



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13628.22

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

( From 08:00 Hrs of 29-Oct-22 to 08:00 Hrs of 30-Oct-22)

Reporting Date: 30-Oct-2022

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	406.3850			
Hobiganj Gas Field	7	225.000	144.9960			
Bakhrabad Gas Field	6	43.000	34.4020			
Narsingdi Gas Field	2	30.000	26.4990			
Meghna Gas Field	1	11.000	3.1990			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>615.4810</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	29.0031			
Kailashilla Gas Field # 1	2	13.000	4.1623			
Beanibazar Gas Field	1	15.000	7.1003			
Rashidpur Gas Field	5	60.000	43.6245			
Horipur Gas Field (Sylhet)	1	6.000	5.2868			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>89.1770</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	4.3370			
Fenchuganj Gas Field	2	26.000	14.2673			
Shahbazpur Gas Field	3	50.000	57.5825			
Semutang Gas Field	2	3.000	0.6489			
Sundalpur Gas Field	1	5.000	7.9018			
Srikail Gas Field	3	40.000	42.6447			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0701			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>135.4523</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	180.8730	402.1200 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.1990			
Bibyana Gas Field	26	1200.000	1141.9010			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1339.9730</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	48.7300			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	290.8850			
<b>b) SLNG</b>						
		500.000	90.0780			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>2609.7763</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 30-Oct-2022		20:00 Hr on 29-Oct-2022		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.338	560	19.420	545	18.000	
iii) Jalalabad Gas Field	140.467	557	133.500	564	139.500	
iv) Fenchuganj Gas Field	14.256	560	13.000	545	14.000	
v) Moulvibazar Gas Field	17.145	542	17.000	544	17.000	
vi) Rashidpur Gas Field	42.639	556	42.000	558	42.000	
vii) Bibyana Gas Field	565.228	684	724.000	715	677.832	
viii) Hobiganj Gas Field	69.981		69.000		0.000	
ix) Titas Gas Field Loc.- C	33.462	690	33.797		34.131	
ix) Titas Gas Field Loc.- E	38.948	705	39.337		39.727	
ix) Titas Gas Field Loc.- i	17.539	680	17.714		17.890	
ix) Titas Gas Field Loc.- j	40.439	680	40.843		41.248	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>997.442</b>		<b>1149.612</b>		<b>1041.327</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 30-Oct-2022		20:00 Hr on 29-Oct-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	701.000	517/763	678.000	522/766	680.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		38.441		38.825		39.210
ii) SFCL		41.675				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	31.295		31.608		31.921
<b>Sub-total (i - ii) :</b>		<b>114.411</b>		<b>73.463</b>		<b>74.191</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		29-Oct-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>								
i) Midland PS 51 MW, Ashuganj		0.000	630	1.000				1.500
ii) AFCCCL		37.068	740	37.078	600			37.088
Sub-total (i - ii) :		37.068		38.078				38.588
<b>Gas In-take At AGMS (a less c &amp; d) :</b>								
		<b>845.963</b>	<b>601</b>	<b>1076.149</b>	<b>572</b>			<b>967.137</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>								
i) KTL-II Off-take (KTL MSTE)		11.665		12.665				13.165
ii) KTL-II Off-take (Beanibazar GF)		7.100		7.080				7.600
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>								
		39.500						
<b>f) Ashuganj Compressor Station:</b>								
Suction/Discharge	1500	845.964	601	826.000	613/805			794.000
<b>g) Gas Delivery from AGMS :</b>								
i) A-B-1 (Old) Pipeline	450	0.000	444	0.000	393			0.000
ii) A-B-2 (New) Pipeline	450	138.023	340	140.000	359			136.000
iii) BB Pipeline	350	219.204	595	211.000	580			200.000
iv) VS-3 Pipeline	150	102.879	579	105.000	502			101.000
v) A-M Pipeline	450	385.858	463	370.000	462			357.000
Total Delivery from AGMS (i...v)		<b>845.964</b>		<b>826.000</b>				<b>794.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>								
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	313	0.000	430			0.000
- Through VS-3 Pipeline	150	102.879	579	105.000	502			101.000
<b>ii) To TGTDCCL System :</b>								
- Through A-B (1+2)	450	138.023	444	378.564	393			383.249
- Through B-B Pipeline	350	88.893	595	93.893	580			98.893
- Through A-M Line	450	385.858	463	370.000	462			357.000
Total Delivery To TGTDCCL		612.774		842.457				839.142
iii) To PGCL and SGCL System		130.311		132.311				135.311
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		<b>845.964</b>		<b>1079.768</b>				<b>1075.453</b>
<b>B. Gas In-take at BKB Hub :</b>								
<b>a) In-take Condition :</b>								
i) Through A-B, BKB-CHT & CFB Pipeline		171.710	444	172.710	393			176.710
ii) Bangora Gas Field		47.680	615	47.680	615			47.680
iii) Titas Gas Field Location G		44.753	375	44.753	375			44.753
iv) Titas Gas Field Location A2		27.615	410	27.615	410			27.615
v) Srikail Gas Field		42.560	672	42.560	672			42.560
vi) Bakhrabad Gas Field		33.939	391	34.739	423			29.778
vii) Salda Gas Field		4.077	447	4.777				3.890
viii) Meghna Gas Field		3.130		3.730				10.263
Total In-take (i ... viii) :		<b>375.464</b>		<b>378.564</b>				<b>383.249</b>
<b>b) Off-take Condition :</b>								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	313	1.000	430			5.000
ii) To BGDCL through BKB-Demra Line		10.000		10.005				10.010
iii) To TGTDCCL through BKB-Demra line		150.000	313	151.000	430			155.000
iv) To TGTDCCL through BKB-Siddirganj line		215.464	310	216.559	413			213.239
Total Off-take (i ... iv) :		<b>375.464</b>		<b>378.564</b>				<b>383.249</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>								
i) Ashulia CGS		151.805	173/88	151.855	148/79			151.905
ii) Aminbazar CGS		84.610	150/70	80.000				80.000
iii) Dhanua GMS from BD pipeline		402.120	497	400.000	560			400.000
Total Gas Consumption by TGTDCCL through GTCL		<b>1242.335</b>		<b>1244.335</b>				<b>1244.335</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>								
<b>a) In-take Condition :</b>								
i) Through A-F Pipeline to BKB-Ctg Pipeline		162.033	313	162.033	430			162.033
ii) Through AB line		0.000		1.000				5.000
Total In-take (i ... i) :		<b>162.033</b>		<b>163.033</b>				<b>167.033</b>
<b>b) Off-take Condition :</b>								
i) Through Fouzdarhat CGS		0.000	392/203	0.000	334/218			0.000
ii) Others (BGDCL & KGDCL)		128.346		129.346				133.346
iii) To TGTDCCL		33.687		34.687				38.687
Total Off-take (i ... ii) :		<b>162.033</b>		<b>164.033</b>				<b>172.033</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>								
<b>a) In-take Condition :</b>								
i) Through M-A Pipeline from CTMS		380.963	638.000	368.000	609			373.000
Total In-take (i ... i) :		<b>380.963</b>		<b>368.000</b>				<b>368.000</b>
<b>b) Off-take Condition :</b>								
i) Through Anowara CGS (RLNG) to KGTDCCL		218.930	537/232	214.320	551/247			228.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		162.033		162.033				162.033
Total Off-take (i ... ii) :		<b>380.963</b>		<b>380.963</b>				<b>380.963</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>								
<b>b) Off-take Condition</b>								
i) CGS Demra		49.640	91/56	45.360	80/50			52.872
ii) Gouripur TBS to BGSL (Provisional)		10.000		10.000				10.000
iii) Others (Hori.100MW; etc.)		100.360		105.640				102.128
Total (i ... iii) :		<b>160.000</b>		<b>161.000</b>				<b>165.000</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Oct-2022	20:00 Hr on	29-Oct-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		130.311	0	103.333		102.913
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.264		17.437		17.611
ii) Bogra TBS (Power+Others)		11.951	113/88	14.600	148/135	15.876
iii) Baghabari CGS (Power)		0.000	135/128	5.440	131/125	3.550
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		65.056		65.056		65.056
vi) Bheramara CGS		35.230				
Total Off-take (i ... vi) :		130.311		103.333		102.913
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
Total Gas In-take		2003.045		2143.211		2036.632
Total Gas Delivery		2003.046		2143.211		2036.632
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		31.200		432.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	45.181		39.840	135	25.344
Horipur 412 MW P.P. (EGCB)	63.500	58.891		36.000	140	57.600
Meghnaghat 450 MW P.P.	100.000	37.608		26.400	140	37.008
Summit Meghnaghat 335 MW	75.000	24.278		29.278	140	0.000
RPCL 210 MW P.P.	42.000	15.294		19.632	230	9.912
Madabdi REB Summit (11+27) MW	8.000	4.084		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.521		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.516		0.000		3.586
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.002		5.052		5.102
Gazipur Summit Northern 33 MW SIPP	8.000	7.968		8.048		8.127
Norsingdi Dorin 22 MW SIPP	5.000	3.905		3.944		3.983
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	45.966		45.600		46.152
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	18.673		18.860		19.046
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	275.887		263.853		647.961
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.037		1.047		1.058
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	2.754		2.782		2.809
Alpha Power 10MW	2.000	1.961		1.981		2.000
Shah Cement 10MW	2.500	0.879		0.888		0.897
B Paper+U' Cement+Sung Sung+MppI	7.000	40.072		40.473		40.873
CITY Sugar Power 10 MW	2.000	6.694		6.761		6.828
Malancha Holding 35 MW	7.000	6.896		6.965		7.034
ASM PS (10 MW)	3.000	0.691		0.698		0.705
Partex Engy. 10 MW	3.000	1.542		1.557		1.573
AM Energy Ltd. 10 MW	2.000	3.057		3.088		3.118
Everest Power (25 MW)	2.500	5.381		5.435		5.489
Sub-total (ii) :	47.000	70.964		71.674		72.383
Total A(i+ii)	1054.000	346.851		335.527		720.345
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000	204	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	38.033	205	38.064	220	38.064
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	38.033		38.064		38.064
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	10.851		10.960		11.068
Sub-total (ii) :	15.000	10.851		10.960		11.068
Total B(i+ii)	209.000	48.884		49.024		49.132
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	34.617		0.000		0.000
United 200MW Moduler Power Plant	40.000	31.060		0.000		33.060
Ashuganj South 450 MW CCPP	65.000	0.000		0.000		2.000
Ashuganj North 450 MW CCPP	65.000	49.068		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.907		0.000		
Comilla REB (11+13.5) MW	6.000	3.741		3.778		3.816
Jangalia PS 33 MW Summit Rental	8.000	5.925		5.984		6.044
Feni Dorin 22 MW SIPP	5.000	4.120		4.161		4.202
Feni Mohipal 11 MW SIPP	2.500	2.035		2.055		2.076
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	0.000	630	-0.010		0.010
Sub-total (C) :	415.500	143.473		15.969		77.175

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Oct-2022	20:00 Hr on	29-Oct-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.991		19.181		19.371
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	7.842		7.920		7.999
Fenchuganj CC1 90 MW	17.000	9.202		9.294		9.386
Fenchuganj CC2 90 MW	18.000	9.096		9.186		9.277
Fenchuganj 51 MW BPL	13.000	10.683		10.790		10.897
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	9.460		9.555		9.650
Summit Bibiyana-2 (341 MW)	62.000	47.309		0.000		48.255
Bibiyana-3 CC (400 MW)	45.000	60.358		0.000		
Bibiyana South (400 MW)	45.000	58.168		0.000		58.168
Kumargaon 20 MW P.S	2.000	6.214		6.277		6.339
Kumargaon 50 MW P.S Rental (Prima)	12.000	6.129		6.190		6.251
Kumargaon 10 MW P.S	3.000	2.293		2.316		2.339
Kumargaon United power 25 MW	5.700	3.391		3.425		3.459
Kumargaon 150 MW CCPP	36.000	2.914		2.944		2.973
Hobiganj 11 MW Energypac SIPP	3.000	1.466		1.481		1.496
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>253.516</b>		<b>88.559</b>		<b>195.859</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	218	0.000	125	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	170	-0.100	120	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.155		1.205		1.210
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	25.430		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	39.626		0.000		40.126
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>66.211</b>		<b>1.105</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.420		6.484		6.548
Bhola 225 MW CCPP	35.000	12.770		15.080		16.220
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.600				
Bheramara 410 MW CCPP NWPGCL	72.000	35.230		35.582		35.935
<b>Sub-total (F) :</b>	<b>143.000</b>	<b>88.020</b>		<b>57.147</b>		<b>58.703</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	865.140		865.140		865.140
ii) Non Grid Power	62.000	81.815		82.633		83.451
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>946.955</b>		<b>947.774</b>		<b>948.592</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	0.000	480	3.432	75	0.000
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>0.000</b>		<b>3.432</b>		<b>0.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	2.182	203	2.028	218	2.395
CUFL	52.000	41.114	200	41.040	215	40.680
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>43.296</b>		<b>43.068</b>		<b>43.075</b>
<b>iii) BFA : AFCCCL</b>	52.000	37.068	740	37.068	600	47.640
<b>iv) JFA : Shahjalal Fertilizer</b>	45.000	41.675		42.092		42.092
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>122.039</b>		<b>125.660</b>		<b>132.807</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1100.651		1094.651		1116.544
ii) KFA		170.454		155.550		146.899
iii) BFA		95.735		96.692		97.650
iv) JFA	38.000	95.916		96.875		97.834
v) SFA	2.000	4.480		4.600		4.790
vi) PFA (Estimated)	12.000	28.870		30.932		32.177
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1496.106</b>		<b>1479.300</b>		<b>1495.894</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2565.100</b>		<b>2552.734</b>		<b>2577.293</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1447.502
KGDCL	262.634
BGDCL	276.276
JGTDLSL	391.108
PGCL	95.081
SGCL	92.500
<b>Total Consumption :</b>	<b>2565.100</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj,, Sangu, Feni.

**Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,**

**Fertilizer :GUFFL,PUFF.**

**Other:**

Difference between production and consumption= 44.676

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Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13628.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	30-Oct-2022 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 29-Oct-22 to 08:00 Hrs of 30-Oct-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		579950.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	572354.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>1152304.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>572485.00</b>

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Director (Operation)