



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13916.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 20-Aug-23 to 08:00 Hrs of 21-Aug-23)

Reporting Date: 21-Aug-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	385.8810			
Hobiganj Gas Field	7	225.000	126.0160			
Bakhrabad Gas Field	6	43.000	32.0350			
Narsingdi Gas Field	2	30.000	26.0270			
Meghna Gas Field	1	11.000	3.3400			
Sub-total (A) :	42	851.000	573.2990			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.3526			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	15.7275			
Rashidpur Gas Field	5	60.000	46.3854			
Horipur Gas Field (Syhet)	1	6.000	5.3112			
Sub-total (B) :	12	149.000	93.7767			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3180			
Fenchuganj Gas Field	2	26.000	11.7043			
Shahbazpur Gas Field	3	50.000	82.7896			
Semutang Gas Field	2	3.000	0.9461			
Sundalpur Gas Field	1	5.000	7.8131			
Srikail Gas Field	3	40.000	29.0109			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0213			
Sub-total (C) :	14	145.000	143.6033			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	175.3140	476.0420 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.8710			
Bibyana Gas Field	26	1200.000	1092.0100			
Sub-total (E)	39	1512.000	1284.1950			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.8400			
H. RLNG Intake: a) MLNG						
		500.000	347.3950			
b) SLNG						
		500.000	464.5840			
2. Total Production (A ... H)	112	3760.000	2950.6930			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 21-Aug-2023		20:00 Hr on 20-Aug-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	18.922	505	18.000	494	17.000	
iii) Jalalabad Gas Field	116.171	523	114.953	512	116.953	
iv) Fenchuganj Gas Field	11.694	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.813	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.174	515	45.000	510	43.000	
vii) Bibyana Gas Field	448.842	610	599.000	595	543.120	
viii) Hobiganj Gas Field	58.933		62.000		0.000	
ix) Titas Gas Field Loc.- C	14.844	705	14.992		15.141	
ix) Titas Gas Field Loc.- E	36.283	675	36.646		37.009	
ix) Titas Gas Field Loc.- I	25.795	530	26.053		26.311	
ix) Titas Gas Field Loc.- J	41.149	690	41.560		41.972	
Total In-take To N-S/R-A (i ... ix) :	834.619				871.505	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 21-Aug-2023		20:00 Hr on 20-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	536.000	477/726	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.686		39.073		39.460
ii) SFCL		40.346				
iii) Kusiara 163 MW		28.918				
iv) Munshibazar DRS (Estimated)	3	2.368		3.030		3.060
v) RoghunondonPur (VS-P)	60	50.920		51.429		51.938
Sub-total (i - ii) :		161.238		93.532		94.458

Kawsar Akbar

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Aug-2023		20:00 Hr on 20-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MVV, Ashuganj		9.413		10.413		10.913
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.413		10.423		10.933
Gas In-take At AGMS (a less c & d) :		663.968	599	893.672	607	777.047
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.431		8.431		8.931
ii) KTL-II Off-take (Beanibazar GF)		15.728		15.708		16.228
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	664.012	599	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	216.118	562	209.000	563	215.000
iv) VS-3 Pipeline	150	137.026	417	120.000	432	112.000
v) A-M Pipeline	450	310.868	397	313.000	372	303.000
Total Delivery from AGMS (i...v)		664.012		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGS & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	137.026	417	120.000	432	112.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	357	595.584	573	566.649
- Through B-B Pipeline	350	93.457	562	98.457	563	103.457
- Through A-M Line	450	310.868	397	313.000	372	303.000
Total Delivery To TGTDSL		404.325		1007.041		973.106
iii) To PGCL and SGCL System						
		122.661		124.661		127.661
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		664.012		1251.702		1212.767
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		429.567	357	430.567	573	434.567
ii) Bangora Gas Field		42.880	336	42.880	336	42.880
iii) Titas Gas Field Location G		34.697	415	34.697	415	34.697
iv) Titas Gas Field Location A2		18.181	370	18.181	370	18.181
v) Srikanil Gas Field		28.934	367	28.934	367	28.934
vi) Bakhrabad Gas Field		31.572	393	32.372		0.000
vii) Salda Gas Field		3.316		4.016		3.890
viii) Meghna Gas Field		3.337		3.937		3.500
Total In-take (i ... viii) :		592.484		595.584		566.649
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	626	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.560		7.565		7.570
iii) To TGTDSL through BKB-Demra line		220.000	626	221.000	560	225.000
iv) To TGTDSL through BKB-Siddirganj line		364.924	620	366.019	550	329.079
Total Off-take (i ... iv) :		592.484		595.584		566.649
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		183.068	0.000	183.118		183.168
ii) Aminbazar CGS		83.890	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		476.042	542	492.000	532	492.000
Total Gas Consumption by TGTDSL through GTCL		1465.291		1467.291		1467.291
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		559.039	626	559.039	560	559.039
ii) Through AB line		-0.030		0.970		4.970
Total In-take (i ... ii) :		559.009		560.009		564.009
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		129.442		130.442		134.442
iii) To TGTDSL		429.567		430.567		434.567
Total Off-take (i ... iii) :		559.009		561.009		569.009
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		811.979	885.000	830.000	730	734.000
Total In-take (i ... i) :		811.979		830.000		830.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		252.940	798/261	236.000	670/250	256.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		559.039		559.039		559.039
Total Off-take (i ... ii) :		811.979		811.979		811.979
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		113.157	130/110	108.000	130/110	110.400
ii) Gouripur TBS to BGS (Provisional)		7.560		7.560		7.560
iii) Others (Hor. 100MW, etc.)		106.643		113.000		114.600
Total (i ... iii) :		227.660		228.660		232.660

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 21-Aug-2023		20:00 Hr on 20-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elienga (Western zone pipeline) :		122.661		131.634		124.627
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.072		17.242		17.416
ii) Bogra TBS (Power+Others)		9.987	116/110	13.000	156/147	7.600
iii) Daghahari CGS (Power)		0.000	133/127	0.000	160/154	4.000
iv) Rajahali CGS from B-R pipeline		0.610		0.800		0.620
v) North-West Power Unit 1-4 (1088 MW)		04.792		94.792		94.792
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		122.661		131.634		124.627
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2308.718		2498.360		2360.746
Total Gas Delivery		2308.760		2498.360		2360.746
Gas Consumption Scenario :						
3. A) i) Titae Franchise Area (TFA) : Grid Power						
Siddiganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddiganj (120 x 2) MW P.S.	55.000	37.780		30.000		40.104
Siddiganj 335 MW P.S. (EGCB)	54.000	49.150		43.200		604.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 380 MW P.P.	70.000	51.807		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.800	57.027		57.600	445	57.600
Meghnaghal 450 MW P.P.	100.000	71.981		69.600	435	69.600
Summit Meghnaghal 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	11.698		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	5.596		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.870		0.000		0.050
Doreen Tangal 22 MW SIPP	8.000	3.808		0.000		3.680
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.182		7.254		7.328
Gazipur Summit Northern 33 MW SIPP	8.000	9.230		9.328		9.421
Norsingdi Dorin 22 MW SIPP	8.000	3.817		3.855		3.893
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 418 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	38.528				
Ghorashal (Unit-5) 210 MW	51.500	48.380		0.000		90.360
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	399.266		291.357		856.500
ii) Titae Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.588		1.584		1.599
Rahim Energy 30MW	7.000	1.230		1.242		1.255
Unic Power, Unit 1 & 2- 40MW	7.000	2.863		2.892		2.920
Alpha Power 10MW	2.000	1.013		1.023		1.033
Shah Cement 10MW	2.500	1.199		1.211		1.223
B Paper+U Cement+Sung Sung+Mppi	7.000	45.056		45.507		45.957
CITY Sugar Power 10 MW	2.000	9.058		9.149		9.239
Malancha Holding 35 MW	7.000	8.453		8.538		8.622
ASM PS (10 MW)	3.000	0.848		0.856		0.865
Partex Engy. 10 MW	3.000	0.565		0.571		0.576
AM Energy Ltd. 10 MW	2.000	2.823		2.851		2.879
Everest Power (25 MW)	2.500	8.768		8.854		8.941
Sub-total (ii) :	47.000	83.442		84.278		85.111
Total A(i+ii)	1054.000	482.708		375.634		941.611
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.084		31.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.518		36.672		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.387		0.000		2.435
Sub-total (i) :	194.000	71.989		67.672		73.435
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	11.719		11.836		11.953
Sub-total (ii) :	15.000	11.719		11.836		11.953
Total B(i+ii)	209.000	83.708		79.508		85.388
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	33.495		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		0.000
Ashuganj South 450 MW CAPP	65.000	41.204		0.000		2.000
Ashuganj North 450 MW CAPP	65.000	87.581		0.000		43.204
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		23.968
Comilla REB (11+13.5) MW	9.000	3.921		0.000		
Jangalia PS 33 MW Summit Rental	8.000	4.835		3.960		3.999
Feni Dorin 22 MW SIPP	5.000	3.604		4.883		4.932
Feni Mohipal 11 MW SIPP	2.500	2.087		3.640		3.676
Chandpur Power 150 MW CAPP	12.000	0.000		2.108		2.129
Midland PS 51 MW	12.000	9.413		0.000		0.000
Sub-total (C) :	418.500	186.140		23.994		95.331

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Aug-2023		20:00 Hr on 20-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.891		18.070		18.249
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.162		17.334		17.505
Fenchuganj CC1 90 MW	17.000	8.978		9.068		9.158
Fenchuganj CC2 90 MW	18.000	8.991		9.081		9.171
Fenchuganj 51 MW BPL	13.000	10.684		10.791		10.898
Khusiara 163 MW (Max)	28.000	28.918		29.207		29.496
Fenchuganj 50 MW Rental (Prima)	10.000	10.033		10.133		10.233
Summit Bibiyana-2 (341 MW)	62.000	48.771		0.000		49.746
Bibiyana-3 CC (400 MW)	45.000	58.598		0.000		
Bibiyana South (400 MW)	45.000	53.880		0.000		53.880
Kumargaon 20 MW P.S	2.000	3.894		3.933		3.971
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.445		2.469		2.493
Kumargaon United power 25 MW	5.700	4.824		4.671		4.717
Kumargaon 150 MW CCPP	36.000	34.121		34.462		34.803
Hobiganj 11 MW Energypac SIPP	3.000	1.407		1.421		1.435
Sub-total (D) :	396.700	310.396		150.638		255.756
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.571		1.621		1.626
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	6.550		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.927		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.315		0.000		60.815
Sub-total (E) :	240.900	96.363		1.521		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.250		8.333		8.415
Bhola 225 MW CCPP	35.000	33.380		35.690		36.830
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.580				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	78.210		44.023		45.245
H) Gas Consumption for Power						
i) Grid Power	2254.100	1142.364		1142.364		1142.364
ii) Non Grid Power	62.000	95.161		96.113		97.064
Total Gas Consumption for Power (A..F)	2316.100	1237.525		1238.477		1239.428
I. Fertilizer : i) TFA :						
JFCL	45.000	42.809		31.200	290	40.848
GPFPLC	45.000	0.050		0.050		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	42.859		31.250		40.848
ii) KFA :						
KAFCO	63.000	40.862		39.000		47.000
CUFL	52.000	2.708		2.000		2.000
Sub-total (ii) :	115.000	43.570		41.000		49.000
iii) BFA : AFCCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.346		40.750		40.750
Total Fertilizer Consump. (i ... iv) :	264.000	126.775		113.000		130.598
J. Others Consumptions :						
i) TFA	600.000	1158.647		-6.000		-6.120
ii) KFA		169.612		160.164		1.716
iii) BFA		96.483		97.448		98.413
iv) JFA	38.000	98.034		99.014		99.994
v) SFA	2.000	4.320		4.440		4.630
vi) PFA (Estimated)	12.000	26.298		28.721		23.289
Total Others Consumption (i ... v) :	652.000	1553.394		383.787		221.922
Total Gas Consumption (A ... I) :		2917.695		1735.264		1591.948

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1684.214
KGDCL	296.890
BGDCL	282.623
JGTDSL	448.776
PGCL	122.661
SGCL	82.530
Total Consumption :	2917.695

Difference between production and consumption= 32.998 MMSCFD

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Director (Operation)





Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13916.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	21-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 20-Aug-23 to 08:00 Hrs of 21-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	691277.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			691277.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			691420.00

Kausar Ahmad  


Director (Operation)