



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131791.24

Subject : **DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**
(From 08:00 Hrs of 14-Feb-24 to 08:00 Hrs of 15-Feb-24)

Reporting Date: 15-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	391.5270			
Hobiganj Gas Field	7	225.000	116.9640			
Bakhrabad Gas Field	6	43.000	31.0940			
Narsingdi Gas Field	2	30.000	24.9940			
Meghna Gas Field	1	11.000	3.3250			
Sub-total (A) :	42	851.000	567.9040			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.0607			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9065			
Rashidpur Gas Field	5	60.000	65.9308			
Horipur Gas Field (Syhet)	1	6.000	5.5831			
Sub-total (B) :	12	149.000	117.4811			
C. BAPEX :						
Salda Gas Field	1	3.000	2.3600			
Fenchuganj Gas Field	2	26.000	10.9771			
Shahbazpur Gas Field	3	50.000	51.4989			
Semutang Gas Field	2	3.000	0.9170			
Sundalpur Gas Field	1	10.000	3.2021			
Srikail Gas Field	3	40.000	29.7772			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.7031			
Sub-total (C) :	14	150.000	106.4354			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	163.3370	401.4490 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.9880			
Bibyana Gas Field	26	1200.000	1038.7020			
Sub-total (E)	39	1512.000	1218.0270			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.5100			
H. RLNG Intake: a) MLNG						
		500.000	631.2880			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3765.000	2682.6455			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	15-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	14-Feb-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.591	505	16.000	494	10.000	
iii) Jalalabad Gas Field	109.032	523	110.499	512	113.499	
iv) Fenchuganj Gas Field	10.967	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.935	502	18.000	550	19.000	
vi) Rashidpur Gas Field	64.320	515	45.000	510	43.000	
vii) Bibyana Gas Field	468.487	610	596.000	595	545.565	
viii) Hobiganj Gas Field	56.030		54.000		0.000	
ix) Titas Gas Field Loc.- C	27.217	675	27.489		27.761	
ix) Titas Gas Field Loc.- E	33.462	645	33.797		34.131	
ix) Titas Gas Field Loc.- I	27.050	650	27.321		27.591	
ix) Titas Gas Field Loc.- J	44.089	655	44.530		44.971	
Total In-take To N-S/R-A (i ... ix) :	872.180				877.519	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	15-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	14-Feb-2024 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	597.000	466/718	592.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		30.579		30.884		31.190
ii) SFCL		39.713				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.170		3.030		3.060
v) RoghunondonPur (VS-P)	60	18.302		18.485		18.668
Sub-total (i - ii) :		90.764		52.399		52.918

ngamin

3.7000

m. Khan

RB

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	15-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	14-Feb-2024 Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.730		9.730		10.230
ii) AFCCL		43.979		43.989	605	43.999
Sub-total (i - ii) :		52.709		53.719		54.229
Gas In-take At AGMS (a less c & d) :		728.708	569	932.236	607	824.601
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.469		16.469		16.969
ii) KTL-II Off-take (Beanibazar GF)		14.907		14.887		15.407
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	728.711	569	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	178.555	562	160.000	563	128.000
iv) VS-3 Pipeline	150	104.777	417	111.000	432	135.000
v) A-M Pipeline	450	445.379	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		728.711		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	104.777	417	111.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	416.255	573	389.235
- Through B-B Pipeline	350	65.199	562	70.199	563	75.199
- Through A-M Line	450	445.379	397	436.000	372	401.000
Total Delivery To TGTDC		510.578		922.454		865.434
iii) To PGCL and SGCL System		113.356		115.356		118.356
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		728.711		1148.810		1118.790
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		247.570	357	248.570	573	252.570
ii) Bangora Gas Field		40.620	336	40.620	336	40.620
iii) Titus Gas Field Location G		39.068	590	39.068	590	39.068
iv) Titus Gas Field Location A2		20.196	600	20.196	600	20.196
v) Srikail Gas Field		29.391	367	29.391	367	29.391
vi) Bakhrabad Gas Field		30.631	436	31.431		0.000
vii) Salda Gas Field		2.357		3.057		3.890
viii) Meghna Gas Field		3.322		3.922		3.500
Total In-take (i ... viii) :		413.155		416.255		389.235
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.292		8.297		8.302
iii) To TGTDC through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		284.863	380	285.958	400	250.933
Total Off-take (i ... iv) :		413.155		416.255		389.235
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		69.744		69.794		69.844
ii) Aminbazar CGS		83.860		97.000		97.000
iii) Dhanua GMS from BD pipeline		401.449	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1316.890		1318.890		1318.890
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		387.358	390	387.358	405	387.358
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		387.358		388.358		392.358
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		139.788		140.788		144.788
iii) To TGTDC		247.570		248.570		252.570
Total Off-take (i ... iii) :		387.358		389.358		397.358
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		631.288	609.000	654.000	660	645.000
Total In-take (i ... i) :		631.288		654.000		654.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		243.930	637/160	270.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		387.358		387.358		387.358
Total Off-take (i ... ii) :		631.288		631.288		631.288
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		63.268	110/65	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.292		8.292		8.292
iii) Others (Horl.100MW; etc.)		56.732		121.000		115.280
Total (i ... iii) :		128.292		129.292		133.292

ngmin

3.700

M. Khan

②

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	15-Feb-2024	20:00 Hr on	14-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		113,386		114,599		113,417
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19,657		19,854		20,052
ii) Bogra TBS (Power+Others)		11,944	252/227	9,000	85/78	7,600
iii) Baghabari CGS (Power)		0,000	276/271	4,000	115/110	4,000
iv) Rajshahi CGS from B-R pipeline		0,810		0,800		0,820
v) North-West Power Unit 1- 4 (1088 MW)		80,945		80,945		80,945
vi) Bheramara CGS		0,000				
Total Off-take (i ... vi) :		113,386		114,599		113,417
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2085,409		2274,676		2137,660
Total Gas Delivery		2085,412		2274,676		2137,660
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	21,801		14,400		9,600
Siddirganj 335 MW P.S. (EGCB)	54,000	52,102		36,000		168,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongl 80 MW P.S	38,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	0,000		0,000	525	0,000
Horipur 412 MW P.P. (EGCB)	63,500	53,686		28,800	445	28,800
Meghnaghat 450 MW P.P.	100,000	0,000		0,000	435	0,000
Summit Meghnaghat 335 MW	75,000	0,000		5,000	435	0,000
Summit Meghnaghat 584 MW	100,000	75,364				
Unic Meghnaghat 584 MW	100,000	0,000				
RPCL 210 MW P.P.	42,000	11,462		10,800	215	17,328
Madabdi REB Summit (11+27) MW	8,000	3,124		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	3,820		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	5,464		5,519		5,573
Gazipur Summit Northern 33 MW SIPP	8,000	7,307		7,380		7,453
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	40,567		0,000		42,000
Ghorashal (Unit-5) 210 MW	51,500	0,000				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	3,176		3,208		3,240
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (i) :	1207,000	277,873		111,106		282,094
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	0,000		0,000		0,000
Rahim Energy 30MW	7,000	0,697		0,704		0,711
Unic Power ,Unit 1 & 2- 40MW	7,000	3,521		3,556		3,591
Alpha Power 10MW	2,000	1,698		1,715		1,732
Shah Cement 10MW	2,500	1,078		1,089		1,100
B Paper+U' Cement+Sung Sung+Mppi	7,000	45,613		46,069		46,525
CITY Sugar Power 10 MW	2,000	9,969		10,069		10,168
Malancha Holding 35 MW	7,000	8,560		8,646		8,731
ASM PS (10 MW)	3,000	0,846		0,854		0,863
Partex Engy. 10 MW	3,000	1,789		1,807		1,825
AM Energy Ltd. 10 MW	2,000	1,186		1,198		1,210
Everest Power (25 MW)	2,500	9,632		9,728		9,825
Sub-total (ii) :	47,000	84,589		85,435		86,281
Total A(i+ii)	1254,000	362,462		196,541		368,375
B) j) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	0,000		0,000		0,000
Shikalbaha P.S (225+150+60 MW)	88,000	35,411		34,000		27,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	2,705		0,000		2,759
Sub-total (j) :	194,000	38,116		34,000		29,759
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15,000	8,400		8,484		8,568
Sub-total (ii) :	15,000	8,400		8,484		8,568
Total B(i+ii)	209,000	46,516		42,484		38,327
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCl (3-5) 450 MW	100,000	0,000		0,000		
APSCl 225 MW CCP	40,000	39,606		0,000		0,000
United 200MW Moduler Power Plant	40,000	13,496		0,000		15,496
Ashuganj South 450 MW CCP	65,000	46,800		0,000		48,800
Ashuganj North 450 MW CCP	65,000	23,724		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	7,510		0,000		
Comilla REB (11+13.5) MW	6,000	2,984		2,994		3,023
Jangalia PS 33 MW Summit Rental	8,000	6,408		6,472		6,536
Feni Dorin 22 MW SIPP	5,000	4,216		4,258		4,300
Feni Mohipal 11 MW SIPP	2,500	2,351		2,375		2,398
Chandpur Power 150 MW CCP	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	8,730		8,720		8,740
Sub-total (C) :	415,500	155,805		24,818		115,262

ngamin

3. Feb

M. Khan

B

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	15-Feb-2024	20:00 Hr on	14-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	13.686		13.823		13.960
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.126		9.217		9.308
Fenchuganj CC2 90 MW	18.000	8.971		9.060		9.150
Fenchuganj 51 MW BPL	13.000	10.932		11.041		11.150
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	1.651		1.566		1.582
Summit Bibiyana-2 (341 MW)	62.000	48.603		0.000		49.575
Bibiyana-3 CC (400 MW)	45.000	57.361		0.000		
Bibiyana South (400 MW)	45.000	51.435		0.000		51.435
Kumargaon 20 MW P.S	2.000	3.956		3.995		4.035
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.363		2.386		2.410
Kumargaon United power 25 MW	5.700	3.357		3.391		3.424
Kumargaon 150 MW CCPP	36.000	37.041		37.412		37.782
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	248.379		91.891		193.810
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.003		1.053		1.058
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	14.029		0.000		
NWPGCL Unit-3 (225 MW)	35.000	14.506		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.410		0.000		52.910
Sub-total (E) :	240.900	81.948		1.053		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.270		1.283		1.295
Bhola 225 MW CCPP	35.000	14.390		16.700		17.840
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		31.260				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	46.920		17.983		19.135
H) Gas Consumption for Power						
i) Grid Power	2454.100	849.041		849.041		849.041
ii) Non Grid Power	62.000	92.989		93.919		94.849
Total Gas Consumption for Power (A..F)	2516.100	942.030		942.960		943.890
I. Fertilizer : i) TFA :						
JFCL	45.000	2.593		6.000	290	6.000
GPFFLC	45.000	70.653		70.653		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.246		76.653		66.000
ii) KFA :						
KAFCO	63.000	47.792		44.000		44.000
CUFL	52.000	5.923		45.000		40.000
Sub-total (ii) :	115.000	53.715		89.000		84.000
iii) BFA : AFCCL	52.000	43.979		43.979	605	38.400
iv) JFA : Shahjalal Fertilizer	45.000	39.713		40.111		40.111
Total Fertilizer Consump. (i ... iv) :	284.000	210.853		249.743		228.511
J. Others Consumptions :						
i) TFA	600.000	1146.448		1140.000		1145.000
ii) KFA		186.121		165.516		154.000
iii) BFA		105.706		106.763		107.820
iv) JFA	38.000	100.086		101.087		102.087
v) SFA	2.000	4.070		4.190		4.380
vi) PFA (Estimated)	12.000	31.408		27.801		26.494
Total Others Consumption (i ... vi) :	652.000	1573.839		1545.356		1539.782
Total Gas Consumption (A ... I) :		2726.523		2738.059		2712.183

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1582.156
KGDCL	286.352
BGDCL	305.490
JGTDSL	388.179
PGCL	113.356
SGCL	50.990
Total Consumption :	2726.523

Difference between production and consumption = -43.877 MMSCFD

nggnin

3.4.2024

m. Khan

18.02.2024

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 14-Feb-24 to 08:00 Hrs of 15-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	849628.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			849628.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			854636.00

ngamin

3,4200

M. Khan

18.02.2024

General Manager (Operation)