



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqaraon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131826.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 20-Mar-24 to 08:00 Hrs of 21-Mar-24)

Reporting Date: 21-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	384.8930			
Hobiganj Gas Field	7	225.000	118.2040			
Bakhrabad Gas Field	6	43.000	31.0820			
Narsingdi Gas Field	2	30.000	23.9800			
Meghna Gas Field	1	11.000	3.4260			
Sub-total (A) :	42	851.000	559.5850			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.3770			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0536			
Rashidpur Gas Field	5	60.000	67.8384			
Horipur Gas Field (Sylhet)	1	6.000	5.6346			
Sub-total (B) :	12	149.000	117.9036			
C. BAPEX :						
Salda Gas Field	1	3.000	3.5360			
Fenchuganj Gas Field	2	26.000	9.4075			
Shahbazpur Gas Field	3	50.000	68.2207			
Semutang Gas Field	2	3.000	0.9181			
Sundalpur Gas Field	1	10.000	3.2779			
Srikail Gas Field	3	40.000	28.7652			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.5853			
Sub-total (C) :	14	150.000	121.7107			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	156.3380	395.8860	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	14.9400			
Bibyana Gas Field	26	1200.000	1023.9800			
Sub-total (E)	39	1512.000	1195.2580			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.6900			
H. RLNG Intake: a) MLNG						
		600.000	635.8410			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3865.000	2670.9883			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 21-Mar-2024		20:00 Hr on 20-Mar-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	18.523	505	16.000	494	10.000	
iii) Jalalabad Gas Field	102.120	523	104.608	512	113.608	
iv) Fenchuganj Gas Field	9.397	512	12.000	503	12.000	
v) Moulvibazar Gas Field	14.885	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.538	515	64.000	510	43.000	
vii) Bibyana Gas Field	471.806	610	617.000	595	556.742	
viii) Hobiganj Gas Field	53.986		54.000		0.000	
ix) Titas Gas Field Loc.- C	23.574	675	23.810		24.045	
ix) Titas Gas Field Loc.- E	32.108	645	32.429		32.750	
ix) Titas Gas Field Loc.- i	26.698	650	26.965		27.232	
ix) Titas Gas Field Loc.- j	44.250	655	44.693		45.135	
Total In-take To N-S/R-A (i ... ix) :	863.884				883.512	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 21-Mar-2024		20:00 Hr on 20-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	601.000	466/718	566.000	477/708	1011.504
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		19.000		19.190		19.380
ii) SFCL		0.000				
iii) Kusiara 163 MW		27.205				
iv) Munshibazar DRS (Estimated)	3	1.718		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.509		21.724		21.939
Sub-total (i - ii) :		69.432		43.944		44.379

ngamin *Irfan Ahmed* *dtj* *M. Khan* *(Signature)*

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Mar-2024		20:00 Hr on 20-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		0.000		1.000		1.500
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		0.000		1.010		1.520
Gas In-take At AGMS (a less c & d) :		794.452	616	967.660	607	839.133
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		10.854		11.854		12.354
ii) KTL-II Off-take (Beanibazar GF)		15.054		15.034		15.554
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	794.451	616	707.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	198.817	562	160.000	563	128.000
iv) VS-3 Pipeline	150	120.549	417	111.000	432	135.000
v) A-M Pipeline	450	475.285	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		794.451		707.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	120.549	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	89.839	562	94.839	563	99.839
- Through A-M Line	450	475.285	397	436.000	372	401.000
Total Delivery To TGTDCCL		565.124		530.839		500.839
iii) To PGCL and SGCL System		108.778		110.778		113.778
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		794.451		752.617		749.617
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		299.038	357	300.038	573	304.038
ii) Bangora Gas Field		39.740	336	39.740	336	39.740
iii) Titas Gas Field Location G		38.059	590	38.059	590	38.059
iv) Titas Gas Field Location A2		17.860	600	17.860	600	17.860
v) Srikail Gas Field		28.750	367	28.750	367	28.750
vi) Bakhrabad Gas Field		30.619	436	31.419		0.000
vii) Salda Gas Field		3.535		4.235		3.890
viii) Meghna Gas Field		3.423		4.023		3.500
Total In-take (i ... viii) :		461.024		464.124		435.837
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.024		8.029		8.034
iii) To TGTDCCL through BKB-Demra line		140.000	390	141.000	405	145.000
iv) To TGTDCCL through BKB-Siddirganj line		313.000	380	315.095	400	282.803
Total Off-take (i ... iv) :		461.024		464.124		435.837
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		74.163		74.213		74.263
ii) Aminbazar CGS		98.000		97.000		97.000
iii) Dhanua GMS from BD pipeline		395.886	537	385.000	532	385.000
Total Gas Consumption by TGTDCCL through GTCL		1414.010		1416.010		1416.010
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		441.431	390	441.431	405	441.431
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		441.431		441.431		441.431
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		142.393		143.393		147.393
iii) To TGTDCCL		299.038		300.038		304.038
Total Off-take (i ... iii) :		441.431		443.431		451.431
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		635.841	609.000	613.000	660	608.000
Total In-take (i ... i) :		635.841		613.000		613.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		194.410	537/160	179.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		441.431		441.431		441.431
Total Off-take (i ... ii) :		635.841		635.841		635.841
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		67.842	105/100	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.024		8.024		8.024
iii) Others (Hori.100MW; etc.)		72.158		141.000		135.280
Total (i ... iii) :		148.024		149.024		153.024

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	21-Mar-2024	20:00 Hr on	20-Mar-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :			108.778		107.510	106.304
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)			17.193		17.385	17.539
ii) Bogra TBS (Power+Others)			10.430	177/167	9.000	85/78
iii) Baghabari CGS (Power)			0.000	179/173		115/110
iv) Rajshahi CGS from B-R pipeline			0.810		0.800	0.820
v) North-West Power Unit 1- 4 (1088 MW)			80.345		80.345	80.345
vi) Bheramara CGS			0.000			
Total Off-take (i ... vi) :			108.778		107.510	106.304
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take			2072.650		2200.478	2041.218
Total Gas Delivery			2072.650		2200.478	2041.218
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		168.000
Siddirganj 335 MW P.S. (EGCB)	54.000	49.878		36.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000	525	0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	445	28.800
Horipur 412 MW P.P. (EGCB)	63.500	57.570		36.000	435	0.000
Meghnaghat 450 MW P.P.	100.000	64.397		38.400	435	0.000
Summit Meghnaghat 335 MW	75.000	25.874		30.874		
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	19.244		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.350		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.025		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.658		6.725		6.791
Gazipur Summit Northern 33 MW SIPP	8.000	6.936		7.005		7.075
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	38.066		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.139				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	9.968		10.068		10.167
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	286.105		175.872		269.461
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.396		1.410		1.424
Rahim Energy 30MW	7.000	3.098		3.129		3.160
Unic Power ,Unit 1 & 2- 40MW	7.000	4.841		4.889		4.938
Alpha Power 10MW	2.000	1.748		1.765		1.783
Shah Cement 10MW	2.500	1.316		1.329		1.342
B Paper+U' Cement+Sung+Mppi	7.000	48.775		49.263		49.751
CITY Sugar Power 10 MW	2.000	8.048		8.128		8.209
Malancha Holding 35 MW	7.000	11.353		11.467		11.580
ASM PS (10 MW)	3.000	0.855		0.864		0.872
Partex Engy. 10 MW	3.000	1.354		1.368		1.381
AM Energy Ltd. 10 MW	2.000	2.390		2.414		2.438
Everest Power (25 MW)	2.500	8.113		8.194		8.275
Sub-total (ii) :	47.000	93.287		94.220		95.153
Total A(i+ii)	1254.000	379.392		270.091		364.614
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		31.000		30.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.159		2.000		2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.164		0.000		2.207
Sub-total (i) :	194.000	38.323		33.000		34.207
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.050		11.161		11.271
Sub-total (ii) :	15.000	11.050		11.161		11.271
Total B(i+ii)	209.000	49.373		44.161		45.478
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	36.323		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.424		0.000		3.424
Ashuganj South 450 MW CAPP	65.000	47.221		0.000		49.221
Ashuganj North 450 MW CAPP	65.000	49.992		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	15.179		0.000		
Comilla REB (11+13.5) MW	6.000	3.853		3.892		3.930
Jangalia PS 33 MW Summit Rental	8.000	6.157		6.219		6.280
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.769		1.787		1.804
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	0.000		-0.010		0.010
Sub-total (C) :	415.500	161.918		11.887		90.638

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Station/System	Capacity MMSCF	Supply In MMSCF	21-Mar-2024		20:00 Hr on 20-Mar-2024	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.646		17.822		17.999
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchugan] CC1 90 MW	17.000	0.000		0.000		9.169
Fenchugan] CC2 90 MW	18.000	8.989		9.079		5.729
Fenchugan] 51 MW BPL	13.000	5.616		5.673		27.750
Khusiara 163 MW (Max)	28.000	27.205		27.477		4.483
Fenchugan] 50 MW Rental (Prima)	10.000	4.395		4.439		49.637
Summit Bibiyana-2 (341 MW)	62.000	48.663		0.000		
Bibiyana-3 CC (400 MW)	45.000	55.923		0.000		40.259
Bibiyana South (400 MW)	45.000	40.259		0.000		6.639
Kumargaon 20 MW P.S	2.000	6.509		6.574		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		4.160
Kumargaon United power 25 MW	5.700	4.079		4.119		37.617
Kumargaon 150 MW CCPP	36.000	36.880		37.248		0.000
Hobigan] 11 MW Energypac SIPP	3.000	0.000		0.000		203.440
Sub-total (D) :	396.700	256.163		112.432		
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.171		0.221		0.226
NWPGCL Unit-1 (225 MW)	35.000	31.131		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	49.214		0.000		49.714
Sub-total (E) :	240.900	80.516		0.221		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.300		1.313		1.326
Bhola 225 MW CCPP	35.000	29.310		31.620		32.760
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.290				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	64.900		32.933		34.086
H) Gas Consumption for Power						
i) Grid Power	2454.100	887.925		887.925		887.925
ii) Non Grid Power	62.000	104.337		105.380		106.424
Total Gas Consumption for Power (A..F)	2516.100	992.262		993.305		994.349
I. Fertilizer : i) TFA :						
JFCL	45.000	2.310		6.000	290	6.000
GPFPLC	45.000	8.296		8.296		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	10.606		14.296		66.000
ii) KFA :						
KAFCO	63.000	4.048		4.000		4.000
CUFL	52.000	4.557		4.600		4.000
Sub-total (ii) :	115.000	8.605		8.600		8.000
iii) BFA : AFCLL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	0.000		0.000		0.000
Total Fertilizer Consump. (i ... iv) :	264.000	19.211		22.896		84.800
J. Others Consumptions :						
i) TFA	600.000	1260.629		1140.000		1145.000
ii) KFA		181.301		145.840		154.000
iii) BFA		108.353		109.437		110.520
iv) JFA	38.000	92.386		93.310		94.234
v) SFA	2.000	4.670		4.790		4.980
vi) PFA (Estimated)	12.000	28.262		26.144		24.813
Total Others Consumption (i ... v) :	652.000	1675.602		1519.520		1533.547
Total Gas Consumption (A ... I) :		2687.074		2535.722		2612.696

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1650.627
KGDCL	239.279
BGDCL	270.271
JGTDCL	348.549
PGCL	108.778
SGCL	69.570
Total Consumption :	2687.074

Difference between production and consumption = -16.086 MMSCFD

gagnin

John Ahmed

M. Khan

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 20-Mar-24 to 08:00 Hrs of 21-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	456929.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			456929.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			463950.00

গগনির *I. Mar Ahmed* *MB* *M. Khan*

General Manager (Operation)