



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13129.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 13-Dec-23 to 08:00 Hrs of 14-Dec-23)

| 1. Gas Production Scenario :   |                            |                         |                         | Reporting Date : 14-Dec-2023              |                         |               |  |
|--|----------------------------|-------------------------|-------------------------|---|-------------------------|---------------|--|
| Gas Fields   | No. of Wells               | Capacity MMSCF          | Production MMSCF        | Remarks                                   |                         |               |  |
| <b>A. BGFCL :</b>  |                            |                         |                         |   |                         |               |  |
| Titas Gas Field  | 26                         | 542.000                 | 385.8970                |   |                         |               |  |
| Hobiganj Gas Field   | 7                          | 225.000                 | 118.8510                |   |                         |               |  |
| Bakhrabad Gas Field  | 6                          | 43.000                  | 31.8170                 |   |                         |               |  |
| Narsingdi Gas Field  | 2                          | 30.000                  | 24.4610                 |   |                         |               |  |
| Meghna Gas Field   | 1                          | 11.000                  | 3.7000                  |   |                         |               |  |
| <b>Sub-total (A) :</b>   | <b>42</b>                  | <b>851.000</b>          | <b>564.7260</b>         |   |                         |               |  |
| <b>B. SGFL :</b>   |                            |                         |                         |   |                         |               |  |
| Kailashilla (MSTE) Gas Field   | 3                          | 55.000                  | 31.5177                 |   |                         |               |  |
| Kailashilla Gas Field # 1  | 2                          | 13.000                  | 0.0000                  |   |                         |               |  |
| Beanibazar Gas Field   | 1                          | 15.000                  | 15.0923                 |   |                         |               |  |
| Rashidpur Gas Field  | 5                          | 60.000                  | 46.3401                 |   |                         |               |  |
| Horipur Gas Field (Sylhet)   | 1                          | 6.000                   | 5.4035                  |   |                         |               |  |
| <b>Sub-total (B) :</b>   | <b>12</b>                  | <b>149.000</b>          | <b>98.3536</b>          |   |                         |               |  |
| <b>C. BAPEX :</b>  |                            |                         |                         |   |                         |               |  |
| Salda Gas Field  | 1                          | 3.000                   | 2.8600                  |   |                         |               |  |
| Fenchuganj Gas Field   | 2                          | 26.000                  | 11.3949                 |   |                         |               |  |
| Shahbazpur Gas Field   | 3                          | 50.000                  | 74.0706                 |   |                         |               |  |
| Semutang Gas Field   | 2                          | 3.000                   | 0.9867                  |   |                         |               |  |
| Sundalpur Gas Field  | 1                          | 10.000                  | 3.3481                  |   |                         |               |  |
| Srikail Gas Field  | 3                          | 40.000                  | 36.1090                 |   |                         |               |  |
| Roopganj Gas Field   | 1                          | 8.000                   | 0.0000                  |   |                         |               |  |
| Begumgonj Gas Field  | 1                          | 10.000                  | 7.9944                  |   |                         |               |  |
| <b>Sub-total (C) :</b>   | <b>14</b>                  | <b>150.000</b>          | <b>136.7637</b>         |   |                         |               |  |
| <b>D. Santos : Sangu Gas Field</b>   |                            |                         |                         |   |                         |               |  |
|  | 0                          | 0.000                   | 0.0000                  |   |                         |               |  |
| <b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>                               |                            |                         |                         |   |                         |               |  |
| Jalalabad Gas Field  | 7                          | 270.000                 | 160.8120                | 437.5280 MMSCF supply through BD Pipeline |                         |               |  |
| Moulvibazar Gas Field  | 6                          | 42.000                  | 18.3560                 |   |                         |               |  |
| Bibyana Gas Field  | 26                         | 1200.000                | 1059.6300               |   |                         |               |  |
| <b>Sub-total (E)</b>   | <b>39</b>                  | <b>1512.000</b>         | <b>1238.7980</b>        |   |                         |               |  |
| <b>F. NIKO RESOURCES : Feni Gas Field</b>  |                            |                         |                         |   |                         |               |  |
|  | 0                          | 0.000                   | 0.0000                  |   |                         |               |  |
| <b>G. Tullow BD. Ltd. : Bangora Gas Field</b>  |                            |                         |                         |   |                         |               |  |
|  | 5                          | 103.000                 | 42.8000                 |   |                         |               |  |
| <b>H. RLNG Intake: a) MLNG</b>   |                            |                         |                         |   |                         |               |  |
|  |                            | 500.000                 | 0.0000                  |   |                         |               |  |
| <b>b) SLNG</b>   |                            |                         |                         |   |                         |               |  |
|  |                            | 500.000                 | 500.9280                |   |                         |               |  |
| <b>2. Total Production (A ... H)</b>   |                            |                         |                         |   |                         |               |  |
|  | <b>112</b>                 | <b>3765.000</b>         | <b>2582.3693</b>        |   |                         |               |  |
| <b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>      |                            |                         |                         |   |                         |               |  |
| <b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b> |                            |                         |                         |   |                         |               |  |
| <b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>                                   |                            |                         |                         |   |                         |               |  |
| Gas Fields   | Supply of the Day In MMSCF | 08:00 Hr on 14-Dec-2023 |                         | 20:00 Hr on 13-Dec-2023                   |                         |               |  |
|  |                            | Pressure PSIG           | Flow MMSCFD             | Pressure PSIG                             | Flow MMSCFD             |               |  |
| i) Beanibazar Gas Field  | 0.000                      |                         | 0.000                   |   | 0.000                   |               |  |
| ii) Kailashilla Gas Field  | 16.450                     | 505                     | 13.000                  | 494                                       | 10.000                  |               |  |
| iii) Jalalabad Gas Field   | 120.817                    | 523                     | 129.812                 | 512                                       | 127.812                 |               |  |
| iv) Fenchuganj Gas Field   | 11.385                     | 512                     | 12.000                  | 503                                       | 12.000                  |               |  |
| v) Moulvibazar Gas Field   | 18.301                     | 502                     | 13.000                  | 550                                       | 19.000                  |               |  |
| vi) Rashidpur Gas Field  | 45.141                     | 515                     | 45.000                  | 510                                       | 43.000                  |               |  |
| vii) Bibyana Gas Field   | 496.069                    | 610                     | 622.000                 | 595                                       | 539.789                 |               |  |
| viii) Hobiganj Gas Field   | 56.033                     |                         | 57.000                  |   | 0.000                   |               |  |
| ix) Titas Gas Field Loc.- C  | 32.855                     | 675                     | 33.184                  |   | 33.512                  |               |  |
| ix) Titas Gas Field Loc.- E  | 33.094                     | 645                     | 33.425                  |   | 33.756                  |               |  |
| ix) Titas Gas Field Loc.- I  | 25.528                     | 650                     | 25.783                  |   | 26.039                  |               |  |
| ix) Titas Gas Field Loc.- J  | 39.105                     | 655                     | 39.496                  |   | 39.887                  |               |  |
| <b>Total In-take To N-S/R-A (i ... ix) :</b>   | <b>894.778</b>             |                         |                         |   | <b>884.795</b>          |               |  |
| Station/System   | Capacity MMSCF             | Supply In MMSCF         | 08:00 Hr on 14-Dec-2023 |   | 20:00 Hr on 13-Dec-2023 |               |  |
|  |                            |                         | Pressure PSIG           | Flow MMSCFD                               | Pressure PSIG           | Flow MMSCFD   |  |
| <b>b) Compressor Station at Muchai :</b>   |                            |                         |                         |   |                         |               |  |
| Suction/Discharge  | 1210.000                   | 586.000                 | 477/682                 | 570.000                                   | 477/708                 | 1023.700      |  |
| <b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>                                 |                            |                         |                         |   |                         |               |  |
| i) Fenchuganj 90 MW P.S (FPS)  |                            | 28.191                  |                         | 28.472                                    |                         | 28.754        |  |
| ii) SFCL   |                            | 23.297                  |                         |   |                         |               |  |
| iii) Kusiara 163 MW  |                            | 0.000                   |                         |   |                         |               |  |
| iv) Munshibazar DRS (Estimated)  | 3                          | 2.654                   |                         | 3.030                                     |                         | 3.060         |  |
| v) RoghunondonPur (VS-P)   | 60                         | 35.042                  |                         | 35.392                                    |                         | 35.743        |  |
| <b>Sub-total (i - ii) :</b>  |                            | <b>89.183</b>           |                         | <b>66.895</b>                             |                         | <b>67.557</b> |  |

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| Station/System  | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 14-Dec-2023 |                 | 20:00 Hr on 13-Dec-2023 |                 |
|---|----------------|-----------------|-------------------------|-----------------|-------------------------|-----------------|
|   |                |                 | Pressure PSIG           | Flow MMSCFD     | Pressure PSIG           | Flow MMSCFD     |
| <b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>   |                |                 |                         |                 |                         |                 |
| i) Midland PS 51 MW, Ashuganj   |                | 7.774           |                         | 8.774           |                         | 9.274           |
| ii) AFCCCL  |                | 38.622          |                         | 38.632          | 605                     | 38.642          |
| Sub-total (i - ii) :  |                | 46.396          |                         | 47.406          |                         | 47.916          |
| <b>Gas In-take At AGMS (a less c &amp; d) :</b>   |                | <b>759.199</b>  | <b>604</b>              | <b>956.805</b>  | <b>607</b>              | <b>817.237</b>  |
| <b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>                            |                |                 |                         |                 |                         |                 |
| i) KTL-II Off-take (KTL MSTE)   |                | 15.068          |                         | 16.068          |                         | 16.568          |
| ii) KTL-II Off-take (Beanibazar GF)   |                | 15.092          |                         | 15.072          |                         | 15.592          |
| <b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>                          |                |                 |                         |                 |                         |                 |
| <b>f) Ashuganj Compressor Station:</b>  |                |                 |                         |                 |                         |                 |
| Suction/Discharge   | 1500           | 759.097         | 604                     | 769.000         | 607                     | 664.000         |
| <b>g) Gas Delivery from AGMS :</b>  |                |                 |                         |                 |                         |                 |
| i) A-B-1 (Old Pipeline)   | 450            | 0.000           | 357                     | 0.000           | 573                     | 0.000           |
| ii) A-B-2 (New) Pipeline  | 450            | 0.000           | 346                     | 0.000           | 578                     | 0.000           |
| iii) BB Pipeline  | 350            | 187.349         | 562                     | 184.000         | 563                     | 128.000         |
| iv) VS-3 Pipeline   | 150            | 114.390         | 417                     | 135.000         | 432                     | 135.000         |
| v) A-M Pipeline   | 450            | 457.358         | 397                     | 470.000         | 372                     | 401.000         |
| <b>Total Delivery from AGMS (i...v)</b>   |                | <b>759.097</b>  |                         | <b>769.000</b>  |                         | <b>664.000</b>  |
| <b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>                               |                |                 |                         |                 |                         |                 |
| <b>i) To BGDCL &amp; KGDCL Through A-B1 Line</b>  |                |                 |                         |                 |                         |                 |
| - Through VS-3 Pipeline   | 450            | 0.000           | 203                     | 0.000           | 405                     | 0.000           |
| ii) To TGTDCCL System :   | 150            | 114.390         | 417                     | 135.000         | 432                     | 135.000         |
| <b>- Through A-B (1+2)</b>  |                |                 |                         |                 |                         |                 |
| - Through B-B Pipeline  | 450            | 0.000           | 357                     | 334.477         | 573                     | 305.862         |
| - Through A-M Line  | 350            | 120.160         | 562                     | 125.160         | 563                     | 130.160         |
| <b>Total Delivery To TGTDCCL</b>  | 450            | 457.358         | 397                     | 470.000         | 372                     | 401.000         |
| iii) To PGCL and SGCL System  |                | 577.518         |                         | 929.637         |                         | 837.022         |
| <b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>                        |                | <b>759.097</b>  |                         | <b>1133.826</b> |                         | <b>1044.211</b> |
| <b>B. Gas In-take at BKB Hub :</b>  |                |                 |                         |                 |                         |                 |
| <b>a) In-take Condition :</b>   |                |                 |                         |                 |                         |                 |
| i) Through A-B, BKB-CTG & CFB Pipeline  |                | 152.485         | 357                     | 153.485         | 573                     | 157.485         |
| ii) Bangora Gas Field   |                | 41.800          | 336                     | 41.800          | 336                     | 41.800          |
| iii) Titas Gas Field Location G   |                | 39.940          | 590                     | 39.940          | 590                     | 39.940          |
| iv) Titas Gas Field Location A2   |                | 23.220          | 600                     | 23.220          | 600                     | 23.220          |
| v) Srikail Gas Field  |                | 36.027          | 367                     | 36.027          | 367                     | 36.027          |
| vi) Bakhrabad Gas Field   |                | 31.354          | 436                     | 32.154          |                         | 0.000           |
| vii) Salda Gas Field  |                | 2.854           |                         | 3.554           |                         | 3.890           |
| viii) Meghna Gas Field  |                | 3.697           |                         | 4.297           |                         | 3.500           |
| <b>Total In-take (i ... viii) :</b>   |                | <b>331.377</b>  |                         | <b>334.477</b>  |                         | <b>305.862</b>  |
| <b>b) Off-take Condition :</b>  |                |                 |                         |                 |                         |                 |
| i) To KGDCL & BGDCL through BKB-Ctg. Line   |                | 0.000           | 203                     | 1.000           | 405                     | 5.000           |
| ii) To BGDCL through BKB-Demra Line   |                | 8.637           |                         | 8.642           |                         | 8.647           |
| iii) To TGTDCCL through BKB-Demra line  |                | 120.000         | 203                     | 121.000         | 405                     | 125.000         |
| iv) To TGTDCCL through BKB-Siddirganj line  |                | 202.740         | 200                     | 203.835         | 400                     | 167.215         |
| <b>Total Off-take (i ... iv) :</b>  |                | <b>331.377</b>  |                         | <b>334.477</b>  |                         | <b>305.862</b>  |
| <b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b> |                |                 |                         |                 |                         |                 |
| i) Ashulia CGS  |                | 77.212          |                         | 77.262          |                         | 77.312          |
| ii) Aminbazar CGS   |                | 87.570          |                         | 86.000          |                         | 86.000          |
| iii) Dhanua GMS from BD pipeline  |                | 437.528         | 537                     | 437.000         | 532                     | 437.000         |
| <b>Total Gas Consumption by TGTDCCL through GTCL</b>  |                | <b>1337.786</b> |                         | <b>1339.786</b> |                         | <b>1339.786</b> |
| <b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b> |                |                 |                         |                 |                         |                 |
| <b>a) In-take Condition :</b>   |                |                 |                         |                 |                         |                 |
| i) Through A-F Pipeline to BKB-Ctg Pipeline   |                | 280.938         | 203                     | 280.938         | 405                     | 280.938         |
| ii) Through AB line   |                | 0.000           |                         | 1.000           |                         | 5.000           |
| <b>Total In-take (i ... i) :</b>  |                | <b>280.938</b>  |                         | <b>281.938</b>  |                         | <b>285.938</b>  |
| <b>b) Off-take Condition :</b>  |                |                 |                         |                 |                         |                 |
| i) Through Fouzdarhat CGS   |                | 0.000           |                         | 0.000           |                         | 0.000           |
| ii) Others (BGDCL & KGDCL)  |                | 128.453         |                         | 129.453         |                         | 133.453         |
| iii) To TGTDCCL   |                | 152.485         |                         | 153.485         |                         | 157.485         |
| <b>Total Off-take (i ... ii) :</b>  |                | <b>280.938</b>  |                         | <b>282.938</b>  |                         | <b>290.938</b>  |
| <b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>           |                |                 |                         |                 |                         |                 |
| <b>a) In-take Condition :</b>   |                |                 |                         |                 |                         |                 |
| i) Through M-A Pipeline from CTMS   |                | 500.928         | 660.000                 | 500.000         | 660                     | 500.000         |
| <b>Total In-take (i ... i) :</b>  |                | <b>500.928</b>  |                         | <b>500.000</b>  |                         | <b>500.000</b>  |
| <b>b) Off-take Condition :</b>  |                |                 |                         |                 |                         |                 |
| i) Through Anowara CGS (RLNG) to KGTDCCL  |                | 219.990         | 595/174                 | 209.000         | 595/174                 | 262.000         |
| ii) Through Anowara- Fouzderhat Pipeline (RLNG)   |                | 280.938         |                         | 280.938         |                         | 280.938         |
| <b>Total Off-take (i ... ii) :</b>  |                | <b>500.928</b>  |                         | <b>500.928</b>  |                         | <b>500.928</b>  |
| <b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>                         |                |                 |                         |                 |                         |                 |
| <b>b) Off-take Condition</b>  |                |                 |                         |                 |                         |                 |
| i) CGS Demra  |                | 0.472           | 60/55                   | 0.000           | 110/80                  | 9.720           |
| ii) Gouripur TBS to BGDCL (Provisional)   |                | 8.637           |                         | 8.637           |                         | 8.637           |
| iii) Others (Hori.100MW, etc.)  |                | 119.528         |                         | 121.000         |                         | 115.280         |
| <b>Total (i ... iii) :</b>  |                | <b>128.637</b>  |                         | <b>129.637</b>  |                         | <b>133.637</b>  |

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| Station/System   | Capacity<br>MMSCF | Supply in<br>MMSCF | 08:00 Hr on 14-Dec-2023 |                | 20:00 Hr on 13-Dec-2023 |                |
|--|-------------------|--------------------|-------------------------|----------------|-------------------------|----------------|
|  |                   |                    | Pressure PSIG           | Flow MMSCFD    | Pressure PSIG           | Flow MMSCFD    |
| <b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>     |                   |                    |                         |                |                         |                |
| <b>a) In-take at Elenga (Western zone pipeline) :</b>                |                   |                    |                         |                |                         |                |
| <b>b) Off-take Condition :</b>                                       |                   |                    | 67.189                  | 70.858         |                         | 69.679         |
| i) Sadanandanpur & Ullapara (Estimated)                              |                   |                    | 19.861                  | 20.059         |                         | 20.260         |
| ii) Bogra TBS (Power+Others)   |                   |                    | 9.519                   | 193/186        | 9.000                   | 85/78          |
| iii) Baghabari CGS (Power)   |                   |                    | 0.000                   | 200/194        | 4.000                   | 115/110        |
| iv) Rajshahi CGS from B-R pipeline                                   |                   |                    | 0.810                   |                | 0.800                   | 0.820          |
| v) North-West Power Unit 1- 4 (1088 MW)                              |                   |                    | 38.999                  |                | 36.999                  | 36.999         |
| vi) Bheramara CGS  |                   |                    | 0.000                   |                |                         |                |
| <b>Total Off-take (i ... vi) :</b>                                   |                   |                    | 67.189                  | 70.858         |                         | 69.679         |
| <b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b> |                   |                    |                         |                |                         |                |
| <b>Total Gas In-take</b>   |                   |                    | 2027.218                | 2172.832       |                         | 2002.332       |
| <b>Total Gas Delivery</b>  |                   |                    | 2027.116                | 2172.832       |                         | 2002.332       |
| <b>Gas Consumption Scenario :</b>                                    |                   |                    |                         |                |                         |                |
| <b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>              |                   |                    |                         |                |                         |                |
| Siddirganj 210 MW P.S  | 51.000            | 0.000              |                         | 0.000          |                         | 0.000          |
| Siddirganj (120 x 2) MW P.S.   | 55.000            | 0.000              |                         | 0.000          |                         | 0.000          |
| Siddirganj 335 MW P.S. (EGCB)  | 54.000            | 0.000              |                         | 0.000          |                         | 96.000         |
| Horipur 100MW P.S.   | 25.000            | 0.000              |                         | 0.000          |                         | 0.000          |
| Tongi 80 MW P.S  | 38.000            | 0.000              |                         | 0.000          |                         | 0.000          |
| Horipur 360 MW P.P.  | 70.000            | 0.000              |                         | 0.000          | 525                     | 0.000          |
| Horipur 412 MW P.P. (EGCB)   | 63.500            | 49.491             |                         | 50.400         | 445                     | 57.600         |
| Meghnaghat 450 MW P.P.   | 100.000           | 33.388             |                         | 43.200         | 435                     | 57.600         |
| Summit Meghnaghat 335 MW   | 75.000            | 0.000              |                         | 5.000          | 435                     | 0.000          |
| Summit Meghnaghat 584 MW   | 100.000           | 0.000              |                         |                |                         |                |
| Unic Meghnaghat 584 MW   | 100.000           | 0.000              |                         |                |                         |                |
| RPCL 210 MW P.P.   | 42.000            | 12.408             |                         | 10.800         | 215                     | 17.328         |
| Madabdi REB Summit (11+27) MW  | 8.000             | 4.994              |                         | 0.000          |                         | 0.050          |
| Ashulia REB Summit (11+34) MW  | 11.500            | 4.778              |                         | 0.000          |                         | 0.050          |
| Doreen Tangail 22 MW SIPP  | 5.000             | 0.000              |                         | 0.000          |                         | 0.000          |
| Rupgonj Summit Eastern 33 MW SIPP                                    | 8.000             | 5.862              |                         | 5.921          |                         | 5.979          |
| Gazipur Summit Northern 33 MW SIPP                                   | 8.000             | 4.582              |                         | 4.628          |                         | 4.674          |
| Norsingdi Dorin 22 MW SIPP   | 5.000             | 2.277              |                         | 2.300          |                         | 2.323          |
| Ghorashal (Unit-1-2) 110 MW  | 34.000            | 0.000              |                         |                | 270                     |                |
| Ghorashal (Unit-3) 416 MW  | 68.000            | 0.000              |                         |                |                         |                |
| Ghorashal (Unit-4) 409 MW  | 75.000            | 0.000              |                         | 0.000          |                         | 42.000         |
| Ghorashal (Unit-5) 210 MW  | 51.500            | 46.407             |                         |                |                         |                |
| Ghorashal (Unit-6) 210 MW  | 51.500            | 0.000              |                         |                |                         |                |
| Ghorashal (Unit-7) 365 MW  | 65.000            | 0.000              |                         |                |                         |                |
| Ghorashal Regent Power 108 MW  | 25.000            | 14.241             |                         | 14.383         |                         | 14.526         |
| Ghorashal Max 79 MW Rental   | 20.000            | 0.000              |                         | 0.000          |                         | 0.000          |
| <b>Sub-total (i) :</b>   | <b>1207.000</b>   | <b>178.428</b>     |                         | <b>136.632</b> |                         | <b>298.129</b> |
| <b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>               |                   |                    |                         |                |                         |                |
| Meghna Energy 10MW   | 2.000             | 0.933              |                         | 0.942          |                         | 0.952          |
| Rahim Energy 30MW  | 7.000             | 0.000              |                         | 0.000          |                         | 0.000          |
| Unic Power ,Unit 1 & 2- 40MW   | 7.000             | 2.678              |                         | 2.705          |                         | 2.732          |
| Alpha Power 10MW   | 2.000             | 1.693              |                         | 1.710          |                         | 1.727          |
| Shah Cement 10MW   | 2.500             | 0.384              |                         | 0.388          |                         | 0.392          |
| B Paper+U' Cement+Sung+Mpl   | 7.000             | 44.031             |                         | 44.471         |                         | 44.912         |
| CITY Sugar Power 10 MW   | 2.000             | 9.280              |                         | 9.373          |                         | 9.466          |
| Malancha Holding 35 MW   | 7.000             | 8.617              |                         | 8.703          |                         | 8.789          |
| ASM PS (10 MW)   | 3.000             | 0.960              |                         | 0.970          |                         | 0.979          |
| Parlex Engy. 10 MW   | 3.000             | 1.840              |                         | 1.858          |                         | 1.877          |
| AM Energy Ltd. 10 MW   | 2.000             | 3.417              |                         | 3.451          |                         | 3.485          |
| Everest Power (25 MW)  | 2.500             | 4.384              |                         | 4.428          |                         | 4.472          |
| <b>Sub-total (ii) :</b>  | <b>47.000</b>     | <b>78.217</b>      |                         | <b>78.999</b>  |                         | <b>79.781</b>  |
| <b>Total A(i+ii)</b>   | <b>1254.000</b>   | <b>256.645</b>     |                         | <b>215.631</b> |                         | <b>377.911</b> |
| <b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>             |                   |                    |                         |                |                         |                |
| Rawzan P.S (210+210 MW)  | 100.500           | 0.000              |                         | 0.000          |                         | 0.000          |
| Shikalbaha P.S (225+150+60 MW)                                       | 88.000            | 32.252             |                         | 31.000         |                         | 27.000         |
| Barabkunda 23.22 MW SIPP (Regent)                                    | 5.500             | 2.670              |                         | 0.000          |                         | 2.723          |
| <b>Sub-total (i) :</b>   | <b>194.000</b>    | <b>34.922</b>      |                         | <b>31.000</b>  |                         | <b>29.723</b>  |
| <b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>           |                   |                    |                         |                |                         |                |
| United Malancha Hold. 63 MW,CEPZ                                     | 15.000            | 8.943              |                         | 9.032          |                         | 9.122          |
| <b>Sub-total (ii) :</b>  | <b>15.000</b>     | <b>8.943</b>       |                         | <b>9.032</b>   |                         | <b>9.122</b>   |
| <b>Total B(i+ii)</b>   | <b>209.000</b>    | <b>43.865</b>      |                         | <b>40.032</b>  |                         | <b>38.845</b>  |
| <b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>                |                   |                    |                         |                |                         |                |
| Ashuganj APSC (1-2) 178 MW   | 48.000            | 0.000              |                         | 0.000          |                         | 2.000          |
| APSC (3-5) 450 MW  | 100.000           | 0.000              |                         | 0.000          |                         |                |
| APSC 225 MW CAPP   | 40.000            | 0.000              |                         | 0.000          |                         | 0.000          |
| United 200MW Moduler Power Plant                                     | 40.000            | 0.000              |                         | 0.000          |                         | 2.000          |
| Ashuganj South 450 MW CAPP   | 65.000            | 45.326             |                         | 0.000          |                         | 47.326         |
| Ashuganj North 450 MW CAPP   | 65.000            | 87.147             |                         | 0.000          |                         | 23.968         |
| Ashuganj Precision Rental 55 MW                                      | 12.000            | 6.574              |                         | 0.000          |                         |                |
| Comilla REB (11+13.5) MW   | 6.000             | 2.107              |                         | 2.128          |                         | 2.149          |
| Jangalia PS 33 MW Summit Rental                                      | 8.000             | 4.521              |                         | 4.566          |                         | 4.611          |
| Feni Dorin 22 MW SIPP  | 5.000             | 3.746              |                         | 3.783          |                         | 3.821          |
| Feni Mohipal 11 MW SIPP  | 2.500             | 1.459              |                         | 1.474          |                         | 1.488          |
| Chandpur Power 150 MW CAPP   | 12.000            | 0.000              |                         | 0.000          |                         | 0.000          |
| Midland PS 51 MW   | 12.000            | 7.774              |                         | 7.764          |                         | 7.784          |
| <b>Sub-total (C) :</b>   | <b>415.500</b>    | <b>158.654</b>     |                         | <b>19.715</b>  |                         | <b>95.148</b>  |


ngmin Inam Ahmed 3/2023 M. Khan

| Station/System  | Capacity MMSCF  | Supply in MMSCF | 08:00 Hr on 14-Dec-2023 |                 | 20:00 Hr on 13-Dec-2023 |                 |
|---|-----------------|-----------------|-------------------------|-----------------|-------------------------|-----------------|
|   |                 |                 | Pressure PSIG           | Flow MMSCFD     | Pressure PSIG           | Flow MMSCFD     |
| <b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>     |                 |                 |                         |                 |                         |                 |
| Shahjibazar P.S (PDB 70 MW)                               | 18.000          | 18.828          |                         | 16.994          |                         | 17.163          |
| Shahjibazar P.S 50 MW Rental                              | 12.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| Shahjibazar P.S (CCPP 330 MW)                             | 47.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| Shahjibazar P.S 86 MW Rental                              | 20.000          | 15.467          |                         | 15.622          |                         | 15.776          |
| Fenchuganj CC1 90 MW                                      | 17.000          | 8.959           |                         | 9.049           |                         | 9.139           |
| Fenchuganj CC2 90 MW                                      | 18.000          | 8.975           |                         | 9.064           |                         | 9.154           |
| Fenchuganj 51 MW BPL                                      | 13.000          | 5.082           |                         | 5.133           |                         | 5.184           |
| Khuslara 163 MW (Max)                                     | 28.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| Fenchuganj 50 MW Rental (Prima)                           | 10.000          | 5.175           |                         | 5.226           |                         | 5.278           |
| Summit Bibiyana-2 (341 MW)                                | 62.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| Bibiyana-3 CC (400 MW)                                    | 45.000          | 55.040          |                         | 0.000           |                         |                 |
| Bibiyana South (400 MW)                                   | 45.000          | 57.211          |                         | 0.000           |                         | 57.211          |
| Kumargaon 20 MW P.S                                       | 2.000           | 0.000           |                         | 0.000           |                         | 0.000           |
| Kumargaon 50 MW P.S Rental (Prima)                        | 12.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| Kumargaon 10 MW P.S                                       | 3.000           | 2.305           |                         | 2.328           |                         | 2.351           |
| Kumargaon United power 25 MW                              | 5.700           | 3.678           |                         | 3.715           |                         | 3.751           |
| Kumargaon 150 MW CCPP                                     | 36.000          | 24.730          |                         | 24.977          |                         | 25.224          |
| Hobiganj 11 MW Energypac SIPP                             | 3.000           | 1.196           |                         | 1.208           |                         | 1.220           |
| <b>Sub-total (D) :</b>                                    | <b>396.700</b>  | <b>204.643</b>  |                         | <b>93.316</b>   |                         | <b>151.451</b>  |
| <b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b> |                 |                 |                         |                 |                         |                 |
| PDB Baghabari P.S (100+71 MW)                             | 50.000          | 0.000           | 194                     | 0.000           | 110                     | 0.000           |
| Bogura GBB 20 MW PS Rental                                | 3.800           | 0.000           | 186                     | 0.000           | 78                      | 0.100           |
| Bogura 20MW PS (Prima) Rental                             | 6.500           | 0.000           |                         | 0.000           |                         | 0.000           |
| Ullahpara 11 MW Summit SIPP                               | 2.600           | 1.424           |                         | 1.474           |                         | 1.479           |
| NWPGCL Unit-1 (225 MW)                                    | 35.000          | 0.000           |                         | 0.000           |                         |                 |
| NWPGCL Unit-2 (225 MW)                                    | 35.000          | 0.000           |                         | 0.000           |                         |                 |
| NWPGCL Unit-3 (225 MW)                                    | 35.000          | 0.000           |                         | 0.000           |                         |                 |
| Semcorp NWPGCL Unit-4 (413.8 MW)                          | 73.000          | 36.999          |                         | 0.000           |                         | 37.499          |
| <b>Sub-total (E) :</b>                                    | <b>240.900</b>  | <b>38.423</b>   |                         | <b>1.474</b>    |                         | <b>0.000</b>    |
| <b>F) Sundarban Franchise Area (SFA):</b>                 |                 |                 |                         |                 |                         |                 |
| Bhola VERL 34.5 MW Rental                                 | 10.000          | 6.040           |                         | 6.100           |                         | 6.161           |
| Bhola 225 MW CCPP   | 35.000          | 31.020          |                         | 33.330          |                         | 34.470          |
| Bhola Aggreko 95 Rental                                   | 26.000          | 0.000           |                         |                 |                         |                 |
| Bhola NBBL 220 MW   |                 | 34.260          |                         |                 |                         |                 |
| Bheramara 410 MW CCPP NWPGCL                              | 72.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| <b>Sub-total (F)</b>                                      | <b>143.000</b>  | <b>71.320</b>   |                         | <b>39.430</b>   |                         | <b>40.631</b>   |
| <b>H) Gas Consumption for Power</b>                       |                 |                 |                         |                 |                         |                 |
| i) Grid Power   | 2454.100        | 686.390         |                         | 686.390         |                         | 686.390         |
| ii) Non Grid Power  | 62.000          | 87.160          |                         | 88.032          |                         | 88.903          |
| <b>Total Gas Consumption for Power (A..F)</b>             | <b>2516.100</b> | <b>773.550</b>  |                         | <b>774.421</b>  |                         | <b>775.293</b>  |
| <b>I. Fertilizer : i) TFA :</b>                           |                 |                 |                         |                 |                         |                 |
| JFCL  | 45.000          | 43.988          |                         | 24.000          | 290                     | 43.200          |
| GPFFLC  | 45.000          | 4.829           |                         | 4.829           |                         | 0.000           |
| PUFF  | 14.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| <b>Sub-total (i) :</b>                                    | <b>104.000</b>  | <b>48.817</b>   |                         | <b>28.829</b>   |                         | <b>43.200</b>   |
| <b>ii) KFA :</b>  |                 |                 |                         |                 |                         |                 |
| KAFCO   | 63.000          | 44.889          |                         | 44.000          |                         | 44.000          |
| CUFL  | 52.000          | 5.315           |                         | 6.000           |                         | 40.000          |
| <b>Sub-total (ii) :</b>                                   | <b>115.000</b>  | <b>50.204</b>   |                         | <b>50.000</b>   |                         | <b>84.000</b>   |
| <b>iii) BFA : AFCL</b>                                    |                 |                 |                         |                 |                         |                 |
|   | 52.000          | 38.622          |                         | 38.622          | 605                     | 28.800          |
| <b>iv) JFA : Shahjalal Fertilizer</b>                     |                 |                 |                         |                 |                         |                 |
|   | 45.000          | 23.297          |                         | 23.530          |                         | 23.530          |
| <b>Total Fertilizer Consump. (i ... iv) :</b>             | <b>264.000</b>  | <b>160.940</b>  |                         | <b>140.981</b>  |                         | <b>179.530</b>  |
| <b>J. Others Consumptions :</b>                           |                 |                 |                         |                 |                         |                 |
| i) TFA  | 600.000         | 1114.108        |                         | 1101.000        |                         | 1101.000        |
| ii) KFA   |                 | 165.175         |                         | 154.968         |                         | 154.000         |
| iii) BFA  |                 | 101.083         |                         | 102.093         |                         | 103.104         |
| iv) JFA   | 38.000          | 102.879         |                         | 103.908         |                         | 104.937         |
| v) SFA  | 2.000           | 4.660           |                         | 4.780           |                         | 4.970           |
| vi) PFA (Estimated)                                       | 12.000          | 28.766          |                         | 27.585          |                         | 26.281          |
| <b>Total Others Consumption (i ... v) :</b>               | <b>652.000</b>  | <b>1516.671</b> |                         | <b>1494.334</b> |                         | <b>1494.292</b> |
| <b>Total Gas Consumption (A ... I) :</b>                  |                 | <b>2451.160</b> |                         | <b>2409.736</b> |                         | <b>2449.114</b> |

| Daily Gas Consumption by the Marketing Companies : |                 |
|--|-----------------|
| Company Name                                       | Consumption     |
| TGTDCL   | 1419.570        |
| KGDCL  | 259.244         |
| BGDCL  | 298.359         |
| JGTDCL   | 330.819         |
| PGCL   | 67.189          |
| SGCL   | 75.980          |
| <b>Total Consumption :</b>                         | <b>2451.160</b> |

Difference between production and consumption= 131.209 MMSCFD

nggrin Irfan Ahmed 3.1000 M. Khan

  
General Manager (Operation)



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 13-Dec-23 to 08:00 Hrs of 14-Dec-23)

| Sl no. | Description   | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1.     | <b>Condensate Pumped :</b>  |              |                  |                     |
|        | a) Jalalabad Gas Field to RCFP/RGF by NS line                       | 4            | Hr.              | 0.00                |
|        | b) Beanibazar Gas Field   | 2            |                  | 0.00                |
|        | c) Kailashtilla Gas Field to RCFP/RGF by NS line                    | 6            |                  | 0.00                |
|        | d) Bibyana Gas Field to Ashugonj (RPGCL)                            | 12           | Hr.              | 828165.00           |
|        | e) Muchai Compressor Station  |              | Hr.              | 0.00                |
|        | <b>Total Quantity of Condensate Pumped (a-e) :</b>                  |              |                  | <b>828165.00</b>    |
| 2.     | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) |              |                  | <b>828794.00</b>    |

গ্যাস পরিবহন কোম্পানী লিমিটেড  
Inbar Ahmed

Chau

General Manager (Operation)