



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqargaon, Dhaka-1207.

Ref.: 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 21-Jan-24 to 08:00 Hrs of 22-Jan-24)

Reporting Date: 22-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	388.6795			
Hobiganj Gas Field	7	225.000	117.2330			
Bakhrabad Gas Field	6	43.000	31.2860			
Narsingdi Gas Field	2	30.000	24.6310			
Meghna Gas Field	1	11.000	3.4000			
Sub-total (A) :	42	851.000	565.2295			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.1987			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0357			
Rashidpur Gas Field	5	60.000	48.0198			
Horipur Gas Field (Sylhet)	1	6.000	5.4380			
Sub-total (B) :	12	149.000	99.6922			
C. BAPEX :						
Salda Gas Field	1	3.000	2.3540			
Fenchuganj Gas Field	2	26.000	11.4568			
Shahbazpur Gas Field	3	50.000	68.6531			
Semutang Gas Field	2	3.000	0.9396			
Sundaipur Gas Field	1	10.000	3.2070			
Srikail Gas Field	3	40.000	29.4819			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9571			
Sub-total (C) :	14	150.000	124.0495			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	157.2380	433.0570 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.0760			
Bibyana Gas Field	26	1200.000	1044.2990			
Sub-total (E)	39	1512.000	1218.6130			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.1600			
H. RLNG Intake: a) MLNG						
		500.000	505.9510			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3765.000	2553.6952			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	22-Jan-2024		21-Jan-2024		
		08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.885		15.890		14.480	
iii) Jalalabad Gas Field	135.694		134.878		136.967	
iv) Fenchuganj Gas Field	11.447		11.481		11.399	
v) Moulovibazar Gas Field	17.024		15.180		19.000	
vi) Rashidpur Gas Field	46.778		46.820		46.490	
vii) Bibyana Gas Field	502.567		608.000		549.993	
viii) Hobiganj Gas Field	53.402		53.936		54.470	
ix) Titas Gas Field Loc.- C	22.260		22.483		22.705	
ix) Titas Gas Field Loc.- E	34.082		34.423		34.764	
ix) Titas Gas Field Loc.- i	25.490		25.745		26.000	
ix) Titas Gas Field Loc.- j	42.933		43.362		43.792	
Total In-take To N-S/R-A (i ... ix) :	907.561		1012.198		960.059	
Station/System	Capacity MMSCF	Supply in MMSCF	22-Jan-2024		21-Jan-2024	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.301		17.474		17.647
ii) SFCL		39.725				
iii) Kusiara 163 MW		28.429				
iv) Munshibazar DRS	3	2.036		3.030		3.060
v) Raghunandanpur (VS-P)	60	33.503		33.838		34.173
Sub-total (i - ii) :		120.993		54.342		54.880

ngmin *Isam Ahmed* *[Signature]* *[Signature]* *[Signature]*

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-Jan-2024		20:00 Hr on 21-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.022		11.022		11.522
ii) AFCCL		46.205		46.215		46.225
Sub-total (i - ii) :		56.227		57.237		57.747
Gas In-take At AGMS (a less c & d) :						
		730.342		957.856		905.179
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.314		16.314		16.814
ii) KTL-II Off-take (Beanibazar GF)		15.036		15.016		15.536
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		20.712				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	730.342		661.000		645.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000		0.000		0.000
ii) A-B-2 (New) Pipeline	450	80.596		73.000		70.000
iii) BB Pipeline	350	175.418		151.000		155.000
iv) VS-3 Pipeline	150	63.973		65.000		63.000
v) A-M Pipeline	450	410.355		372.000		357.000
Total Delivery from AGMS (i...v)		730.342		661.000		645.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	63.973		65.000	420	63.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	80.596		462.430		427.758
- Through B-B Pipeline	350	99.647		104.647		109.647
- Through A-M Line	450	410.355		372.000		357.000
Total Delivery To TGTDC		590.598		939.077		894.405
iii) To PGCL and SGCL System		75.771		77.771		80.771
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		730.342		1081.848		1038.176
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		296.097		297.097		301.097
ii) Bangora Gas Field		39.180		39.180		39.180
iii) Titas Gas Field Location G		37.899		37.899		37.899
iv) Titas Gas Field Location A2		19.860		19.860		19.860
v) Srikail Gas Field		29.722		29.722		29.722
vi) Bakhrabad Gas Field		30.823		31.623		0.000
vii) Salda Gas Field		2.349	447	3.049		0.000
viii) Meghna Gas Field		3.400		4.000		0.000
Total In-take (i ... viii) :		459.330		462.430		427.758
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.605		8.610		8.615
iii) To TGTDC through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		300.725		301.820	413	259.143
Total Off-take (i ... iv) :		459.330		462.430		427.758
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		151.738		151.788		151.838
ii) Aminbazar CGS		93.490		0.000		0.000
iii) Dhanua GMS from BD pipeline		433.057		424.000		424.000
Total Gas Consumption by TGTDC through GTCL		1393.784		1395.784		1395.784
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		362.331		362.331	420	362.331
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		362.331		363.331		367.331
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		146.830		147.830		151.830
iii) To TGTDC		215.501		216.501		220.501
Total Off-take (i ... iii) :		362.331		364.331		372.331
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		505.951		0.000		0.000
Total In-take (i ... i) :		505.951		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		143.620		132.960		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		362.331		362.331		362.331
Total Off-take (i ... ii) :		505.951		505.951		505.951
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		82.480		4.388		0.000
ii) Gouripur TBS to BGDCL (Provisional)		8.605		8.605		8.605
iii) Others (Hori.100MW; etc.)		67.520		146.612		155.000
Total (i ... iii) :		158.605		159.605		163.605



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	22-Jan-2024	20:00 Hr on	21-Jan-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		75.771		84.584		83.964
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.917		21.126		21.337
ii) Bogra TBS (Power+Others)		10.708		12.938		13.335
iii) Baghabari CGS (Power)		0.000		6.384		5.136
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		43.336		43.336		43.336
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		75.771		84.584		83.964
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2024.838		1632.861		1543.070
Total Gas Delivery		2024.838		1632.861		1543.070
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	19.639		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	66.682		0.000		0.000
Summit Meghnaghat 335 MW	75.000	1.100		6.100		0.000
Summit Meghnaghat 584 MW	100.000	0.000		5.000		
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	13.304		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	4.775		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	2.130		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.999		5.049		5.099
Gazipur Summit Northern 33 MW SIPP	8.000	5.782		5.840		5.898
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	42.834		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.294		5.347		5.400
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	166.539		27.336		16.497
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.983		0.993		1.003
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	2.240		2.262		2.285
Alpha Power 10MW	2.000	1.655		1.672		1.688
Shah Cement 10MW	2.500	0.747		0.754		0.762
B Paper+U' Cement+Sung Sung+Mppi	7.000	43.016		43.446		43.876
CITY Sugar Power 10 MW	2.000	8.025		8.105		8.186
Malancha Holding 35 MW	7.000	8.650		8.737		8.823
ASM PS (10 MW)	3.000	0.868		0.877		0.885
Partex Engy. 10 MW	3.000	1.919		1.938		1.957
AM Energy Ltd. 10 MW	2.000	2.119		2.140		2.161
Everest Power (25 MW)	2.500	8.323		8.406		8.489
Sub-total (ii) :	47.000	78.545		79.330		80.116
Total A(i+ii) :	1254.000	245.084		106.666		96.612
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000		0.000	373	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.775		3.813		3.851
Sub-total (i) :	194.000	3.775		3.813		3.851
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.000		12.120		12.240
Sub-total (ii) :	15.000	12.000		12.120		12.240
Total B(i+ii) :	209.000	15.775		15.933		16.091
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	37.900		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		0.000
Ashuganj South 450 MW CAPP	65.000	1.560		0.000		2.000
Ashuganj North 450 MW CAPP	65.000	49.589		0.000		3.560
Ashuganj Precision Rental 55 MW	12.000	0.085		0.000		23.968
Comilla REB (11+13.5) MW	6.000	0.000		0.000		0.000
Jangalia PS 33 MW Summit Rental	8.000	6.191		6.253		6.315
Feni Dorin 22 MW SIPP	5.000	3.288		3.321		3.354
Feni Mohipal 11 MW SIPP	2.500	2.104		2.125		2.146
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	10.022		10.012		10.032
Sub-total (C) :	415.500	110.739		21.711		53.375







Station/System	Capacity MMSCF	Supply in MMSCF	06:00 Hr on 22-Jan-2024		20:00 Hr on 21-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	17,453		17,628		17,802
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	16,894		17,063		17,232
Fenchuganj CC1 90 MW	17,000	9,008		9,098		9,188
Fenchuganj CC2 90 MW	18,000	8,293		8,376		8,459
Fenchuganj 51 MW BPL	13,000	0,000		0,000		0,000
Khusiara 163 MW (Max)	28,000	28,429		28,713		28,997
Fenchuganj 50 MW Rental (Prima)	10,000	0,000		0,000		0,000
Summit Bibiyana-2 (341 MW)	62,000	49,212		0,000		50,196
Bibiyana-3 CC (400 MW)	45,000	0,000		0,000		
Bibiyana South (400 MW)	45,000	48,007		0,000		48,007
Kumargaon 20 MW P.S	2,000	6,720		6,788		6,855
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	2,253		2,275		2,298
Kumargaon United power 25 MW	5,700	3,124		3,155		3,186
Kumargaon 150 MW CCPP	36,000	0,000		0,000		0,000
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
Sub-total (D) :	396,700	189,392		93,095		192,220
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000		0,000	270	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000		0,000	262	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	1,377		1,427		1,432
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	43,336		0,000		43,836
Sub-total (E) :	240,900	44,713		1,427		45,368
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	6,190		6,252		6,314
Bhola 225 MW CCPP	35,000	24,190		26,500		27,640
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		35,590				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F)	143,000	65,970		32,752		33,954
H) Gas Consumption for Power						
i) Grid Power	2454.100	581.128		581.128		581.128
ii) Non Grid Power	62.000	90.545		91.450		92.356
Total Gas Consumption for Power (A..F)	2516.100	671.673		672.578		673.484
I. Fertilizer : i) TFA :						
JFCL	45,000	2,828		0,000		0,000
GPFPLC	45,000	46,212		46,212		0,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	49,040		46,212		0,000
ii) KFA :						
KAFCO	63,000	0,800		2,554	371	0,000
CUFL	52,000	0,000		0,000	368	0,000
Sub-total (ii) :	115,000	0,800		2,554		0,000
iii) BFA : AFCCL	52,000	46,205		46,205		46,000
iv) JFA : Shahjalal Fertilizer	45,000	39,725		40,122		40,122
Total Fertilizer Consump. (i ... iv) :	264,000	135,770		135,093		86,122
J. Others Consumptions :						
i) TFA	600,000	1176,506		1170,506		1193,916
ii) KFA		174,846		144,600		142,000
iii) BFA		111,610		112,726		113,842
iv) JFA	38,000	98,442		99,427		100,411
v) SFA	2,000	3,570		3,690		3,880
vi) PFA (Estimated)	12,000	31,058		32,637		33,140
Total Others Consumption (i ... v) :	652,000	1596,032		1563,586		1587,190
Total Gas Consumption (A ... I) :		2403,475		2371,258		2346,796

Daily Gas Consumption by the Marketing Companies :

Company Name	Consumption
TGTDCCL	1470.630
KGDCL	191.421
BGDCL	268.554
JGTDSL	327.559
PGCL	75.771
SGCL	69.540
Total Consumption :	2403.475

Difference between production and consumption= 150.22 MMSCFD

nggoin Iskan Ahmed


General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area


Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 21-Jan-24 to 08:00 Hrs of 22-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		482610.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	725300.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1207910.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			725696.00

غازمين سلطان আমেল


General Manager (Operation)