



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13602.22

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 02-Oct-22 to 08:00 Hrs of 03-Oct-22)

Reporting Date: 3-Oct-2022

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	401.9630			
Hobiganj Gas Field	7	225.000	144.8870			
Bakhrabad Gas Field	6	43.000	35.0610			
Narsingdi Gas Field	2	30.000	26.4980			
Meghna Gas Field	1	11.000	2.9490			
Sub-total (A) :	42	851.000	611.3580			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.2272			
Kailashilla Gas Field # 1	2	13.000	4.2018			
Beanibazar Gas Field	1	15.000	7.0802			
Rashidpur Gas Field	5	60.000	43.5792			
Horipur Gas Field (Sylhet)	1	6.000	5.6700			
Sub-total (B) :	12	149.000	90.7584			
C. BAPEX :						
Salda Gas Field	1	3.000	4.1324			
Fenchuganj Gas Field	2	26.000	15.4156			
Shahbazpur Gas Field	3	50.000	65.0467			
Semutang Gas Field	2	3.000	0.6409			
Sundalpur Gas Field	1	5.000	7.8084			
Srikail Gas Field	3	40.000	41.8720			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1048			
Sub-total (C) :	14	145.000	143.0208			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	181.3650	494.5200	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	17.5500			
Bibyana Gas Field	26	1200.000	1205.3210			
Sub-total (E)	39	1512.000	1404.2360			
F. NIKO RESOURCES : Fenig Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	49.3000			
H. RLNG Intake: a) MLNG						
		500.000	280.3720			
b) SLNG						
		500.000	100.0490			
2. Total Production (A ... H)	112	3760.000	2679.0942			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 3-Oct-2022		20:00 Hr on 2-Oct-2022		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.602	560	19.420	545	17.000	
iii) Jalalabad Gas Field	126.495	557	120.505	564	128.105	
iv) Fenchuganj Gas Field	15.404	560	14.600	545	15.000	
v) Moulovibazar Gas Field	17.492	542	17.700	544	17.000	
vi) Rashidpur Gas Field	42.621	556	43.000	558	42.000	
vii) Bibyana Gas Field	532.990	684	713.000	715	640.685	
viii) Hobiganj Gas Field	70.602		71.000		0.000	
ix) Titas Gas Field Loc.- C	21.211	715	21.423		21.635	
ix) Titas Gas Field Loc.- E	37.572	700	37.948		38.323	
ix) Titas Gas Field Loc.- i	17.531	695	17.706		17.882	
ix) Titas Gas Field Loc.- j	39.960	695	40.360		40.759	
Total In-take To N-S/R-A (i ... ix) :	939.480		1116.662		978.390	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Oct-2022		20:00 Hr on 2-Oct-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	708.121	522/805	699.000	522/766	680.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.933		19.122		19.312
ii) SFCL		35.593				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	27.371		27.645		27.918
Sub-total (i - ii) :		84.898		49.797		50.290

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	3-Oct-2022	20:00 Hr on	2-Oct-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.636	630	10.636		11.136
ii) AFCCCL		48.362	740	48.372	600	48.382
Sub-total (i - ii) :		57.998		59.008		59.518
Gas In-take At AGMS (a less c & d) :		796.584	633	1066.865	601	928.099
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.626		13.626		14.126
ii) KTL-II Off-take (Beanibazar GF)		7.080		7.060		7.580
e. 2) To JGTDCL from Jalalabad gas field through spur line		53.895				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	796.585	623/745	779.000	594/704	755.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	444	0.000	393	0.000
ii) A-B-2 (New) Pipeline	450	80.298	291	81.000	359	80.000
iii) BB Pipeline	350	275.890	613	276.000	580	265.000
iv) VS-3 Pipeline	150	108.547	491	109.000	502	107.000
v) A-M Pipeline	450	331.850	447	313.000	462	303.000
Total Delivery from AGMS (i...v)		796.585		779.000		755.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	326	0.000	430	0.000
- Through VS-3 Pipeline	150	108.547	491	109.000	502	107.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	80.298	444	317.537	393	321.697
- Through B-B Pipeline	350	93.675	613	98.675	580	103.675
- Through A-M Line	450	331.850	447	313.000	462	303.000
Total Delivery To TGTDCCL		505.823		729.212		728.372
iii) To PGCL and SGCL System		182.215		184.215		187.215
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		796.585		1022.427		1022.587
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		110.355	444	111.355	393	115.355
ii) Bangora Gas Field		48.260	615	48.260	615	48.260
iii) Titas Gas Field Location G		44.561	435	44.561	435	44.561
iv) Titas Gas Field Location A2		27.806	365	27.806	365	27.806
v) Srikail Gas Field		41.784	672	41.784	672	41.784
vi) Bakhrabad Gas Field		34.598	391	35.398	423	29.778
vii) Salda Gas Field		4.127	447	4.827		3.890
viii) Meghna Gas Field		2.946		3.546		10.263
Total In-take (i ... viii) :		314.437		317.537		321.697
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	326	1.000	430	5.000
ii) To BGDCL through BKB-Demra Line		10.000		10.005		10.010
iii) To TGTDCCL through BKB-Demra line		150.000	326	151.000	430	155.000
iv) To TGTDCCL through BKB-Siddirganj line		154.437	320	155.532	413	151.687
Total Off-take (i ... iv) :		314.437		317.537		321.697
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		172.076	167/88	172.126	154/88	172.176
ii) Aminbazar CGS		85.290	140/80	68.000		68.000
iii) Dhanua GMS from BD pipeline		494.520	564	501.000	560	501.000
Total Gas Consumption by TGTDCCL through GTCL		1224.482		1226.482		1226.482
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		161.826	326	161.826	430	161.826
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		161.826		162.826		166.826
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	392/203	0.000	334/218	0.000
ii) Others (BGDCL & KGDCL)		131.769		132.769		136.769
iii) To TGTDCCL		30.057		31.057		35.057
Total Off-take (i ... ii) :		161.826		163.826		171.826
E. Gas In-take & Off-take of Maheshkhalii-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		380.466	638.000	370.000	609	375.000
Total In-take (i ... i) :		380.466		370.000		370.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		218.640	537/232	213.840	551/247	229.680
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		161.826		161.826		161.826
Total Off-take (i ... ii) :		380.466		380.466		380.466
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		46.224	85/45	47.328	95/60	53.568
ii) Gouripur TBS to BGSL (Provisional)		10.000		10.000		10.000
iii) Others (Hori,100MW; etc.)		103.776		103.672		101.432
Total (i ... iii) :		160.000		161.000		165.000

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		3-Oct-2022		20:00 Hr on		2-Oct-2022	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga :		182.215		0		146.084				143.295
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		18.279				18.461				18.646
ii) Bogra TBS (Power+Others)		16.173		115/100		15.000		148/135		12.982
iii) Baghabari CGS (Power)		0.000		146/139		4.000		159/154		3.024
iv) Rajshahi CGS from B-R pipeline		0.810				0.800				0.820
v) North-West Power Unit 1- 4 (1088 MW)		107.823				107.823				107.823
vi) Bheramara CGS		39.130								
Total Off-take (i ... vi) :		182.215				146.084				143.295
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take		2038.253				2214.529				2077.437
Total Gas Delivery		2038.254				2214.529				2077.437
Gas Consumption Scenario :										
3. A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	51.000	0.000				0.000		75		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000				0.000				0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	38.575				27.000				473.520
Horipur 100MW P.S.	25.000	0.000				0.000		0		0.000
Tongi 80 MW P.S	36.000	0.000				0.000		0		0.000
Horipur 360 MW P.P.	70.000	32.717				39.840		135		42.936
Horipur 412 MW P.P. (EGCB)	63.500	0.000				0.000		140		0.000
Meghnaghat 450 MW P.P.	100.000	29.220				38.400		140		36.432
Summit Meghnaghat 335 MW	75.000	22.903				27.903		140		26.040
RPCL 210 MW P.P.	42.000	18.536				19.632		230		18.960
Madabdi REB Summit (11+27) MW	8.000	5.911				0.000				0.050
Ashulia REB Summit (11+34) MW	11.500	7.094				0.000				0.050
Doreen Tangail 22 MW SIPP	5.000	3.549				0.000				3.620
Rupponj Summit Eastern 33 MW SIPP	8.000	5.056				5.107				5.157
Gazipur Summit Northern 33 MW SIPP	8.000	5.499				5.554				5.609
Norsingdi Dorin 22 MW SIPP	5.000	3.449				3.483				3.518
Ghorashal (Unit-1-2) 110 MW	34.000	0.000						270		
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	52.097				100.800				86.136
Ghorashal (Unit-5) 210 MW	51.500	43.747								
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	13.567				13.703				13.838
Ghorashal Max 79 MW Rental	20.000	0.000				0.000				0.000
Sub-total (i) :	1007.000	281.920				281.422				715.866
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	0.523				0.528				0.533
Rahim Energy 30MW	7.000	0.340				0.343				0.347
Unic Power ,Unit 1 & 2- 40MW	7.000	2.981				3.011				3.041
Alpha Power 10MW	2.000	1.915				1.934				1.953
Shah Cement 10MW	2.500	0.468				0.473				0.477
B Paper+U' Cement+Sung Sung+Mppi	7.000	42.025				42.445				42.866
CITY Sugar Power 10 MW	2.000	5.854				5.913				5.971
Malancha Holding 35 MW	7.000	6.804				6.872				6.940
ASM PS (10 MW)	3.000	0.664				0.671				0.677
Partex Engy. 10 MW	3.000	1.486				1.501				1.516
AM Energy Ltd. 10 MW	2.000	2.943				2.972				3.002
Everest Power (25 MW)	2.500	4.792				4.840				4.888
Sub-total (ii) :	47.000	70.795				71.503				72.211
Total A(i+ii)	1054.000	352.715				352.925				788.077
B) i) Karnafuli Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	0.000		204		0.000		219		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.745		205		37.800		220		33.720
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.732				3.769				3.807
Sub-total (i) :	194.000	40.477				41.569				37.527
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW,CEPZ	15.000	6.935				7.005				7.074
Sub-total (ii) :	15.000	6.935				7.005				7.074
Total B(i+ii)	209.000	47.412				48.574				44.601
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSCCL (1-2) 178 MW	48.000	0.000				0.000				2.000
APSCCL (3-5) 450 MW	100.000	0.000				0.000				
APSCCL 225 MW CAPP	40.000	34.040				0.000				0.000
United 200MW Moduler Power Plant	40.000	1.850				0.000				3.850
Ashuganj South 450 MW CAPP	65.000	41.425				0.000				43.425
Ashuganj North 450 MW CAPP	65.000	51.326				0.000				23.968
Ashuganj Precision Rental 55 MW	12.000	15.935				0.000				
Comilla REB (11+13.5) MW	6.000	4.319				4.362				4.405
Jangalia PS 33 MW Summit Rental	8.000	4.222				4.264				4.306
Feni Dorin 22 MW SIPP	5.000	4.521				4.566				4.611
Feni Mohipal 11 MW SIPP	2.500	1.752				1.770				1.787
Chandpur Power 150 MW CAPP	12.000	7.360				7.434				7.507
Midland PS 51 MW	12.000	9.636		630		9.626				9.646
Sub-total (C) :	415.500	176.386				32.022				105.506

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Oct-2022		20:00 Hr on 2-Oct-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.256		18.439		18.621
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	7.721		7.798		7.875
Fenchuganj CC1 90 MW	17.000	9.192		9.284		9.376
Fenchuganj CC2 90 MW	18.000	8.278		8.361		8.444
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	1.463		1.477		1.492
Summit Bibiyana-2 (341 MW)	62.000	49.396		0.000		50.384
Bibiyana-3 CC (400 MW)	45.000	60.622		0.000		
Bibiyana South (400 MW)	45.000	59.315		0.000		59.315
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.257		2.279		2.302
Kumargaon United power 25 MW	5.700	0.592		0.598		0.604
Kumargaon 150 MW CCPP	36.000	35.681		36.038		36.395
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	252.772		84.274		194.807
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	139	0.000	137	0.000
Bogura GBB 20 MW PS Rental	3.800	4.450	100	4.350	120	4.550
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.144		2.194		2.199
NWPGCL Unit-1 (225 MW)	35.000	30.509		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.245		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.069		0.000		51.569
Sub-total (E) :	240.900	114.417		6.544		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.050		7.121		7.191
Bhola 225 MW CCPP	35.000	18.180		20.490		21.630
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.010				
Bheramara 410 MW CCPP NWPGCL	72.000	39.130		39.521		39.913
Sub-total (F)	143.000	99.370		67.132		68.734
H) Gas Consumption for Power						
i) Grid Power	2254.100	965.342		965.342		965.342
ii) Non Grid Power	62.000	77.730		78.508		79.285
Total Gas Consumption for Power (A..F)	2316.100	1043.073		1043.850		1044.627
I. Fertilizer : i) TFA :						
JFCL	45.000	3.092	480	3.432	75	3.168
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	3.092		3.432		3.168
ii) KFA :						
KAFCO	63.000	42.260	203	42.043	218	42.218
CUFL	52.000	5.258	200	6.120	215	5.496
Sub-total (ii) :	115.000	47.518		48.163		47.714
iii) BFA : AFCL	52.000	48.362	740	48.362	600	48.576
iv) JFA : Shahjalal Fertilizer	45.000	35.593		35.949		35.949
Total Fertilizer Consump. (i ... iv) :	264.000	134.565		135.906		135.407
J. Others Consumptions :						
i) TFA	600.000	1120.290		1114.290		1136.576
ii) KFA		166.588		152.192		150.893
iii) BFA		93.425		94.359		95.294
iv) JFA	38.000	93.640		94.576		95.512
v) SFA	2.000	4.560		4.680		4.870
vi) PFA (Estimated)	12.000	28.668		26.917		24.879
Total Others Consumption (i ... v) :	652.000	1507.170		1487.015		1508.024
Total Gas Consumption (A ... I) :		2684.808		2666.771		2688.058

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1476.097
KGDCI	261.518
BGDCL	318.173
JGTDSL	382.005
PGCL	143.085
SGCL	103.930
Total Consumption :	2684.808

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreco 80,145,70,Maxpower79,

Fertilizer :GUFFL,PUFF.

Other:

Difference between production and consumption= -5.714

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13600.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	3-Oct-2022 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 02-Oct-22 to 08:00 Hrs of 03-Oct-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Ngamin

Director (Operation)