



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13815.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 06-May-23 to 08:00 Hrs of 07-May-23)

Reporting Date: 7-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	379.2200			
Hobiganj Gas Field	7	225.000	140.0160			
Bakhrabad Gas Field	6	43.000	32.8450			
Narsingdi Gas Field	2	30.000	26.1490			
Meghna Gas Field	1	11.000	3.2490			
Sub-total (A) :	42	851.000	581.4790			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	26.3859			
Kailashtilla Gas Field # 1	2	13.000	2.4216			
Beanibazar Gas Field	1	15.000	14.0570			
Rashidpur Gas Field	5	60.000	43.9744			
Horipur Gas Field (Sylhet)	1	6.000	5.0418			
Sub-total (B) :	12	149.000	91.8807			
C. BAPEX :						
Salda Gas Field	1	3.000	3.7843			
Fenchuganj Gas Field	2	26.000	12.5538			
Shahbazpur Gas Field	3	50.000	47.1852			
Semutang Gas Field	2	3.000	0.7150			
Sundalpur Gas Field	1	5.000	8.1315			
Srikail Gas Field	3	40.000	29.1806			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0892			
Sub-total (C) :	14	145.000	109.6396			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	165.1710	485.5760	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	17.7360			
Bibyana Gas Field	26	1200.000	1101.4030			
Sub-total (E)	39	1512.000	1284.3100			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.7800			
H. RLNG Intake: a) MLNG						
		500.000	400.6860			
b) SLNG						
		500.000	350.9800			
2. Total Production (A ... H)						
	112	3760.000	2866.7553			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	7-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-May-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.396	532	15.000	558	17.128	
iii) Jalalabad Gas Field	106.178	548	110.921	544	113.259	
iv) Fenchuganj Gas Field	12.543	528	11.000	534	11.508	
v) Moulovibazar Gas Field	17.677	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.669	524	42.000	625	42.410	
vii) Bibyana Gas Field	445.485	606	605.000	534	549.699	
viii) Hobiganj Gas Field	67.492		0.000		0.000	
ix) Titas Gas Field Loc.- C	7.397	740	7.471		7.545	
ix) Titas Gas Field Loc.- E	35.280	740	35.633		35.986	
ix) Titas Gas Field Loc.- i	18.571	720	18.757		18.942	
ix) Titas Gas Field Loc.- j	41.829	730	42.247		42.666	
Total In-take To N-S/R-A (i ... ix) :	812.517				857.441	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	7-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-May-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	572.000	481/710	532.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.338		40.741		41.144
ii) SFCL		40.849				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) VS-P (Roghonondonpur)	40	46.580		47.046		47.512
Sub-total (i - ii) :		130.767		90.817		91.716

Kawsar

[Signature]

[Signature]

[Signature]

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.201	630	9.201		9.701
ii) AFCCCL		0.000	740	0.010	580	0.020
Sub-total (i - ii) :		8.201		9.211		9.721
Gas In-take At AGMS (a less c & d) :		673.549	631	814.212	592	765.725
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.990		9.990		10.490
ii) KTL-II Off-take (Beanibazar GF)		14.057		14.037		14.557
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		58.080				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	673.548	623	713.500	626	667.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	253.423	637	251.000	620	225.000
iv) VS-3 Pipeline	150	117.848	636	107.000	455	121.000
v) A-M Pipeline	450	302.277	442	335.000	455	321.000
Total Delivery from AGMS (i...v)		673.548		713.500		667.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	117.848	636	107.000	455	121.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	377	526.334	292	532.758
- Through B-B Pipeline	350	103.901	637	108.901	620	113.901
- Through A-M Line	450	302.277	442	335.000	455	321.000
Total Delivery To TGTDCCL		406.178		970.235		967.659
iii) To PGCL and SGCL System		149.523		151.523		154.523
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		673.548		1228.757		1243.181
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		343.791	377	344.791	292	348.791
ii) Bangora Gas Field		46.790	336	46.790	336	46.790
iii) Titas Gas Field Location G		37.734	345	37.734	345	37.734
iv) Titas Gas Field Location A2		26.422	370	26.422	370	26.422
v) Srikail Gas Field		29.090	367	29.090	367	29.090
vi) Bakhrabad Gas Field		32.382	448	33.182	423	29.778
vii) Salda Gas Field		3.779	390	4.479		3.890
viii) Meghna Gas Field		3.246		3.846		10.263
Total In-take (i ... viii) :		523.234		526.334		532.758
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		8.129		8.134		8.139
iii) To TGTDCCL through BKB-Demra line		160.000	460	161.000	416	165.000
iv) To TGTDCCL through BKB-Siddirganj line		355.105	450	356.200	400	354.619
Total Off-take (i ... iv) :		523.234		526.334		532.758
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		170.861	160/80	170.911	161/60	170.961
ii) Aminbazar CGS		80.550	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		485.576	580	524.000	0	524.000
Total Gas Consumption by TGTDCCL through GTCL		1406.859		1408.859		1408.859
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		477.030	460	477.030	416	477.030
ii) Through AB line		0.006		1.006		5.006
Total In-take (i ... i) :		477.036		478.036		482.036
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		133.245		134.245		138.245
iii) To TGTDCCL		343.791		344.791		348.791
Total Off-take (i ... ii) :		477.036		479.036		487.036
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		751.660	722.000	740.000	725	690.000
Total In-take (i ... i) :		751.660		740.000		740.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		274.630	653/276	274.000	653/247	191.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		477.030		477.030		477.030
Total Off-take (i ... ii) :		751.660		751.660		751.660
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		97.389	135/115	89.016	635/555	13.416
ii) Gouripur TBS to BGSL (Provisional)		8.129		8.129		8.129
iii) Others (Hori.100MW; etc.)		62.611		71.984		151.584
Total (i ... iii) :		168.129		169.129		173.129

Kausar

[Signature]

[Signature]

[Signature]

[Signature]

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-May-2023	20:00 Hr on	6-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		149.523	0	126.162		124.357
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.390		17.564		17.739
ii) Bogra TBS (Power+Others)		14.095	103/77	15.000	108/86	14.000
iii) Baghabari CGS (Power)		0.000	127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		87.798		87.798		87.798
vi) Bheramara CGS		29.430				
Total Off-take (i ... vi) :		149.523		126.162		124.357
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2252.243		2374.599		2330.456
Total Gas Delivery		2252.242		2374.599		2330.456
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	19.175		16.800		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	46.101		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.701		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	59.994		45.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	69.886		57.600	145	72.120
Summit Meghnaghat 335 MW	75.000	52.216		57.216	145	52.464
RPCL 210 MW P.P.	42.000	11.832		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	5.858		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.365		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.929		0.000		2.988
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.953		7.023		7.092
Gazipur Summit Northern 33 MW SIPP	8.000	9.130		9.221		9.313
Norsingdi Dorin 22 MW SIPP	5.000	3.233		3.265		3.298
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	33.750		0.000		43.008
Ghorashal (Unit-5) 210 MW	51.500	45.471				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	6.759		6.827		6.894
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	428.353		311.552		705.284
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.027		1.037		1.048
Rahim Energy 30MW	7.000	1.804		1.822		1.840
Unic Power ,Unit 1 & 2- 40MW	7.000	2.984		3.014		3.044
Alpha Power 10MW	2.000	1.672		1.689		1.705
Shah Cement 10MW	2.500	0.707		0.714		0.721
B Paper+U' Cement+Sung Sung+MppI	7.000	41.550		41.966		42.381
CITY Sugar Power 10 MW	2.000	9.630		9.726		9.823
Malancha Holding 35 MW	7.000	8.209		8.291		8.373
ASM PS (10 MW)	3.000	0.900		0.909		0.918
Partex Engy. 10 MW	3.000	1.235		1.247		1.260
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.904		8.993		9.082
Sub-total (ii) :	47.000	78.622		79.408		80.194
Total A(i+ii)	1054.000	506.975		390.960		785.479
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	35.688	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.936	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.896		2.757		1.934
Sub-total (i) :	194.000	74.520		31.757		29.726
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.186		12.308		12.430
Sub-total (ii) :	15.000	12.186		12.308		12.430
Total B(i+ii)	209.000	86.706		44.065		42.156
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	37.192		0.000		0.000
United 200MW Moduler Power Plant	40.000	6.629		0.000		8.629
Ashuganj South 450 MW CAPP	65.000	49.301		0.000		51.301
Ashuganj North 450 MW CAPP	65.000	50.288		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.231		0.000		
Comilla REB (11+13.5) MW	6.000	4.711		4.758		4.805
Jangalia PS 33 MW Summit Rental	8.000	6.134		6.195		6.257
Feni Dorin 22 MW SIPP	5.000	3.941		3.980		4.020
Feni Mohipal 11 MW SIPP	2.500	1.205		1.217		1.229
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.201	630	8.191		8.211
Sub-total (C) :	415.500	176.833		24.342		110.420

Kawsar A. Shuz

AP

Q

BM

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-May-2023		20:00 Hr on 6-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.242		16.404		16.567
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.623		17.799		17.975
Fenchuganj CC1 90 MW	17.000	9.227		9.319		9.412
Fenchuganj CC2 90 MW	18.000	9.096		9.187		9.278
Fenchuganj 51 MW BPL	13.000	10.822		10.930		11.039
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.192		11.304		11.416
Summit Bibiyana-2 (341 MW)	62.000	46.235		0.000		47.160
Bibiyana-3 CC (400 MW)	45.000	58.580		0.000		
Bibiyana South (400 MW)	45.000	57.301		0.000		57.301
Kumargaon 20 MW P.S	2.000	3.800		3.838		3.876
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.362		2.385		2.409
Kumargaon United power 25 MW	5.700	2.967		2.997		3.026
Kumargaon 150 MW CCPP	36.000	33.701		34.038		34.375
Hobiganj 11 MW Energypac SIPP	3.000	2.021		2.042		2.062
Sub-total (D) :	396.700	281.170		120.244		225.896
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	121	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.113	77	4.013	86	4.213
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.707		1.757		1.762
NWPGCL Unit-1 (225 MW)	35.000	29.961		0.000		
NWPGCL Unit-2 (225 MW)	35.000	11.146		0.000		
NWPGCL Unit-3 (225 MW)	35.000	15.814		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	30.877		0.000		31.377
Sub-total (E) :	240.900	93.618		5.770		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.970		8.050		8.129
Bhola 225 MW CCPP	35.000	34.480		36.790		37.930
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	29.430		29.724		30.019
Sub-total (F)	143.000	71.880		74.564		76.078
H) Gas Consumption for Power						
i) Grid Power	2254.100	1126.373		1126.373		1126.373
ii) Non Grid Power	62.000	90.808		91.716		92.624
Total Gas Consumption for Power (A..F)	2316.100	1217.181		1218.089		1218.998
I. Fertilizer : i) TFA :						
JFCL	45.000	41.310	480	36.000	180	41.304
GPFPLC	45.000	4.393		4.393	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	45.703		40.393		41.304
ii) KFA :						
KAFCO	63.000	49.510	247	49.368	218	49.521
CUFL	52.000	8.003	244	3.400	215	2.568
Sub-total (ii) :	115.000	57.513		52.768		52.089
iii) BFA : AFCCCL	52.000	0.000	740	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.849		41.258		41.258
Total Fertilizer Consump. (i ... iv) :	264.000	144.065		134.419		134.651
J. Others Consumptions :						
i) TFA	600.000	1128.172		1122.172		1144.615
ii) KFA		174.466		178.594		145.537
iii) BFA		100.533		101.538		102.543
iv) JFA	38.000	101.707		102.724		103.741
v) SFA	2.000	4.470		4.590		4.780
vi) PFA (Estimated)	12.000	26.475		26.794		25.765
Total Others Consumption (i ... v) :	652.000	1535.823		1536.412		1526.982
Total Gas Consumption (A ... I) :		2897.069		2888.921		2880.630

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL.

Other:

Difference between production and consumption=

-30.314

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1680.850
KGDCL	318.685
BGDCL	277.366
JGTDCL	423.726
PGCL	120.093
SGCL	76.350
Total Consumption :	2897.069

Kawsar Ahsan

[Signature]

[Signature]

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13815.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	7-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-May-23 to 08:00 Hrs of 07-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	430379.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			430379.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			430714.00

Kausar

B

Director (Operation)