



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13154.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 07-Jan-24 to 08:00 Hrs of 08-Jan-24)

Reporting Date: 8-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titans Gas Field	20	542.000	309.9740			
Hobiganj Gas Field	7	225.000	116.6500			
Bakhrabad Gas Field	0	43.000	30.0000			
Narsingdi Gas Field	2	30.000	21.5240			
Meghna Gas Field	1	11.000	3.2690			
Sub-total (A) :	42	851.000	542.1030			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.3432			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0616			
Rashidpur Gas Field	5	60.000	45.9613			
Horipur Gas Field (Sylhet)	1	6.000	5.4734			
Sub-total (B) :	12	149.000	97.8395			
C. BAPEX :						
Salda Gas Field	1	3.000	2.6770			
Fenchuganj Gas Field	2	26.000	11.3579			
Shahbazpur Gas Field	3	50.000	68.5505			
Semutang Gas Field	2	3.000	1.0279			
Sundalpur Gas Field	1	10.000	3.2410			
Srikail Gas Field	3	40.000	28.7227			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9706			
Sub-total (C) :	14	150.000	123.5476			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	131.1270	312.8650 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	11.5780			
Bibyana Gas Field	26	1200.000	922.0080			
Sub-total (E)	39	1512.000	1064.7130			
F. NIKO RESOURCES : Fenl Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.1000			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	500.4660			
2. Total Production (A ... H)						
	112	3765.000	2370.7691			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 8-Jan-2024		20:00 Hr on 7-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.273	505	16.000	494	10.000	
iii) Jalalabad Gas Field	91.160	523	124.714	512	127.714	
iv) Fenchuganj Gas Field	11.348	512	12.000	503	12.000	
v) Moulvibazar Gas Field	11.526	502	18.000	550	19.000	
vi) Rashidpur Gas Field	44.707	515	45.000	510	43.000	
vii) Bibyana Gas Field	503.794	610	596.000	595	597.000	
viii) Hobiganj Gas Field	59.109		54.000		0.000	
ix) Titans Gas Field Loc.- C	63.800	675	64.438		65.076	
ix) Titans Gas Field Loc.- E	29.809	645	30.107		30.405	
ix) Titans Gas Field Loc.- I	25.591	650	25.847		26.103	
ix) Titans Gas Field Loc.- J	39.392	655	39.786		40.180	
Total In-take To N-S/R-A (I ... IX) :	896.509				970.478	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 8-Jan-2024 Pressure PSIG	Flow MMSCFD	20:00 Hr on 7-Jan-2024 Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		12.785		12.913		13.041
ii) SFCL		40.971				
iii) Kusiara 163 MW		25.986				
iv) Munshibazar DRS (Estimated)	3	2.509		3.030		3.060
v) RoghunondonPur (VS-P)	60	1.658		1.675		1.691
Sub-total (I - II) :		83.909		17.618		17.792

Kawson *Ishan Ahmed* *M. Khan*