



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13107.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 21-Nov-23 to 08:00 Hrs of 22-Nov-23)

Reporting Date: 22-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	383.6520			
Hobiganj Gas Field	7	225.000	120.7800			
Bakhrabad Gas Field	6	43.000	31.1150			
Narsingdi Gas Field	2	30.000	24.6270			
Meghna Gas Field	1	11.000	3.5530			
Sub-total (A) :	42	851.000	563.7270			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	23.2880			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	14.6921			
Rashidpur Gas Field	5	60.000	46.3788			
Horipur Gas Field (Syhet)	1	6.000	5.6072			
Sub-total (B) :	12	149.000	89.9661			
C. BAPEX :						
Salda Gas Field	1	3.000	3.1675			
Fenchuganj Gas Field	2	26.000	11.6328			
Shahbazpur Gas Field	3	50.000	58.8810			
Semutang Gas Field	2	3.000	0.9670			
Sundalpur Gas Field	1	10.000	7.9822			
Srikail Gas Field	3	40.000	34.6169			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0394			
Sub-total (C) :	14	150.000	125.2868			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	168.4470	424.8020 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.7870			
Bibyana Gas Field	26	1200.000	1053.5420			
Sub-total (E)	39	1512.000	1239.7760			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.4800			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	529.4630			
2. Total Production (A ... H)	112	3765.000	2590.6989			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 22-Nov-2023		20:00 Hr on 21-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	8.831	505	13.000	494	10.000	
iii) Jalalabad Gas Field	115.208	523	116.562	512	114.562	
iv) Fenchuganj Gas Field	11.623	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.727	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.186	515	45.000	510	43.000	
vii) Bibyana Gas Field	453.385	610	601.000	595	536.748	
viii) Hobiganj Gas Field	60.370		57.000		0.000	
ix) Titas Gas Field Loc.- C	30.279	675	30.582		30.885	
ix) Titas Gas Field Loc.- E	34.199	645	34.541		34.883	
ix) Titas Gas Field Loc.- i	25.530	650	25.785		26.041	
ix) Titas Gas Field Loc.- j	41.941	655	42.360		42.780	
Total In-take To N-S/R-A (i ... ix) :	844.278				869.897	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 22-Nov-2023		20:00 Hr on 21-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	558.000	477/728	558.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		26.068		26.326		26.587
ii) SFCL		40.818				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.812		3.030		3.060
v) RoghunondonPur (VS-P)	60	11.559		11.675		11.790
Sub-total (i - ii) :		81.254		41.031		41.437

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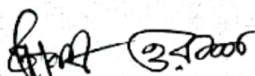
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		22-Nov-2023		20:00 Hr on		21-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		8.310			9.310					9.810
ii) AFCCl		6.912			6.922		605			6.932
Sub-total (i - ii) :		15.222			16.232					16.742
Gas In-take At AGMS (a less c & d) :		747.801	624		949.799	607				828.460
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		14.458			15.458					15.958
ii) KTL-II Off-take (Beanibazar GF)		14.692			14.672					15.192
e. 2) To JGTDSL from Jalalabad gas field through spur line		52.438								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	747.802	684		769.000	607				664.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573				0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000	576				0.000
iii) BB Pipeline	350	188.153	562		164.000	563				128.000
iv) VS-3 Pipeline	150	110.082	417		135.000	432				135.000
v) A-M Pipeline	450	449.567	397		470.000	372				401.000
Total Delivery from AGMS (i...v)		747.802			769.000					664.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	405		0.000	405				0.000
- Through VS-3 Pipeline	150	110.082	417		135.000	432				135.000
ii) To TGTDC System :										
- Through A-B (1+2)	450	0.000	357		321.197	573				293.123
- Through B-B Pipeline	350	89.229	562		94.229	563				99.229
- Through A-M Line	450	449.567	397		470.000	372				401.000
Total Delivery To TGTDC		538.796			885.426					793.352
iii) To PGCL and SGCL System		98.924			100.924					103.924
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		747.802			1121.350					1032.276
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CTG & CFB Pipeline		143.992	357		144.992	573				148.992
ii) Bangora Gas Field		41.650	336		41.650	336				41.650
iii) Titas Gas Field Location G		38.617	590		38.617	590				38.617
iv) Titas Gas Field Location A2		21.986	600		21.986	600				21.986
v) Srikail Gas Field		34.488	367		34.488	367				34.488
vi) Bakhrabad Gas Field		30.652	436		31.452					0.000
vii) Salda Gas Field		3.162			3.862					3.890
viii) Meghna Gas Field		3.550			4.150					3.500
Total In-take (i ... viii) :		318.097			321.197					293.123
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	405		1.000	405				5.000
ii) To BGDCL through BKB-Demra Line		7.566			7.571					7.576
iii) To TGTDC through BKB-Demra line		120.000	405		121.000	405				125.000
iv) To TGTDC through BKB-Siddirganj line		190.531	400		191.626	400				155.547
Total Off-take (i ... iv) :		318.097			321.197					293.123
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :										
i) Ashulia CGS		73.132			73.182					73.232
ii) Aminbazar CGS		80.880			88.000					88.000
iii) Dhanua GMS from BD pipeline		424.802	537		437.000	532				437.000
Total Gas Consumption by TGTDC through GTCL		1274.129			1276.129					1276.129
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDC) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		269.613	405		269.613	405				269.613
ii) Through AB line		0.000			1.000					5.000
Total In-take (i ... ii) :		269.613			270.613					274.613
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGDCL)		125.621			126.621					130.621
iii) To TGTDC		143.992			144.992					148.992
Total Off-take (i ... iii) :		269.613			271.613					279.613
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		529.463	660.000		518.000	660				515.000
Total In-take (i ... i) :		529.463			518.000					518.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDC		259.850	595/174		249.000	595/174				262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		269.613			269.613					269.613
Total Off-take (i ... ii) :		529.463			529.463					529.463
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		11.150	205/65		10.800	110/80				9.720
ii) Gounipur TBS to BGDCL (Provisional)		7.566			7.566					7.566
iii) Others (Hori.100MW; etc.)		108.850			110.200					115.280
Total (i ... iii) :		127.566			128.566					132.566

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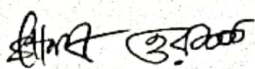
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	22-Nov-2023	20:00 Hr on	21-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :				102.563		101.375
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	19.006			19.196		19.388
ii) Bogra TBS (Power+Others)	9.541		22/186	9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		240/235	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	69.567			69.567		69.567
vi) Bheramara CGS	0.000					
Total Off-take (I ... vi) :	98.924			102.563		101.375
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	1987.340			2152.165		2000.178
Total Gas Delivery	1987.340			2152.165		2000.178
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	14.082		0.000		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	49.644		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	61.094		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	34.595		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.754		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.071		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.200		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.010		6.070		6.130
Gazipur Summit Northern 33 MW SIPP	8.000	5.401		5.455		5.509
Norsingdi Dorin 22 MW SIPP	5.000	2.228		2.250		2.273
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	46.136				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	13.614		13.750		13.886
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	253.829		165.726		576.826
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.937		0.946		0.956
Rahim Energy 30MW	7.000	2.604		2.630		2.656
Unic Power ,Unit 1 & 2- 40MW	7.000	4.695		4.742		4.789
Alpha Power 10MW	2.000	0.518		0.523		0.528
Shah Cement 10MW	2.500	0.130		0.131		0.133
B Paper+U' Cement+Sung Sung+Mpp	7.000	43.888		44.327		44.766
CITY Sugar Power 10 MW	2.000	6.937		7.006		7.076
Malancha Holding 35 MW	7.000	8.470		8.555		8.639
ASM PS (10 MW)	3.000	0.893		0.902		0.911
Partex Engy. 10 MW	3.000	1.364		1.378		1.391
AM Energy Ltd. 10 MW	2.000	2.503		2.528		2.553
Everest Power (25 MW)	2.500	8.879		8.968		9.057
Sub-total (ii) :	47.000	81.818		82.636		83.454
Total A(i+ii)	1254.000	335.647		248.362		660.280
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.039		33.000		27.000
Barabkunda 23 22 MW SIPP (Regent)	5.500	2.265		0.000		2.310
Sub-total (i) :	194.000	37.304		33.000		29.310
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.737		7.814		7.892
Sub-total (ii) :	15.000	7.737		7.814		7.892
Total B(i+ii)	209.000	45.041		40.814		37.202
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCCL (3-5) 450 MW	100.000	0.000		0.000		
APSCCL 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	18.356		0.000		20.356
Ashuganj South 450 MW CAPP	65.000	0.215		0.000		2.215
Ashuganj North 450 MW CAPP	65.000	102.791		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	15.156		0.000		
Comilla REB (11+13.5) MW	6.000	0.951		0.961		0.970
Jangalia PS 33 MW Summit Rental	8.000	6.136		6.197		6.259
Feni Dorin 22 MW SIPP	5.000	2.432		2.456		2.481
Feni Mohipal 11 MW SIPP	2.500	1.271		1.284		1.296
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.310		8.300		8.320
Sub-total (C) :	415.500	155.618		19.198		67.865


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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-Nov-2023		20:00 Hr on 21-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.703		8.790		8.877
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.970		9.060		9.150
Fenchuganj CC2 90 MW	18.000	8.960		9.049		9.139
Fenchuganj 51 MW BPL	13.000	1.842		1.861		1.879
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	6.293		6.356		6.419
Summit Bibiyana-2 (341 MW)	62.000	46.592		0.000		47.524
Bibiyana-3 CC (400 MW)	45.000	57.400		0.000		0.000
Bibiyana South (400 MW)	45.000	60.252		0.000		60.252
Kumargaon 20 MW P.S	2.000	4.485		4.530		4.575
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.814		1.832		1.850
Kumargaon United power 25 MW	5.700	1.981		2.001		2.021
Kumargaon 150 MW CCPP	36.000	35.232		35.584		35.936
Hobiganj 11 MW Energypac SIPP	3.000	1.133		1.144		1.155
Sub-total (D) :	396.700	243.657		80.207		188.777
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	25	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.845		1.695		1.700
NWPGCL Unit-1 (225 MW)	35.000	16.454		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.113		0.000		53.613
Sub-total (E) :	240.900	71.212		1.695		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.270		6.333		6.395
Bhola 225 MW CCPP	35.000	29.170		31.480		32.620
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.540				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	53.980		37.813		39.015
H) Gas Consumption for Power						
i) Grid Power	2454.100	815.600		815.600		815.600
ii) Non Grid Power	62.000	89.555		90.451		91.346
Total Gas Consumption for Power (A..F)	2516.100	905.155		906.051		906.946
I. Fertilizer : i) TFA :						
JFCL	45.000	41.748		31.200	290	55.200
GPFPLC	45.000	1.440		1.440		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	43.188		32.640		55.200
ii) KFA :						
KAFCO	63.000	45.276		44.000		44.000
CUFL	52.000	44.638		44.000		40.000
Sub-total (ii) :	115.000	89.914		88.000		84.000
iii) BFA : AFCCL	52.000	6.912		6.912	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.818		41.226		41.226
Total Fertilizer Consump. (i ... iv) :	264.000	180.832		168.778		180.426
J. Others Consumptions :						
i) TFA	600.000	1122.550		0.000		0.000
ii) KFA		169.288		156.186		5.777
iii) BFA		98.834		99.822		100.810
iv) JFA	38.000	99.408		100.402		101.396
v) SFA	2.000	5.060		5.180		5.370
vi) PFA (Estimated)	12.000	27.712		26.501		25.188
Total Others Consumption (i ... v) :	652.000	1522.851		388.091		238.542
Total Gas Consumption (A ... I) :		2608.838		1462.919		1325.914

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1501.385
KGDCL	304.243
BGDCL	261.364
JGTDSL	383.883
PGCL	98.924
SGCL	59.040
Total Consumption :	2608.838

Difference between production and consumption = -18.139 MMSCFD

Kousar  m/Chair


General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 21-Nov-23 to 08:00 Hrs of 22-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar  3.000



General Manager (Operation)