



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13808.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), GTDCL	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 12-Aug-23 to 08:00 Hrs of 13-Aug-23)

Reporting Date: 13-Aug-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542,000	394,1280			
Hobiganj Gas Field	7	225,000	127,9980			
Bakhrabad Gas Field	6	43,000	31,5260			
Narsingdi Gas Field	2	30,000	25,8570			
Meghna Gas Field	1	11,000	3,2580			
Sub-total (A) :	42	851,000	582,7670			
B. SGFL :						
Kallashilla (MSTE) Gas Field	3	55,000	25,5789			
Kallashilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	15,7695			
Rashidpur Gas Field	5	60,000	48,2548			
Horipur Gas Field (Sythet)	1	6,000	4,8479			
Sub-total (B) :	12	149,000	92,5511			
C. BAPEX :						
Salda Gas Field	1	3,000	3,2350			
Fenchuganj Gas Field	2	26,000	11,8043			
Shahbazpur Gas Field	3	60,000	82,1208			
Semutang Gas Field	2	3,000	0,5856			
Sundalpur Gas Field	1	5,000	7,8218			
Srikail Gas Field	3	40,000	32,4576			
Roopganj Gas Field	1	8,000	0,0000			
Begumganj Gas Field	1	10,000	8,0289			
Sub-total (C) :	14	145,000	146,1520			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	174,7120	475.6120 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42,000	17,0470			
Bibyana Gas Field	26	1200,000	1083,1750			
Sub-total (E)	39	1512,000	1274,9340			
F. NIKO RESOURCES : Feni Gas Field						
	0	0,000	0,0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103,000	45,4800			
H. RLNG Intake: a) MLNG						
		500,000	240,2630			
b) SLNG						
		500,000	580,5310			
2. Total Production (A ... H)	112	3780,000	2942,6781			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 13-Aug-2023		20:00 Hr on 12-Aug-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kallashilla Gas Field	18.042	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.556	523	112.808	512	114.808	
iv) Fenchuganj Gas Field	11.894	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.991	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.074	515	45.000	510	43.000	
vii) Bibyana Gas Field	440.084	610	599.000	585	541.776	
viii) Hobiganj Gas Field	61.214		62.000		0.000	
ix) Titas Gas Field Loc.- C	25.971	705	26.231		26.490	
ix) Titas Gas Field Loc.- E	36.702	675	37.069		37.438	
ix) Titas Gas Field Loc.- I	25.716	530	25.973		26.230	
ix) Titas Gas Field Loc.- J	41.970	690	42.380		42.809	
Total In-take To N-S/R-A (i ... ix) :	837.194				880.552	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 13-Aug-2023		20:00 Hr on 12-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	522.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.119		39.510		39.902
ii) SFCL		40.472				
iii) Kualara 163 MW		27.831				
iv) Munshibazar DRS (Estimated)	3	3,000		3,030		3,060
v) Roghunondonpur (VS-P)	60	44,250		44,693		45,135
Sub-total (i - ii) :		184.672		87.233		88.097

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.475		10.475		10.975
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.475		10.485		10.995
Gas In-take At AGMS (a less c & d) :						
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :		673.048	813	910.237	607	792.456
i) KTL-II Off-take (KTL MSTE)		7.537		8.537		9.037
ii) KTL-II Off-take (Beanibazar GF)		15.770		15.750		16.270
e. 2) To JGTDSL from Jalalabad gas field through spur line		60.192				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	673.042	613	642.000	607	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	216.474	562	209.000	563	215.000
iv) VS-3 Pipeline	150	125.291	417	120.000	432	112.000
v) A-M Pipeline	450	331.277	397	313.000	372	276.000
Total Delivery from AGMS (i...v)		673.042		642.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	125.291	417	120.000	432	112.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	581.781	573	553.522
- Through B-B Pipeline	350	84.997	562	89.997	563	94.997
- Through A-M Line	450	331.277	397	313.000	372	276.000
Total Delivery To TGTDC		416.274		984.778		924.519
iii) To PGCL and SGCL System						
		131.477		133.477		136.477
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		673.042		1238.255		1172.996
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		406.638	357	407.638	573	411.638
ii) Bangora Gas Field		44.480	336	44.480	336	44.480
iii) Titas Gas Field Location G		37.781	415	37.781	415	37.781
iv) Titas Gas Field Location A2		19.843	370	19.843	370	19.843
v) Srikail Gas Field		32.390	367	32.390	367	32.390
vi) Bakhrabad Gas Field		31.063	393	31.863		0.000
vii) Salda Gas Field		3.231		3.931		3.890
viii) Meghna Gas Field		3.255		3.855		3.500
Total In-take (i ... viii) :		578.681		581.781		553.522
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	545	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.929		7.934		7.939
iii) To TGTDC through BKB-Demra line		200.000	545	201.000	560	205.000
iv) To TGTDC through BKB-Siddirganj line		370.752	540	371.847	550	335.583
Total Off-take (i ... iv) :		578.681		581.781		553.522
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		180.657		180.707		180.757
ii) Aminbazar CGS		76.010		84.000		84.000
iii) Dhanua GMS from BD pipeline		475.612	542	492.000	532	492.000
Total Gas Consumption by TGTDC through GTCL		1462.838		1464.638		1464.638
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		543.824	545	543.824	560	543.824
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		543.824		544.824		548.824
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		137.186		139.186		142.186
iii) To TGTDC		406.638		407.638		411.638
Total Off-take (i ... iii) :		543.824		545.824		553.824
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		800.794	856.000	801.000	870	726.000
Total In-take (i ... i) :		800.794		801.000		801.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		256.970	798/261	257.000	769/261	276.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		543.824		543.824		543.824
Total Off-take (i ... ii) :		800.794		800.794		800.794
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		79.815	85/65	84.000	210/195	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.929		7.929		7.929
iii) Others (Horl.100MW; etc.)		120.185		117.000		94.600
Total (i ... iii) :		207.929		208.929		212.929

20/11/2023

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	13-Aug-2023	20:00 Hr on	12-Aug-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		131.477		109.904		108.417
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	19.062			19.252		19.445
ii) Bogra TBS (Power+Others)	10.583		115/110	9.000	155/147	7.600
iii) Baghabari CGS (Power)	0.000		133/127	4.300	160/154	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	76.552			76.552		76.552
vi) Bheramara CGS	24.470					
Total Off-take (i ... vi) :		131.477		109.904		108.417
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2308.949		2488.899		2340.742
Total Gas Delivery		2308.944		2488.899		2340.742
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	42.367		40.800		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	48.020		43.200		480.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.067		45.800	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.332		57.600	445	55.200
Meghnaghat 450 MW P.P.	100.000	69.362		64.800	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	10.539		13.920	215	16.608
Madabdi REB Summit (11+27) MW	8.000	5.550		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.634		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.347		0.000		3.414
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.263		7.336		7.408
Gazipur Summit Northern 33 MW SIPP	8.000	7.966		8.048		8.127
Norsingdi Dorin 22 MW SIPP	5.000	4.095		4.136		4.177
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	44.266		0.000		0.984
Ghorashal (Unit-5) 210 MW	51.500	45.313				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.115		3.146		3.177
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	402.238		293.585		752.284
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.232		1.244		1.257
Rahim Energy 30MW	7.000	0.286		0.289		0.292
Unic Power, Unit 1 & 2- 40MW	7.000	3.390		3.424		3.458
Alpha Power 10MW	2.000	0.985		0.995		1.005
Shah Cement 10MW	2.500	1.130		1.141		1.153
B Paper+U' Cement+Sung Sung+Mpl	7.000	41.426		41.840		42.255
CITY Sugar Power 10 MW	2.000	9.988		10.088		10.188
Malancha Holding 35 MW	7.000	8.471		8.556		8.640
ASM PS (10 MW)	3.000	0.840		0.848		0.857
Partex Engy. 10 MW	3.000	1.254		1.267		1.279
AM Energy Ltd. 10 MW	2.000	2.710		2.737		2.764
Everest Power (25 MW)	2.500	9.179		9.271		9.363
Sub-total (ii) :	47.000	80.891		81.700		82.509
Total A(i+ii)	1054.000	483.129		375.285		834.793
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.872		31.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.260		36.672		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.667		0.000		2.720
Sub-total (i) :	194.000	73.799		67.672		73.720
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	11.719		11.836		11.953
Sub-total (ii) :	15.000	11.719		11.836		11.953
Total B(i+ii)	209.000	85.518		79.508		85.674
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	34.471		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	40.964		0.000		42.964
Ashuganj North 450 MW CAPP	65.000	86.374		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	4.213		4.255		4.297
Jangalia PS 33 MW Summit Rental	8.000	6.506		6.571		6.636
Feni Dorin 22 MW SIPP	5.000	3.520		3.555		3.590
Feni Mohipal 11 MW SIPP	2.500	1.896		1.915		1.934
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.475		9.485		9.485
Sub-total (C) :	415.500	187.419		25.761		96.875

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Aug-2023		20:00 Hr on 12-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	7.504		7.579		7.654
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	20.376		20.580		20.784
Fenchuganj CC1 90 MW	17.000	8.993		9.083		9.173
Fenchuganj CC2 90 MW	18.000	8.887		8.976		9.065
Fenchuganj 51 MW BPL	13.000	10.338		10.442		10.545
Khusiara 163 MW (Max)	28.000	27.831		28.109		28.388
Fenchuganj 50 MW Rental (Prima)	10.000	10.901		11.010		11.119
Summit Bibiyana-2 (341 MW)	62.000	47.050		0.000		47.990
Bibiyana-3 CC (400 MW)	45.000	57.311		0.000		55.222
Bibiyana South (400 MW)	45.000	55.222		0.000		6.005
Kumargaon 20 MW P.S	2.000	5.887		5.946		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.125		2.147		2.168
Kumargaon United power 25 MW	5.700	3.075		3.105		3.136
Kumargaon 150 MW CCPP	38.000	33.881		34.220		34.559
Hobiganj 11 MW Energypac SIPP	3.000	1.565		1.580		1.596
Sub-total (D) :	396.700	300.947		142.777		247.404
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.547		1.597		1.602
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	8.818		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.213		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.521		0.000		51.021
Sub-total (E) :	240.900	78.099		1.497		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.800		7.878		7.956
Bhola 225 MW CCPP	35.000	35.060		37.370		38.510
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		38.030				
Bheramara 410 MW CCPP NWPGCL	72.000	24.470		24.715		24.959
Sub-total (F) :	143.000	103.360		69.963		71.425
H) Gas Consumption for Power						
i) Grid Power	2254.100	1145.862		1145.862		1145.862
ii) Non Grid Power	62.000	92.610		93.536		94.462
Total Gas Consumption for Power (A..F)	2316.100	1238.472		1239.398		1240.324
I. Fertilizer : i) TFA :						
JFCL	45.000	40.151	0	31.200	290	40.848
GPFPLC	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	40.151		31.200		40.848
ii) KFA :						
KAFCO	63.000	38.925	0	39.000	0	47.000
CUFL	52.000	2.479	0	2.000	0	2.000
Sub-total (ii) :	115.000	41.404		41.000		49.000
iii) BFA : AFCCL						
	52.000	0.000	0	0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	40.472		40.876		40.876
Total Fertilizer Consump. (i ... iv) :	264.000	122.027		113.076		130.724
J. Others Consumptions :						
i) TFA	600.000	1101.625		-6.000		-6.120
ii) KFA		177.182		180.164		1.718
iii) BFA		100.756		101.763		102.771
iv) JFA	38.000	100.203		101.205		102.207
v) SFA	2.000	4.300		4.420		4.610
vi) PFA (Estimated)	12.000	28.908		28.755		25.343
Total Others Consumption (i ... v) :	652.000	1512.973		388.307		230.526
Total Gas Consumption (A ... i) :		2873.471		1740.781		1601.574

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1624.905
KGDCI	304.104
BGDCI	288.175
JGTDSL	441.621
PGCL	107.007
SGCL	107.660
Total Consumption :	2873.471

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Fenl.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption= 69.207 MMSCFD

Signature

Signature
Director (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13908.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	13-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 12-Aug-23 to 08:00 Hrs of 13-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	391427.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			391427.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			392298.00

ngamin Ashuganj


Director (Operation)