.776		79.592
Total (i ... iii) :		157.358		158.358		162.358

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		13-Oct-2023		20:00 Hr on		12-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga :										
b) Off-take Condition :										
		152.172	0	159.486						152.917
i) Sadanandanpur & Ullapara (Estimated)		17.058		17.229						17.401
ii) Bogra TBS (Power+Others)		9.953	245/203	12.451		214/208				7.153
iii) Baghabari CGS (Power)		0.000	265/259	4.656		223/216				3.192
iv) Rajshahi CGS from B-R pipeline		0.810		0.800						0.820
v) North-West Power Unit 1- 4 (1088 MW)		124.351		124.351						124.351
vi) Bheramara CGS		0.000								
Total Off-take (i ... vi) :		152.172		159.486						152.917
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take		2278.001		2132.010						2149.022
Total Gas Delivery		2278.001		2132.010						2149.022
Gas Consumption Scenario :										
3. A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	51.000	0.000		0.000						0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000						0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	53.216		49.056						566.880
Horipur 100MW P.S.	25.000	0.000		0.000						0.000
Tongi 80 MW P.S	38.000	0.000		0.000						0.000
Horipur 360 MW P.P.	70.000	50.380		45.816		340				48.552
Horipur 412 MW P.P. (EGCB)	63.500	58.846		47.400		335				60.336
Meghnaghat 450 MW P.P.	100.000	68.996		59.928		310				72.888
Summit Meghnaghat 335 MW	75.000	50.013		55.013		310				50.592
RPCL 210 MW P.P.	42.000	7.498		8.712		195				7.656
Madabdi REB Summit (11+27) MW	8.000	4.378		0.000						0.050
Ashulia REB Summit (11+34) MW	11.500	3.894		0.000						0.050
Doreen Tangail 22 MW SIPP	5.000	3.209		0.000						3.273
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.358		2.382						2.405
Gazipur Summit Northern 33 MW SIPP	8.000	6.418		6.482						6.546
Norsingdi Dorin 22 MW SIPP	5.000	3.724		3.761						3.798
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				285				
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	42.779								42.336
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000						
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	0.000		0.000						0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000						0.000
Sub-total (i) :	1007.000	355.708		278.550						865.363
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	1.236		1.248						1.261
Rahim Energy 30MW	7.000	1.577		1.593						1.609
Unic Power ,Unit 1 & 2- 40MW	7.000	3.434		3.468						3.503
Alpha Power 10MW	2.000	1.048		1.058						1.069
Shah Cement 10MW	2.500	0.642		0.648						0.655
B Paper+U' Cement+Sung Sung+MppI	7.000	43.846		44.284						44.723
CITY Sugar Power 10 MW	2.000	8.995		9.085						9.175
Malancha Holding 35 MW	7.000	8.308		8.391						8.474
ASM PS (10 MW)	3.000	0.764		0.772						0.779
Partex Engy. 10 MW	3.000	1.554		1.570						1.585
AM Energy Ltd. 10 MW	2.000	0.000		0.000						0.000
Everest Power (25 MW)	2.500	8.609		8.695						8.781
Sub-total (ii) :	47.000	80.013		80.813						81.613
Total A(i+ii)	1054.000	435.721		359.363						946.976
B) i) Karnafuli Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		372				0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.631		37.800		373				37.296
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.554		2.580						2.605
Sub-total (i) :	194.000	40.185		40.380						39.901
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW,CEPZ	15.000	12.509		12.634						12.759
Sub-total (ii) :	15.000	12.509		12.634						12.759
Total B(i+ii)	209.000	52.694		53.014						52.660
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000						2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000						
APSCL 225 MW CCP	40.000	37.008		0.000						0.000
United 200MW Moduler Power Plant	40.000	1.909		0.000						3.909
Ashuganj South 450 MW CCP	65.000	46.936		0.000						48.936
Ashuganj North 450 MW CCP	65.000	95.491		0.000						23.968
Ashuganj Precision Rental 55 MW	12.000	11.037		0.000						
Comilla REB (11+13.5) MW	6.000	1.447		1.461						1.476
Jangalia PS 33 MW Summit Rental	8.000	6.610		6.676						6.742
Feni Dorin 22 MW SIPP	5.000	2.845		2.873						2.902
Feni Mohipal 11 MW SIPP	2.500	1.237		1.249						1.262
Chandpur Power 150 MW CCP	12.000	0.000		0.000						0.000
Midland PS 51 MW	12.000	10.032	630	10.022						10.042
Sub-total (C) :	415.500	214.552		22.282						101.236

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A. Hussain 3/10/23

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 13-Oct-2023		20:00 Hr on 12-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
				18.819		19.006
Shahjibazar P.S (PDB 70 MW)	18.000	18.633		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		19.055
Shahjibazar P.S 86 MW Rental	20.000	18.081		18.868		9.149
Fenchuganj CC1 90 MW	17.000	8.970		9.059		6.990
Fenchuganj CC2 90 MW	18.000	0.853		6.922		10.550
Fenchuganj 51 MW BPL	13.000	10.343		10.446		30.087
Khusiara 163 MW (Max)	28.000	20.497		29.792		11.546
Fenchuganj 50 MW Rental (Prima)	10.000	11.319		11.432		48.225
Summit Bibiyana-2 (341 MW)	62.000	47.279		0.000		
Bibiyana-3 CC (400 MW)	45.000	01.212		0.000		0.000
Bibiyana South (400 MW)	45.000	0.000		0.000		3.637
Kumargaon 20 MW P.S	2.000	3.566		3.602		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.418		2.442		2.467
Kumargaon United power 25 MW	5.700	2.584		2.610		2.635
Kumargaon 150 MW CCPP	36.000	34.803		35.151		35.499
Hobiganj 11 MW Energypac SIPP	3.000	1.766		1.783		1.801
Sub-total (D) :	396.700	267.923		150.926		200.645
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	259	0.000	216	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	203	-0.100	208	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.157		2.207		2.212
NWPGCL Unit-1 (225 MW)	35.000	34.767		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	33.341		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.243		0.000		56.743
Sub-total (E) :	240.900	126.508		2.107		59.055
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.970		8.050		8.129
Bhola 225 MW CCPP	35.000	34.110		36.420		37.560
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.620				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	78.700		44.470		45.689
H) Gas Consumption for Power						
i) Grid Power	2254.100	1073.576		1073.576		1073.576
ii) Non Grid Power	62.000	92.522		93.447		94.373
Total Gas Consumption for Power (A..F)	2316.100	1166.098		1167.023		1167.948
I. Fertilizer : i) TFA :						
JFCL	45.000	0.593	270	0.432	240	0.672
GFPLC	45.000	61.675		61.675	195	62.040
PUFF	14.000	0.000		0.000	195	0.000
Sub-total (i) :	104.000	62.268		62.107		62.712
ii) KFA :						
KAFCO	63.000	49.144		46.856	371	50.350
CUFL	52.000	29.833		31.944	368	29.664
Sub-total (ii) :	115.000	78.977		78.800		80.014
iii) BFA : AFCLL	52.000	0.000	660	0.000	650	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.808		6.876		6.876
Total Fertilizer Consump. (i ... iv) :	264.000	148.053		147.783		149.602
J. Others Consumptions :						
i) TFA	600.000	1115.732		1109.732		1131.927
ii) KFA		178.115		135.382		-12.759
iii) BFA		101.477		102.492		103.507
iv) JFA	38.000	99.845		100.843		101.841
v) SFA	2.000	5.830		5.950		6.140
vi) PFA (Estimated)	12.000	25.664		27.572		22.242
Total Others Consumption (i ... v) :	652.000	1526.663		1481.972		1352.898
Total Gas Consumption (A ... I) :		2840.814		2796.778		2670.449

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1613.721
KGDCL	309.786
BGDCL	316.029
JGTDSL	364.576
PGCL	152.172
SGCL	84.530
Total Consumption :	2840.814

Difference between production and consumption= 41.326 MMSCFD

nggmin *Adnan 3/2023*

[Signature]
Director (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C.: 1. DGM (RTD), Dhaka, GTCL.	Ref. : 28.14.0000.134.01.13432.21
2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date : 13-Oct-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 12-Oct-23 to 08:00 Hrs of 13-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		476170.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	553594.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1029764.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			553707.00

ngmin

A. Sumit 3/10/23

Director (Operation)