



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Shor-E-Bangla Nagora Administrative Area

Dhaka-1207.

Ref : 28.14.0000.134.01.131808.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 03-Mar-24 to 08:00 Hrs of 04-Mar-24)

Reporting Date: 4-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titus Gas Field	20	642.000	391.0460			
Hobiganj Gas Field	7	225.000	117.0810			
Bakhrabad Gas Field	6	43.000	30.8740			
Narsingdi Gas Field	2	30.000	24.8510			
Meghna Gas Field	1	11.000	3.5100			
Sub-total (A) :	42	851.000	567.1620			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.1049			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0841			
Rashidpur Gas Field	5	60.000	67.0871			
Horipur Gas Field (Syhet)	1	6.000	5.5156			
Sub-total (B) :	12	149.000	117.7717			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9500			
Fenchuganj Gas Field	2	26.000	11.2440			
Shahbazpur Gas Field	3	50.000	66.5545			
Semutang Gas Field	2	3.000	0.9236			
Sundalpur Gas Field	1	10.000	3.2460			
Srikail Gas Field	3	40.000	29.7387			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.8782			
Sub-total (C) :	14	150.000	122.3350			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	155.6190	398.8330 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.8300			
Bibyana Gas Field	26	1200.000	1032.0390			
Sub-total (E)	39	1512.000	1203.4880			
F. NIKO RESOURCES : Fenl Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	41.0900			
H. RLNG Intake: a) MLNG						
		600.000	642.1760			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3865.000	2694.0227			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	4-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	3-Mar-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	21.069	505	16.000	494	10.000	
iii) Jalalabad Gas Field	129.275	523	132.697	512	141.697	
iv) Fenchuganj Gas Field	11.234	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.774	502	16.000	550	19.000	
vi) Rashidpur Gas Field	65.818	515	64.000	510	43.000	
vii) Bibyana Gas Field	470.045	610	617.000	595	546.683	
viii) Hobiganj Gas Field	54.131		54.000		0.000	
ix) Titus Gas Field Loc.- C	12.210	675	12.332		12.454	
ix) Titus Gas Field Loc.- E	32.487	645	32.812		33.137	
ix) Titus Gas Field Loc.- I	26.704	650	26.971		27.238	
ix) Titus Gas Field Loc.- J	44.502	655	44.947		45.392	
Total In-take To N-S/R-A (I ... ix) :	883.249				890.600	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	4-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	3-Mar-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	566.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		27.887		28.166		28.445
ii) SFCL		28.341				
iii) Kuslara 163 MW		27.215				
iv) Munshibazar DRS (Estimated)	3	1.956		3.030		3.060
v) RoghunondonPur (VS-P)	60	20.675		20.882		21.089
Sub-total (i - ii) :		106.074		62.078		62.594

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.266		8.266		8.766
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.266		8.276		8.786
Gas In-take At AGMS (a less c & d) :						
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.036		10.036		10.536
ii) KTL-II Off-take (Beanbazar GF)		15.064		15.044		15.564
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	769.907	638	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	202.786	562	160.000	563	128.000
iv) VS-3 Pipeline	150	117.964	417	111.000	432	135.000
v) A-M Pipeline	450	449.157	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		769.907		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	117.964	417	111.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	435.534	573	407.958
- Through B-B Pipeline	350	91.837	562	96.837	563	101.837
- Through A-M Line	450	449.157	397	436.000	372	401.000
Total Delivery To TGTDC		540.994		968.371		910.795
iii) To PGCL and SGCL System						
		110.949		112.949		115.949
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		769.907		1192.320		1161.744
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		266.416	357	267.416	573	271.416
ii) Bangora Gas Field		40.140	336	40.140	336	40.140
iii) Titas Gas Field Location G		39.163	590	39.163	590	39.163
iv) Titas Gas Field Location A2		20.175	600	20.175	600	20.175
v) Srikanth Gas Field		29.674	367	29.674	367	29.674
vi) Bakhrabad Gas Field		30.411	436	31.211		0.000
vii) Saida Gas Field		2.948		3.648		3.890
viii) Meghna Gas Field		3.507		4.107		3.500
Total In-take (i ... viii) :		432.434		435.534		407.958
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.816		8.821		8.826
iii) To TGTDC through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		303.618	380	304.713	400	269.132
Total Off-take (i ... iv) :		432.434		435.534		407.958
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDC) :						
i) Ashulla CGS		75.406		75.456		75.506
ii) Aminbazar CGS		86.190		97.000		97.000
iii) Dhanua GMS from BD pipeline		396.833	537	385.000	532	385.000
Total Gas Consumption by TGTDC through GTCL		1361.445		1363.445		1363.445
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		401.826	390	401.826	405	401.826
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		401.826		402.826		406.826
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		135.410		136.410		140.410
iii) To TGTDC		266.416		267.416		271.416
Total Off-take (i ... iii) :		401.826		403.826		411.826
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		642.176	609.000	640.000	660	608.000
Total In-take (i ... i) :		642.176		640.000		640.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		240.350	537/160	237.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		401.826		401.826		401.826
Total Off-take (i ... ii) :		642.176		642.176		642.176
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		59.676	110/65	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.816		8.816		8.816
iii) Others (Hori.100MW, etc.)		60.324		121.000		115.280
Total (i ... iii) :		128.816		129.816		133.816

37000

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 4-Mar-2024		20:00 Hr on 3-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		110.949		114.769		113.604
b) Off-take Condition :						
i) Sadanandanpur & Ulapara (Estimated)		21.348		21.562		21.777
ii) Bogra TBS (Power+Others)		9.384	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		79.407		79.407		79.407
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		110.949		114.769		113.604
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2103.339		2246.956		2078.242
Total Gas Delivery		2103.338		2246.956		2078.242
Gas Consumption Scenario :						
3. A) I) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51,000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55,000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54,000	50,680		36,000		168,000
Horipur 100MW P.S.	25,000	0.000		0.000		0.000
Tongl 80 MW P.S	38,000	0.000		0.000		0.000
Horipur 360 MW P.P.	70,000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63,500	63,139		36,000	445	28,800
Meghnaghat 450 MW P.P.	100,000	69,759		38,400	435	0.000
Summit Meghnaghat 335 MW	75,000	0.000		5,000	435	0.000
Summit Meghnaghat 584 MW	100,000	0.000				
Unic Meghnaghat 584 MW	100,000	0.000				
RPCL 210 MW P.P.	42,000	12,668		10,800	215	17,328
Madabdi REB Summit (11+27) MW	8,000	4,846		0.000		0.050
Ashulia REB Summit (11+34) MW	11,500	4,104		0.000		0.050
Doreen Tangail 22 MW SIPP	5,000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8,000	4,437		4,481		4,528
Gazipur Summit Northern 33 MW SIPP	8,000	7,415		7,489		7,563
Norsingdi Dorin 22 MW SIPP	5,000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34,000	0.000			270	
Ghorashal (Unit-3) 416 MW	68,000	0.000				
Ghorashal (Unit-4) 409 MW	75,000	40,674		0.000		31,200
Ghorashal (Unit-5) 210 MW	51,500	0.000				
Ghorashal (Unit-6) 210 MW	51,500	0.000				
Ghorashal (Unit-7) 365 MW	65,000	0.000				
Ghorashal Regent Power 108 MW	25,000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20,000	0.000		0.000		0.000
Sub-total (I) :	1207,000	257,722		138,171		257,517
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	1,467		1,482		1,496
Rahim Energy 30MW	7,000	0,219		0,221		0,223
Unic Power ,Unit 1 & 2- 40MW	7,000	3,704		3,741		3,778
Alpha Power 10MW	2,000	1,675		1,692		1,709
Shah Cement 10MW	2,500	1,215		1,227		1,239
B Paper+U Cement+Sung Sung+Mppi	7,000	48,837		49,325		49,814
CITY Sugar Power 10 MW	2,000	9,160		9,252		9,343
Malancha Holding 35 MW	7,000	8,275		8,358		8,441
ASM PS (10 MW)	3,000	0,851		0,860		0,868
Partex Engy. 10 MW	3,000	0,699		0,706		0,713
AM Energy Ltd. 10 MW	2,000	2,724		2,751		2,778
Everest Power (25 MW)	2,500	10,115		10,216		10,317
Sub-total (ii) :	47,000	88,941		89,830		90,720
Total A(I+II)	1254,000	346,663		228,001		348,237
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88,000	36,308		32,000		27,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	2,180		0.000		2,224
Sub-total (I) :	194,000	38,488		32,000		29,224
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15,000	8,400		8,484		8,568
Sub-total (ii) :	15,000	8,400		8,484		8,568
Total B(I+II)	209,000	46,888		40,484		37,792
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48,000	0.000		0.000		2,000
APSCL (3-5) 450 MW	100,000	0.000		0.000		
APSCL 225 MW CCPP	40,000	32,415		0.000		0.000
United 200MW Modular Power Plant	40,000	1,883		0.000		3,883
Ashuganj South 450 MW CCPP	65,000	46,193		0.000		48,193
Ashuganj North 450 MW CCPP	65,000	51,165		0.000		23,968
Ashuganj Precision Rental 55 MW	12,000	16,304		0.000		
Comilla REB (11+13.5) MW	6,000	3,382		3,416		3,450
Jangalia PS 33 MW Summit Rental	8,000	5,715		5,772		5,829
Feni Dorin 22 MW SIPP	5,000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2,500	2,185		2,207		2,229
Chandpur Power 150 MW CCPP	12,000	0.000		0.000		0.000
Midland PS 61 MW	12,000	7,266		7,256		7,276
Sub-total (C) :	415,500	166,508		18,651		96,828

Crystalline Ash 3.7000

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 4-Mar-2024		20:00 Hr on 3-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.999		18.179		18.359
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.013		9.103		9.193
Fenchuganj CC2 90 MW	18.000	9.009		9.099		9.189
Fenchuganj 51 MW BPL	13.000	5.153		5.205		5.256
Khusiara 163 MW (Max)	28.000	27.215		27.487		27.759
Fenchuganj 50 MW Rental (Prima)	10.000	4.713		4.760		4.807
Summit Bibiyana-2 (341 MW)	62.000	48.484		0.000		49.453
Bibiyana-3 CC (400 MW)	45.000	54.939		0.000		
Bibiyana South (400 MW)	45.000	50.317		0.000		50.317
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.123		2.144		2.166
Kumargaon United power 25 MW	5.700	3.167		3.199		3.231
Kumargaon 150 MW CCPP	36.000	22.459		22.684		22.908
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	254.590		101.859		202.638
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.967		1.017		1.022
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.796		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.611		0.000		53.111
Sub-total (E) :	240.900	80.374		1.017		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.310		1.323		1.336
Bhola 225 MW CCPP	35.000	29.160		31.470		32.610
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.570				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	64.040		32.793		33.946
H) Gas Consumption for Power						
i) Grid Power	2454.100	861.722		861.722		861.722
ii) Non Grid Power	62.000	97.341		98.314		99.288
Total Gas Consumption for Power (A..F)	2516.100	959.063		960.036		961.010
I. Fertilizer : i) TFA :						
JFCL	45.000	2.444		6.000	290	6.000
GPFLC	45.000	73.894		73.894		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	76.338		79.894		66.000
ii) KFA :						
KAFCO	63.000	48.652		48.000		44.000
CUFL	52.000	4.836		4.600		8.000
Sub-total (ii) :	115.000	53.488		52.600		52.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	28.341		28.625		28.625
Total Fertilizer Consump. (i ... iv) :	264.000	158.167		161.119		157.425
J. Others Consumptions :						
i) TFA	600.000	1183.862		1140.000		1145.000
ii) KFA		184.754		148.516		154.000
iii) BFA		102.507		103.532		104.557
iv) JFA	38.000	82.867		83.493		84.320
v) SFA	2.000	4.110		4.230		4.420
vi) PFA (Estimated)	12.000	30.575		29.545		28.255
Total Others Consumption (i ... vi) :	652.000	1588.475		1509.316		1520.553
Total Gas Consumption (A ... I) :		2705.705		2630.472		2638.987

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1606.863
KGDCL	285.130
BGDCL	269.015
JGTDCL	365.598
PGCL	110.949
SGCL	68.150
Total Consumption :	2705.705

Difference between production and consumption = -11.683 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 03-Mar-24 to 08:00 Hrs of 04-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

General Manager (Operation)