



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13837.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 29-May-23 to 08:00 Hrs of 30-May-23)

**Reporting Date: 30-May-2023**

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>1. Gas Production Scenario :</b>						
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	380.4700			
Hobiganj Gas Field	7	225.000	140.0180			
Bakhrabad Gas Field	6	43.000	33.1490			
Narsingdi Gas Field	2	30.000	25.9380			
Meghna Gas Field	1	11.000	3.2680			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>582.8430</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	26.1786			
Kailashilla Gas Field # 1	2	13.000	2.0131			
Beanibazar Gas Field	1	15.000	14.3854			
Rashidpur Gas Field	5	60.000	44.0024			
Horipur Gas Field (Sylhet)	1	6.000	5.5470			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.1265</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3834			
Fenchuganj Gas Field	2	26.000	11.3877			
Shahbazpur Gas Field	3	50.000	46.5878			
Semutang Gas Field	2	3.000	0.6719			
Sundalpur Gas Field	1	5.000	7.9663			
Srikail Gas Field	3	40.000	32.8746			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1301			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>111.0018</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	173.7340	498.4960 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.2800			
Bibyana Gas Field	26	1200.000	1104.8860			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1295.9000</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	47.5100			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	534.4880			
<b>b) SLNG</b>						
		500.000	445.7060			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>3109.5753</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	30-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	29-May-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.460	548	16.950	558	17.128	
iii) Jalalabad Gas Field	118.181	566	118.142	544	116.727	
iv) Fenchuganj Gas Field	11.378	554	12.625	534	11.508	
v) Moulovibazar Gas Field	17.232	528	17.680	625	18.300	
vi) Rashidpur Gas Field	42.822	546	42.940	625	42.410	
vii) Bibyana Gas Field	435.501	650	612.000	534	550.353	
viii) Hobiganj Gas Field	68.615		65.000		0.000	
ix) Titas Gas Field Loc.- C	27.628	705	27.904		28.181	
ix) Titas Gas Field Loc.- E	37.729	675	38.106		38.484	
ix) Titas Gas Field Loc.- i	18.207	530	18.389		18.571	
ix) Titas Gas Field Loc.- j	39.587	690	39.983		40.379	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>944.339</b>				<b>882.040</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	30-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	29-May-2023 Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	528.250	481/710	558.000	481/710	556.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		28.969		29.259		29.548
ii) SFCL		41.315				
iii) Kusiara 163 MW		27.769				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	46.150		46.612		47.073
<b>Sub-total (i - ii) :</b>		<b>147.202</b>		<b>78.900</b>		<b>79.681</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 30-May-2023		20:00 Hr on 29-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.649	0	10.649		11.149
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		9.649		10.659		11.169
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>787.488</b>	<b>624</b>	<b>930.819</b>	<b>592</b>	<b>802.358</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		8.719		9.719		10.219
ii) KTL-II Off-take (Beanibazar GF)		14.385		14.365		14.885
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>54.611</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	787.486	641	701.000	626	686.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	228.923	603	255.000	620	263.000
iv) VS-3 Pipeline	150	141.555	532	143.000	455	147.000
v) A-M Pipeline	450	417.008	398	303.000	455	276.000
<b>Total Delivery from AGMS (i...v)</b>		<b>787.486</b>		<b>701.000</b>		<b>686.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	630	0.000	175	0.000
- Through VS-3 Pipeline	150	141.555	532	143.000	455	147.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	422	769.771	292	739.732
- Through B-B Pipeline	350	63.836	603	68.836	620	73.836
- Through A-M Line	450	417.008	398	303.000	455	276.000
<b>Total Delivery To TGTDCCL</b>		<b>480.844</b>		<b>1141.607</b>		<b>1089.568</b>
iii) To PGCL and SGCL System		165.087		167.087		170.087
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>787.486</b>		<b>1451.694</b>		<b>1406.655</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		595.729	422	596.729	292	600.729
ii) Bangora Gas Field		46.510	336	46.510	336	46.510
iii) Titas Gas Field Location G		34.282	415	34.282	415	34.282
iv) Titas Gas Field Location A2		18.401	285	18.401	285	18.401
v) Srikail Gas Field		32.420	367	32.420	367	32.420
vi) Bakhrabad Gas Field		32.686	393	33.486	0	0.000
vii) Salda Gas Field		3.378	0	4.078		3.890
viii) Meghna Gas Field		3.265		3.865		3.500
<b>Total In-take (i ... viii) :</b>		<b>766.671</b>		<b>769.771</b>		<b>739.732</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	630	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.819		7.824		7.829
iii) To TGTDCCL through BKB-Demra line		250.000	630	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		508.852	620	509.947	170	471.903
<b>Total Off-take (i ... iv) :</b>		<b>766.671</b>		<b>769.771</b>		<b>739.732</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		186.540	0.000	186.590	129/70	186.640
ii) Aminbazar CGS		94.490	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		498.496	553	483.000	518	483.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1738.192</b>		<b>1740.192</b>		<b>1740.192</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		720.494	630	720.494	175	720.494
ii) Through AB line		0.010		1.010		5.010
<b>Total In-take (i ... i) :</b>		<b>720.504</b>		<b>721.504</b>		<b>725.504</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		124.775		125.775		129.775
iii) To TGTDCCL		595.729		596.729		600.729
<b>Total Off-take (i ... ii) :</b>		<b>720.504</b>		<b>722.504</b>		<b>730.504</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		980.194	1050.000	969.000	941	960.000
<b>Total In-take (i ... i) :</b>		<b>980.194</b>		<b>969.000</b>		<b>969.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		259.700	972/261	263.000	900/276	268.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		720.494		720.494		720.494
<b>Total Off-take (i ... ii) :</b>		<b>980.194</b>		<b>980.194</b>		<b>980.194</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		115.933	190/110	122.400	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		7.819		7.819		7.819
iii) Others (Hori.100MW; etc.)		134.067		128.600		171.000
<b>Total (i ... iii) :</b>		<b>257.819</b>		<b>258.819</b>		<b>262.819</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 30-May-2023		20:00 Hr on 29-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		165.087	0	138.341		136.225
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		16.250		16.413		16.577
ii) Bogra TBS (Power+Others)		15.689	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		100.828		100.828		100.828
vi) Bheramara CGS		31.510				
<b>Total Off-take (i ... vi) :</b>		<b>165.087</b>		<b>138.341</b>		<b>136.225</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2617.075</b>		<b>2658.846</b>		<b>2498.147</b>
<b>Total Gas Delivery</b>		<b>2617.074</b>		<b>2658.846</b>		<b>2498.147</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	24.515		21.600		24.960
Siddirganj 335 MW P.S. (EGCB)	54.000	45.145		33.600		441.600
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.888		48.000	140	52.536
Horipur 412 MW P.P. (EGCB)	63.500	58.708		45.600	145	60.000
Meghnaghat 450 MW P.P.	100.000	71.934		62.400	145	72.864
Summit Meghnaghat 335 MW	75.000	52.609		57.609	145	49.008
RPCL 210 MW P.P.	42.000	12.621		7.728	250	16.512
Madabdi REB Summit (11+27) MW	8.000	5.248		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	7.325		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.519		0.000		3.589
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.402		6.466		6.530
Gazipur Summit Northern 33 MW SIPP	8.000	7.765		7.843		7.920
Norsingdi Dorin 22 MW SIPP	5.000	5.805		5.863		5.921
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	36.951		0.000		82.080
Ghorashal (Unit-5) 210 MW	51.500	46.631				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.171		5.223		5.274
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>441.237</b>		<b>301.931</b>		<b>828.895</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.982		2.002		2.022
Rahim Energy 30MW	7.000	2.688		2.715		2.742
Unic Power ,Unit 1 & 2- 40MW	7.000	4.607		4.653		4.699
Alpha Power 10MW	2.000	1.070		1.081		1.091
Shah Cement 10MW	2.500	1.745		1.762		1.780
B Paper+U' Cement+Sung Sung+Mppi	7.000	43.342		43.775		44.209
CITY Sugar Power 10 MW	2.000	10.126		10.227		10.329
Malancha Holding 35 MW	7.000	8.311		8.394		8.477
ASM PS (10 MW)	3.000	1.250		1.263		1.275
Partex Engy. 10 MW	3.000	0.501		0.506		0.511
AM Energy Ltd. 10 MW	2.000	2.414		2.438		2.462
Everest Power (25 MW)	2.500	9.271		9.364		9.456
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>87.307</b>		<b>88.180</b>		<b>89.053</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>528.544</b>		<b>390.112</b>		<b>917.948</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	28.946	0	28.000	0	29.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.063	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>65.009</b>		<b>64.000</b>		<b>66.680</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	12.383		12.507		12.631
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>12.383</b>		<b>12.507</b>		<b>12.631</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>77.392</b>		<b>76.507</b>		<b>79.311</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	37.357		0.000		0.000
United 200MW Moduler Power Plant	40.000	31.662		0.000		33.662
Ashuganj South 450 MW CCPP	65.000	50.044		0.000		52.044
Ashuganj North 450 MW CCPP	65.000	50.499		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.598		0.000		
Comilla REB (11+13.5) MW	6.000	2.965		2.995		3.024
Jangalia PS 33 MW Summit Rental	8.000	6.201		6.263		6.325
Feni Dorin 22 MW SIPP	5.000	3.186		3.218		3.250
Feni Mohipal 11 MW SIPP	2.500	1.914		1.933		1.952
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.649	0	9.639		9.659
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>202.075</b>		<b>24.048</b>		<b>135.884</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-May-2023	20:00 Hr on	29-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.088		17.259		17.430
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.218		17.390		17.562
Fenchuganj CC1 90 MW	17.000	9.066		9.157		9.247
Fenchuganj CC2 90 MW	18.000	8.969		9.058		9.148
Fenchuganj 51 MW BPL	13.000	10.934		11.044		11.153
Khusiara 163 MW (Max)	28.000	27.769		28.046		28.324
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.749		0.000		49.724
Bibiyana-3 CC (400 MW)	45.000	57.653		0.000		
Bibiyana South (400 MW)	45.000	56.647		0.000		56.647
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.373		2.397		2.420
Kumargaon United power 25 MW	5.700	3.350		3.383		3.417
Kumargaon 150 MW CCPP	36.000	34.815		35.163		35.511
Hobiganj 11 MW Energypac SIPP	3.000	2.005		2.025		2.045
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>296.635</b>		<b>134.922</b>		<b>242.629</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.093	89	3.993	86	4.193
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.729		1.779		1.784
NWPGCL Unit-1 (225 MW)	35.000	27.568		0.000		
NWPGCL Unit-2 (225 MW)	35.000	13.886		0.000		
NWPGCL Unit-3 (225 MW)	35.000	14.860		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	44.514		0.000		45.014
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>106.650</b>		<b>5.772</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	8.100		8.181		8.262
Bhola 225 MW CCPP	35.000	34.390		36.700		37.840
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	31.510		31.825		32.140
<b>Sub-total (F)</b>	<b>143.000</b>	<b>74.000</b>		<b>76.706</b>		<b>78.242</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1185.606		1185.606		1185.606
ii) Non Grid Power	62.000	99.690		100.687		101.684
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1285.296</b>		<b>1286.292</b>		<b>1287.289</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	42.857	0	43.200	180	40.416
GPFPCL	45.000	4.425		4.425	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>47.282</b>		<b>47.625</b>		<b>40.416</b>
<b>ii) KFA :</b>						
KAFCO	63.000	48.203	0	48.000	0	49.824
CUFL	52.000	3.969	0	2.000	0	3.200
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>52.172</b>		<b>50.000</b>		<b>53.024</b>
<b>iii) BFA : AFCCL</b>						
	52.000	0.000	0	0.000	580	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	41.315		41.728		41.728
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>140.769</b>		<b>139.353</b>		<b>135.168</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1277.601		-6.000		-6.120
ii) KFA		166.794		149.484		1.038
iii) BFA		101.360		102.374		103.388
iv) JFA	38.000	99.810		100.808		101.806
v) SFA	2.000	4.750		4.870		5.060
vi) PFA (Estimated)	12.000	26.927		25.941		24.600
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1677.242</b>		<b>377.476</b>		<b>229.771</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>3103.306</b>		<b>1803.121</b>		<b>1652.228</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,  
Agreeco 80,145,70,Maxpower79,

**Fertilizer :**

**Other:**

Difference between production and consumption=

6.269

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1853.427
KGDCL	296.358
BGDCL	303.435
JGTDCL	437.759
PGCL	133.577
SGCL	78.750
<b>Total Consumption :</b>	<b>3103.306</b>

Kawson 31000

6

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13837.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	30-May-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 29-May-23 to 08:00 Hrs of 30-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

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Director (Operation)