



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13810.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)  
( From 08:00 Hrs of 01-May-23 to 08:00 Hrs of 02-May-23)

Reporting Date: 2-May-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>1. Gas Production Scenario :</b>						
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	347.1900			
Hobiganj Gas Field	7	225.000	140.0430			
Bakhrabad Gas Field	6	43.000	33.2920			
Narsingdi Gas Field	2	30.000	25.3350			
Meghna Gas Field	1	11.000	3.2440			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>549.1040</b>			
<b>B. SGFL :</b>						
Kailashtilla (MSTE) Gas Field	3	55.000	25.7816			
Kailashtilla Gas Field # 1	2	13.000	2.5271			
Beanibazar Gas Field	1	15.000	14.3198			
Rashidpur Gas Field	5	60.000	44.0588			
Horipur Gas Field (Sylhet)	1	6.000	5.2225			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>91.9098</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.5238			
Fenchuganj Gas Field	2	26.000	12.5263			
Shahbazpur Gas Field	3	50.000	47.1518			
Semutang Gas Field	2	3.000	0.7205			
Sundalpur Gas Field	1	5.000	8.2135			
Srikail Gas Field	3	40.000	26.3968			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0616			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>106.5943</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	168.6090	439.3140 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	12.2110			
Bibyana Gas Field	26	1200.000	1081.6990			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1262.5190</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	48.8400			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	500.9390			
<b>b) SLNG</b>						
		500.000	210.5470			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>2770.4531</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 2-May-2023		20:00 Hr on 1-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	16.214	532	15.000	558	17.128	
iii) Jalalabad Gas Field	120.522	548	121.893	544	124.231	
iv) Fenchuganj Gas Field	12.516	528	11.000	534	11.508	
v) Moulvibazar Gas Field	12.156	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.726	524	42.000	625	42.410	
vii) Bibyana Gas Field	472.233	606	605.000	534	549.178	
viii) Hobiganj Gas Field	69.316		0.000		0.000	
ix) Titas Gas Field Loc.- C	18.937	740	19.126		19.316	
ix) Titas Gas Field Loc.- E	34.360	740	34.704		35.047	
ix) Titas Gas Field Loc.- i	18.630	720	18.816		19.003	
ix) Titas Gas Field Loc.- j	32.496	730	32.821		33.146	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>850.107</b>				<b>869.266</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-May-2023		20:00 Hr on 1-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	572.000	481/710	532.000	481/710	556.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		36.325		36.688		37.051
ii) SFCL		40.755				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	31.493		31.808		32.123
<b>Sub-total (i - ii) :</b>		<b>111.572</b>		<b>71.526</b>		<b>72.234</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-May-2023	20:00 Hr on	1-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.442	630	10.442		10.942
ii) AFCCCL		0.000	740	0.010	580	0.020
Sub-total (i - ii) :		9.442		10.452		10.962
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>729.093</b>	<b>722</b>	<b>845.835</b>	<b>592</b>	<b>797.032</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		9.567		10.567		11.067
ii) KTL-II Off-take (Beanibazar GF)		14.320		14.300		14.820
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>47.107</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	729.092	623	713.500	626	667.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	266.435	637	251.000	620	225.000
iv) VS-3 Pipeline	150	117.597	636	107.000	455	121.000
v) A-M Pipeline	450	345.060	442	335.000	455	321.000
<b>Total Delivery from AGMS (i...v)</b>		<b>729.092</b>		<b>713.500</b>		<b>667.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	117.597	636	107.000	455	121.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	377	532.279	292	538.626
- Through B-B Pipeline	350	99.384	637	104.384	620	109.384
- Through A-M Line	450	345.060	442	335.000	455	321.000
Total Delivery To TGTDCCL		444.444		971.663		969.010
iii) To PGCL and SGCL System		167.051		169.051		172.051
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>729.092</b>		<b>1247.714</b>		<b>1262.061</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		369.207	377	370.207	292	374.207
ii) Bangora Gas Field		47.820	336	47.820	336	47.820
iii) Titas Gas Field Location G		31.818	345	31.818	345	31.818
iv) Titas Gas Field Location A2		14.721	370	14.721	370	14.721
v) Srikkail Gas Field		26.129	367	26.129	367	26.129
vi) Bakhrabad Gas Field		32.830	448	33.630	423	29.778
vii) Salda Gas Field		3.413	390	4.113		3.890
viii) Meghna Gas Field		3.241		3.841		10.263
<b>Total In-take (i ... viii) :</b>		<b>529.179</b>		<b>532.279</b>		<b>538.626</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		8.108		8.113		8.118
iii) To TGTDCCL through BKB-Demra line		170.000	460	171.000	416	175.000
iv) To TGTDCCL through BKB-Siddirganj line		351.071	450	352.166	400	350.508
<b>Total Off-take (i ... iv) :</b>		<b>529.179</b>		<b>532.279</b>		<b>538.626</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		143.991	160/80	144.041	161/60	144.091
ii) Aminbazar CGS		109.770	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		439.314	580	524.000	0	524.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1404.829</b>		<b>1406.829</b>		<b>1406.829</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		477.266	460	477.266	416	477.266
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>477.266</b>		<b>478.266</b>		<b>482.266</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		108.059		109.059		113.059
iii) To TGTDCCL		369.207		370.207		374.207
<b>Total Off-take (i ... ii) :</b>		<b>477.266</b>		<b>479.266</b>		<b>487.266</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		711.486	722.000	698.000	725	690.000
<b>Total In-take (i ... i) :</b>		<b>711.486</b>		<b>698.000</b>		<b>698.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		234.220	653/276	252.000	653/247	191.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		477.266		477.266		477.266
<b>Total Off-take (i ... ii) :</b>		<b>711.486</b>		<b>711.486</b>		<b>711.486</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		96.439	515/500	94.656	635/555	13.416
ii) Gouripur TBS to BGSL (Provisional)		8.108		8.108		8.108
iii) Others (Hori.100MW; etc.)		73.561		76.344		161.584
<b>Total (i ... iii) :</b>		<b>178.108</b>		<b>179.108</b>		<b>183.108</b>

ngamin Ashuganj 36000



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-May-2023	20:00 Hr on	1-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		167.051	0	135.830		133.977
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		12.479		12.603		12.730
ii) Bogra TBS (Power+Others)		13.475	103/77	15.000	108/86	14.000
iii) Baghabari CGS (Power)		0.000	127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		102.427		102.427		102.427
vi) Bheramara CGS		37.860				
<b>Total Off-take (i ... vi) :</b>		167.051		135.830		133.977
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		2184.765		2326.299		2281.571
<b>Total Gas Delivery</b>		2184.765		2326.299		2281.571
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	16.850		16.800		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	43.765		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	47.107		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	54.875		45.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	65.544		57.600	145	72.120
Summit Meghnaghat 335 MW	75.000	50.521		55.521	145	52.464
RPCL 210 MW P.P.	42.000	27.205		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	5.968		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.044		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.374		0.000		2.421
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.022		6.082		6.142
Gazipur Summit Northern 33 MW SIPP	8.000	5.202		5.254		5.306
Norsingdi Dorin 22 MW SIPP	5.000	3.304		3.337		3.370
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	43.727		0.000		43.008
Ghorashal (Unit-5) 210 MW	51.500	43.660				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	10.740		10.847		10.955
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	1007.000	431.908		309.042		703.895
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.026		1.036		1.047
Rahim Energy 30MW	7.000	2.488		2.513		2.538
Unic Power ,Unit 1 & 2- 40MW	7.000	1.650		1.667		1.683
Alpha Power 10MW	2.000	1.128		1.139		1.151
Shah Cement 10MW	2.500	1.560		1.576		1.591
B Paper+U' Cement+Sung Sung+Mpl	7.000	25.199		25.451		25.703
CITY Sugar Power 10 MW	2.000	9.328		9.421		9.515
Malancha Holding 35 MW	7.000	4.909		4.958		5.007
ASM PS (10 MW)	3.000	1.262		1.275		1.287
Partex Engy. 10 MW	3.000	0.115		0.116		0.117
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	7.171		7.243		7.314
<b>Sub-total (ii) :</b>	47.000	55.836		56.394		56.953
<b>Total A(i+ii)</b>	1054.000	487.744		365.436		760.848
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	35.705	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.016	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.527		2.757		2.578
<b>Sub-total (i) :</b>	194.000	75.248		31.757		30.370
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	8.340		8.423		8.507
<b>Sub-total (ii) :</b>	15.000	8.340		8.423		8.507
<b>Total B(i+ii)</b>	209.000	83.588		40.180		38.876
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	35.289		0.000		0.000
United 200MW Modular Power Plant	40.000	11.193		0.000		13.193
Ashuganj South 450 MW CAPP	65.000	46.092		0.000		48.092
Ashuganj North 450 MW CAPP	65.000	47.822		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.204		0.000		
Comilla REB (11+13.5) MW	6.000	4.504		4.549		4.594
Jangalia PS 33 MW Summit Rental	8.000	6.340		6.403		6.467
Feni Dorin 22 MW SIPP	5.000	1.304		1.317		1.330
Feni Mohipal 11 MW SIPP	2.500	3.977		4.017		4.057
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.442	630	9.432		9.452
<b>Sub-total (C) :</b>	415.500	175.167		25.718		113.153



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-May-2023		20:00 Hr on 1-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.886		18.065		18.244
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	14.389		14.533		14.677
Fenchuganj CC1 90 MW	17.000	6.840		6.908		6.977
Fenchuganj CC2 90 MW	18.000	9.056		9.147		9.238
Fenchuganj 51 MW BPL	13.000	10.309		10.412		10.515
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	10.119		10.220		10.322
Summit Bibiyana-2 (341 MW)	62.000	46.047		0.000		46.968
Bibiyana-3 CC (400 MW)	45.000	58.236		0.000		
Bibiyana South (400 MW)	45.000	57.823		0.000		57.823
Kumargaon 20 MW P.S	2.000	5.544		5.600		5.655
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.270		2.293		2.315
Kumargaon United power 25 MW	5.700	3.104		3.135		3.166
Kumargaon 150 MW CCPP	36.000	26.184		26.446		26.707
Hobiganj 11 MW Energypac SIPP	3.000	1.722		1.739		1.756
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>269.529</b>		<b>108.497</b>		<b>214.362</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	121	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.713	77	4.613	86	4.813
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.274		1.324		1.329
NWPGCL Unit-1 (225 MW)	35.000	29.210		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.451		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	46.766		0.000		47.266
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>108.414</b>		<b>5.937</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	7.490		7.565		7.640
Bhola 225 MW CCPP	35.000	34.520		36.830		37.970
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	37.860		38.239		38.617
<b>Sub-total (F)</b>	<b>143.000</b>	<b>79.870</b>		<b>82.634</b>		<b>84.227</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1140.136		1140.136		1140.136
ii) Non Grid Power	62.000	64.176		64.818		65.460
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1204.312</b>		<b>1204.954</b>		<b>1205.596</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	43.143	480	36.000	180	41.304
GPFPLC	45.000	5.813		5.813	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>48.956</b>		<b>41.813</b>		<b>41.304</b>
<b>ii) KFA :</b>						
KAFCO	63.000	48.382	247	49.368	218	49.521
CUFL	52.000	7.802	244	3.400	215	2.568
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>56.184</b>		<b>52.768</b>		<b>52.089</b>
iii) BFA : AFCCCL	52.000	0.000	740	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.755		41.162		41.162
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>264.000</b>	<b>145.895</b>		<b>135.743</b>		<b>134.555</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	814.879		808.879		825.057
ii) KFA		122.313		182.479		149.460
iii) BFA		91.457		92.372		93.286
iv) JFA	38.000	80.290		81.092		81.895
v) SFA	2.000	4.730		4.850		5.040
vi) PFA (Estimated)	12.000	20.777		21.666		20.588
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1134.446</b>		<b>1191.338</b>		<b>1175.326</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2484.652</b>		<b>2532.035</b>		<b>2515.477</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1351.579
KGDCL	262.085
BGDCL	266.624
JGTDSL	390.573
PGCL	129.191
SGCL	84.600
<b>Total Consumption :</b>	<b>2484.652</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,  
Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL.

Other:

Difference between production and consumption=

285.801

*Signature*

Director (Operation)





## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13810.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	2-May-2023 (Reporting)

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 01-May-23 to 08:00 Hrs of 02-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	828324.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>828324.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>828499.00</b>

নগরিন কার্নেজ 3/5/23

  
Director (Operation)