



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131856.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 21-Apr-24 to 08:00 Hrs of 22-Apr-24)

Reporting Date: 22-Apr-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titus Gas Field	20	642,000	377,3200			
Hobiganj Gas Field	7	226,000	110,2000			
Bakhrabad Gas Field	0	43,000	30,4500			
Narsingdi Gas Field	2	30,000	24,3500			
Meghna Gas Field	1	11,000	3,7100			
Sub-total (A) :	42	061,000	562,1410			
B. SGFL :						
Kailashlilla (MSTE) Gas Field	3	56,000	28,0970			
Kailashlilla Gas Field # 1	2	13,000	0,0000			
Beanbazar Gas Field	1	15,000	16,1833			
Rashidpur Gas Field	5	00,000	08,1187			
Horipur Gas Field (Sylhet)	1	8,000	6,6146			
Sub-total (B) :	12	149,000	117,8136			
C. BAPEX :						
Salda Gas Field	1	3,000	3,3000			
Fenchuganj Gas Field	2	26,000	9,3137			
Shahbazpur Gas Field	3	50,000	74,5745			
Semutang Gas Field	2	3,000	1,0400			
Sundalpur Gas Field	1	10,000	3,4013			
Srikail Gas Field	3	40,000	23,5902			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	7,8909			
Sub-total (C) :	14	150,000	123,1106			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	155,7560	406.7640 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42,000	15,0980			
Bibyana Gas Field	26	1200,000	1015,4640			
Sub-total (E)	39	1512,000	1186,3180			
F. NIKO RESOURCES : Feni Gas Field						
	0	0,000	0,0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103,000	22,2400			
H. RLNG Intake: a) MLNG						
		600,000	533,5800			
b) SLNG						
		600,000	511,2020			
2. Total Production (A ... H)						
	112	3965,000	3046,4051			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 22-Apr-2024 Pressure PSIG	20:00 Hr on 21-Apr-2024 Flow MMSCFD	20:00 Hr on 21-Apr-2024 Pressure PSIG	21-Apr-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashlilla Gas Field	17.149	505	16.000	494	10.000	
iii) Jalalabad Gas Field	109.108	523	112.383	512	121.383	
iv) Fenchuganj Gas Field	9.303	512	9.000	503	12.000	
v) Moulvibazar Gas Field	15.037	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.911	515	64.000	510	43.000	
vii) Bibyana Gas Field	439.619	610	601.000	595	363.054	
viii) Hobiganj Gas Field	52.982		54.000		0.000	
ix) Titus Gas Field Loc.- C	35.778	675	36.136		36.494	
ix) Titus Gas Field Loc.- E	32.567	645	32.893		33.218	
ix) Titus Gas Field Loc.- I	26.256	650	26.519		26.781	
ix) Titus Gas Field Loc.- J	44.357	655	44.801		45.244	
Total In-take To N-S/R-A (I ... ix) :	974.067				710.174	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-Apr-2024 Pressure PSIG	20:00 Hr on 21-Apr-2024 Flow MMSCFD	20:00 Hr on 21-Apr-2024 Pressure PSIG	21-Apr-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	680.000	475/745	560.000	515/658	562.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		29.109		29.400		29.691
ii) SFCL		2.736				
iii) Kuslara 103 MW		27.075				
iv) Munshibazar DRS (Estimated)	3	2.330		3.030		3.060
v) Raghunondonpur (VS-P)	60	40.999		41.409		41.819
Sub-total (i - ii) :		102.249		73.839		74.570

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	22-Apr-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	21-Apr-2024 Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.185		10.185		10.685
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.185		10.195		10.705
Gas In-take At AGMS (a less c & d) :						
		862.634	583	938.891	607	635.604
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.748		12.748		13.248
ii) KTL-II Off-take (Beanbazar GF)		15.183		15.163		15.683
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		45.617				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	862.628	583	887.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	190.136	562	190.000	563	128.000
iv) VS-3 Pipeline	150	187.380	417	170.000	432	135.000
v) A-M Pipeline	450	505.112	397	527.000	372	401.000
Total Delivery from AGMS (i...v)		862.628		887.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	187.380	417	170.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	4.767	562	9.767	563	14.767
- Through A-M Line	450	505.112	397	527.000	372	401.000
Total Delivery To TGTDC		509.879		536.767		415.767
iii) To PGCL and SGCL System		185.369		187.369		190.369
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		862.628		894.136		741.136
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		703.330	357	704.330	573	708.330
ii) Bangora Gas Field		21.700	336	21.700	336	21.700
iii) Titas Gas Field Location G		30.011	590	30.011	590	30.011
iv) Titas Gas Field Location A2		17.703	600	17.703	600	17.703
v) Srikanil Gas Field		23.531	367	23.531	367	23.531
vi) Bakhrabad Gas Field		29.995	436	30.795		0.000
vii) Salda Gas Field		3.292		3.992		3.890
viii) Meghna Gas Field		3.715		4.315		3,500
Total In-take (i ... viii) :		833.277		836.377		808.665
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		9.264		9.269		9.274
iii) To TGTDC through BKB-Demra line		260.000	581	261.000	405	265.000
iv) To TGTDC through BKB-Siddirganj line		564.013	580	566.108	400	534.391
Total Off-take (i ... iv) :		833.277		836.377		808.665
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		78.658		78.708		78.758
ii) Aminbazar CGS		94.560		86.000		86.000
iii) Dhanua GMS from BD pipeline		406.764	537	401.000	532	401.000
Total Gas Consumption by TGTDC through GTCL		1740.656		1742.656		1742.656
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		829.562	581	829.562	405	829.562
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		829.562		829.562		829.562
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		126.232		127.232		131.232
iii) To TGTDC		703.330		704.330		708.330
Total Off-take (i ... iii) :		829.562		831.562		839.562
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1044.782	609.000	1003.000	660	999.000
Total In-take (i ... i) :		1044.782		1003.000		1003.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		215.220	537/160	191.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		829.562		829.562		829.562
Total Off-take (i ... ii) :		1044.782		1044.782		1044.782
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		94.851	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		9.264		9.264		9.264
iii) Others (Hori.100MW; etc.)		165.149		261.000		255.280
Total (i ... iii) :		269.264		270.264		274.264

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 22-Apr-2024		20:00 Hr on 21-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		185.369		120.832		117.642
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.748		18.935		19.125
ii) Bogra TBS (Power+Others)		11.094	329/255	11.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	335/329		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		90.097		90.097		90.097
vi) Bheramara CGS		64.620				
Total Off-take (i ... vi) :		186.369		120.832		117.642
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2570.744		2576.689		2243.441
Total Gas Delivery		2570.738		2576.689		2243.441
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	27.761		31.200		28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	52.556		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	59.113		43.200	445	28.800
Meghnaghat 450 MW P.P.	100.000	72.620		57.600	435	43.200
Summit Meghnaghat 335 MW	75.000	52.475		57.475	435	33.600
Summit Meghnaghat 584 MW	100.000	83.607				
Unic Meghnaghat 584 MW	100.000	59.094				
RPCL 210 MW P.P.	42.000	18.707		21.600	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.866		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.963		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.636		6.702		6.769
Gazipur Summit Northern 33 MW SIPP	8.000	4.574		4.620		4.665
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	51.027				
Ghorashal (Unit-5) 210 MW	51.500	46.526		0.000		43.200
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	542.533		260.797		374.462
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.286		1.299		1.312
Rahim Energy 30MW	7.000	1.089		1.100		1.111
Unic Power Unit 1 & 2- 40MW	7.000	4.792		4.840		4.888
Alpha Power 10MW	2.000	2.157		2.179		2.200
Shah Cement 10MW	2.500	1.272		1.285		1.297
B Paper+U' Cement+Sung Sung+Mpl	7.000	40.126		40.527		40.929
CITY Sugar Power 10 MW	2.000	9.327		9.420		9.514
Malancha Holding 35 MW	7.000	11.420		11.534		11.648
ASM PS (10 MW)	3.000	0.811		0.819		0.827
Partex Engy. 10 MW	3.000	0.523		0.528		0.533
AM Energy Ltd. 10 MW	2.000	1.641		1.657		1.674
Everest Power (25 MW)	2.500	8.970		9.060		9.149
Sub-total (ii) :	47.000	83.414		84.248		85.082
Total A(i+ii)	1254.000	625.947		345.045		459.544
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	35.212		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.264		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.040		0.000		1.061
Sub-total (i) :	194.000	72.516		72.000		73.061
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	9.100		9.191		9.282
Sub-total (ii) :	15.000	9.100		9.191		9.282
Total B(i+ii)	209.000	81.616		81.191		82.343
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	37.047		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.928		0.000		2.928
Ashuganj South 450 MW CAPP	65.000	46.032		0.000		48.032
Ashuganj North 450 MW CAPP	65.000	96.540		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	14.270		0.000		
Comilla REB (11+13.5) MW	6.000	3.711		3.748		3.785
Jangalia PS 33 MW Summit Rental	8.000	6.098		6.159		6.220
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.196		2.218		2.240
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.185		9.175		9.195
Sub-total (C) :	415.500	216.007		21.300		98.368

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 22-Apr-2024		20:00 Hr on 21-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.580		17.756		17.932
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	19.948		20.147		20.347
Fenchuganj CC1 90 MW	17.000	9.106		9.197		9.288
Fenchuganj CC2 90 MW	18.000	9.012		9.102		9.193
Fenchuganj 51 MW BPL	13.000	5.381		5.434		5.488
Khusiara 163 MW (Max)	28.000	27.075		27.346		27.617
Fenchuganj 50 MW Rental (Prima)	10.000	5.610		5.668		5.722
Summit Bibiyana-2 (341 MW)	62.000	47.920		0.000		48.879
Bibiyana-3 CC (400 MW)	45.000	56.761		0.000		
Bibiyana South (400 MW)	45.000	52.946		0.000		52.946
Kumargaon 20 MW P.S	2.000	4.002		4.042		4.082
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.715		1.732		1.750
Kumargaon 150 MW CCPP	36.000	33.100		33.492		33.824
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	290.216		133.915		237.066
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	329	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	255	0.000	78	0.000
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.284		2.334		2.339
NWPGCL Unit-1 (225 MW)	35.000	32.363		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.734		0.000		58.234
Sub-total (E) :	240.900	92.381		2.334		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.920		1.939		1.958
Bhola 225 MW CCPP	35.000	33.890		36.200		37.340
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.810				
Bheramara 410 MW CCPP NWPGCL	72.000	64.620		65.266		65.912
Sub-total (F)	143.000	136.240		103.405		105.211
H) Gas Consumption for Power						
i) Grid Power	2454.100	1349.893		1349.893		1349.893
ii) Non Grid Power	62.000	92.514		93.439		94.364
Total Gas Consumption for Power (A..F)	2516.100	1442.407		1443.332		1444.257
I. Fertilizer : i) TFA :						
JFCL	45.000	0.712		6.000	290	6.000
GPFPLC	45.000	41.886		41.886		10.800
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	42.598		47.886		16.800
ii) KFA :						
KAFCO	63.000	4.250		4.000		4.000
CUFL	52.000	3.290		4.600		4.000
Sub-total (ii) :	115.000	7.540		8.600		8.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	2.736		2.763		2.763
Total Fertilizer Consump. (i ... iv) :	264.000	52.874		59.249		27.563
J. Others Consumptions :						
i) TFA	600.000	1180.875		975.000		970.000
ii) KFA		164.472		129.809		154.000
iii) BFA		96.496		97.461		98.426
iv) JFA	38.000	95.820		96.778		97.736
v) SFA	2.000	4.820		4.940		5.130
vi) PFA (Estimated)	12.000	28.368		27.601		24.386
Total Others Consumption (i ... v) :	652.000	1570.851		1331.590		1349.678
Total Gas Consumption (A ... I) :		3066.132		2834.171		2821.499

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1849.420
KGDCL	253.628
BGDCL	312.503
JGTDSL	388.772
PGCL	120.749
SGCL	141.060
Total Consumption :	3066.132

Difference between production and consumption = -19.727 MMSCFD

Kawsan A. Khan

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 21-Apr-24 to 08:00 Hrs of 22-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	452319.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			452319.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			452433.00

Kawsar Akhbar

General Manager (Operation)