



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Dhaka-1207.

Ref. : 28.14.0000.134.01.13121.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 05-Dec-23 to 08:00 Hrs of 06-Dec-23)

**Reporting Date: 6-Dec-2023**

| 1. Gas Production Scenario :   |                      |                        |                        |   |                        |               |
|--|----------------------|------------------------|------------------------|---|------------------------|---------------|
| Gas Fields   | No. of Wells         | Capacity MMSCF         | Production MMSCF       | Remarks                                   |                        |               |
| <b>A. BGFCL :</b>  |                      |                        |                        |   |                        |               |
| Titas Gas Field  | 28                   | 542.000                | 388.9720               |   |                        |               |
| Hobiganj Gas Field   | 7                    | 225.000                | 118.7210               |   |                        |               |
| Bakhrabad Gas Field  | 6                    | 43.000                 | 31.5780                |   |                        |               |
| Narsingdi Gas Field  | 2                    | 30.000                 | 24.5890                |   |                        |               |
| Meghna Gas Field   | 1                    | 11.000                 | 3.4040                 |   |                        |               |
| <b>Sub-total (A) :</b>   | <b>42</b>            | <b>851.000</b>         | <b>567.2620</b>        |   |                        |               |
| <b>B. SGFL :</b>   |                      |                        |                        |   |                        |               |
| Kailashilla (MSTE) Gas Field   | 3                    | 55.000                 | 31.4919                |   |                        |               |
| Kailashilla Gas Field # 1  | 2                    | 13.000                 | 0.0000                 |   |                        |               |
| Beanibazar Gas Field   | 1                    | 15.000                 | 15.0547                |   |                        |               |
| Rashidpur Gas Field  | 5                    | 60.000                 | 46.2789                |   |                        |               |
| Horipur Gas Field (Sylhet)   | 1                    | 6.000                  | 5.4758                 |   |                        |               |
| <b>Sub-total (B) :</b>   | <b>12</b>            | <b>149.000</b>         | <b>98.3013</b>         |   |                        |               |
| <b>C. BAPEX :</b>  |                      |                        |                        |   |                        |               |
| Salda Gas Field  | 1                    | 3.000                  | 2.8800                 |   |                        |               |
| Fenchuganj Gas Field   | 2                    | 26.000                 | 11.3501                |   |                        |               |
| Shahbazpur Gas Field   | 3                    | 50.000                 | 71.7525                |   |                        |               |
| Serutang Gas Field   | 2                    | 3.000                  | 0.8758                 |   |                        |               |
| Sundalpur Gas Field  | 1                    | 10.000                 | 3.8482                 |   |                        |               |
| Srikail Gas Field  | 3                    | 40.000                 | 36.1944                |   |                        |               |
| Roopganj Gas Field   | 1                    | 8.000                  | 0.0000                 |   |                        |               |
| Begumgonj Gas Field  | 1                    | 10.000                 | 8.0255                 |   |                        |               |
| <b>Sub-total (C) :</b>   | <b>14</b>            | <b>150.000</b>         | <b>134.9265</b>        |   |                        |               |
| <b>D. Santos : Sangu Gas Field</b>   |                      |                        |                        |   |                        |               |
|  | 0                    | 0.000                  | 0.0000                 |   |                        |               |
| <b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>                               |                      |                        |                        |   |                        |               |
| Jalalabad Gas Field  | 7                    | 270.000                | 163.8460               | 428.2000 MMSCF supply through BD Pipeline |                        |               |
| Moulvibazar Gas Field  | 6                    | 42.000                 | 17.3630                |   |                        |               |
| Bibyana Gas Field  | 26                   | 1200.000               | 1063.3860              |   |                        |               |
| <b>Sub-total (E)</b>   | <b>39</b>            | <b>1512.000</b>        | <b>1244.5950</b>       |   |                        |               |
| <b>F. NIKO RESOURCES : Feni Gas Field</b>  |                      |                        |                        |   |                        |               |
|  | 0                    | 0.000                  | 0.0000                 |   |                        |               |
| <b>G. Tullow BD. Ltd. : Bangora Gas Field</b>  |                      |                        |                        |   |                        |               |
|  | 5                    | 103.000                | 42.6200                |   |                        |               |
| <b>H. RLNG Intake: a) MLNG</b>   |                      |                        |                        |   |                        |               |
|  |                      | 500.000                | 0.0000                 |   |                        |               |
| <b>b) SLNG</b>   |                      |                        |                        |   |                        |               |
|  |                      | 500.000                | 470.6600               |   |                        |               |
| <b>2. Total Production (A ... H)</b>   |                      |                        |                        |   |                        |               |
|  | <b>112</b>           | <b>3765.000</b>        | <b>2558.3648</b>       |   |                        |               |
| <b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>      |                      |                        |                        |   |                        |               |
| <b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b> |                      |                        |                        |   |                        |               |
| <b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>                                   |                      |                        |                        |   |                        |               |
| Gas Fields   | Supply of the Day in | 08:00 Hr on 6-Dec-2023 |                        | 20:00 Hr on 5-Dec-2023                    |                        |               |
|  |                      | Pressure PSIG          | Flow MMSCFD            | Pressure PSIG                             | Flow MMSCFD            |               |
| i) Beanibazar Gas Field  | 0.000                |                        | 0.000                  |   | 0.000                  |               |
| ii) Kailashilla Gas Field  | 15.913               | 505                    | 13.000                 | 494                                       | 10.000                 |               |
| iii) Jalalabad Gas Field   | 122.893              | 523                    | 128.874                | 512                                       | 126.874                |               |
| iv) Fenchuganj Gas Field   | 11.340               | 512                    | 12.000                 | 503                                       | 12.000                 |               |
| v) Moulvibazar Gas Field   | 17.306               | 502                    | 13.000                 | 550                                       | 19.000                 |               |
| vi) Rashidpur Gas Field  | 45.098               | 515                    | 45.000                 | 510                                       | 43.000                 |               |
| vii) Bibyana Gas Field   | 463.720              | 610                    | 622.000                | 595                                       | 539.094                |               |
| viii) Hobiganj Gas Field   | 57.690               |                        | 57.000                 |   | 0.000                  |               |
| ix) Titas Gas Field Loc.- C  | 30.135               | 675                    | 30.436                 |   | 30.738                 |               |
| ix) Titas Gas Field Loc.- E  | 33.328               | 645                    | 33.661                 |   | 33.995                 |               |
| ix) Titas Gas Field Loc.- i  | 25.506               | 650                    | 25.761                 |   | 26.016                 |               |
| ix) Titas Gas Field Loc.- j  | 39.778               | 655                    | 40.176                 |   | 40.574                 |               |
| <b>Total In-take To N-S/R-A (i ... ix) :</b>   | <b>862.706</b>       |                        |                        |   | <b>881.289</b>         |               |
| Station/System   | Capacity MMSCF       | Supply In MMSCF        | 08:00 Hr on 6-Dec-2023 |   | 20:00 Hr on 5-Dec-2023 |               |
|  |                      |                        | Pressure PSIG          | Flow MMSCFD                               | Pressure PSIG          | Flow MMSCFD   |
| <b>b) Compressor Station at Muchal :</b>   |                      |                        |                        |   |                        |               |
| Suction/Discharge  | 1210.000             | 587.000                | 477/682                | 570.000                                   | 477/708                | 550.000       |
| <b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>                                 |                      |                        |                        |   |                        |               |
| i) Fenchuganj 90 MW P.S (FPS)  |                      | 26.643                 |                        | 26.910                                    |                        | 27.176        |
| ii) SFCL   |                      | 41.641                 |                        |   |                        |               |
| iii) Kusiara 163 MW  |                      | 0.000                  |                        |   |                        |               |
| iv) Munshibazar DRS (Estimated)  | 3                    | 2.808                  |                        | 3.030                                     |                        | 3.060         |
| v) Roghunondonpur (VS-P)   | 80                   | 22.962                 |                        | 23.192                                    |                        | 23.421        |
| <b>Sub-total (i - ii) :</b>  |                      | <b>94.054</b>          |                        | <b>53.131</b>                             |                        | <b>53.657</b> |

*Kawson* *Iqbal Ahmed* *M. Khan*

| Station/System  | Capacity<br>MMSCF | Supply In<br>MMSCF | 08:00 Hr on   |                 | 20:00 Hr on    |             | 5-Dec-2023      |
|---|-------------------|--------------------|---------------|-----------------|----------------|-------------|-----------------|
|   |                   |                    | Pressure PSIG | Flow MMSCFD     | Pressure PSIG  | Flow MMSCFD | Flow MMSCFD     |
| <b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>   |                   |                    |               |                 |                |             |                 |
| i) Midland PS 51 MW, Ashuganj   |                   | 6.803              |               |                 | 7.803          |             | 8.303           |
| ii) AFCCCL  |                   | 37.091             |               |                 | 37.101         | 605         | 37.111          |
| Sub-total (i - ii) :  |                   | 43.894             |               |                 | 44.904         |             | 45.414          |
| <b>Gas In-take At AGMS (a less c &amp; d) :</b>   |                   | <b>724.758</b>     | <b>604</b>    |                 | <b>967.777</b> | <b>607</b>  | <b>827.632</b>  |
| <b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>                            |                   |                    |               |                 |                |             |                 |
| i) KTL-II Off-take (KTL MSTE)   |                   | 15.579             |               |                 | 16.579         |             | 17.079          |
| ii) KTL-II Off-take (Beanibazar GF)   |                   | 15.055             |               |                 | 15.035         |             | 15.555          |
| <b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>                          |                   | <b>40.126</b>      |               |                 |                |             |                 |
| <b>f) Ashuganj Compressor Station:</b>  |                   |                    |               |                 |                |             |                 |
| Suction/Discharge   | 1500              | 724.759            | 604           | 769.000         | 607            |             | 664.000         |
| <b>g) Gas Delivery from AGMS :</b>  |                   |                    |               |                 |                |             |                 |
| i) A-B-1 (Old) Pipeline   | 450               | 0.000              | 357           | 0.000           | 573            |             | 0.000           |
| ii) A-B-2 (New) Pipeline  | 450               | 0.000              | 346           | 0.000           | 576            |             | 0.000           |
| iii) BB Pipeline  | 350               | 166.279            | 562           | 164.000         | 563            |             | 128.000         |
| iv) VS-3 Pipeline   | 150               | 127.486            | 417           | 135.000         | 432            |             | 135.000         |
| v) A-M Pipeline   | 450               | 430.994            | 397           | 470.000         | 372            |             | 401.000         |
| <b>Total Delivery from AGMS (i...v)</b>   |                   | <b>724.759</b>     |               | <b>769.000</b>  |                |             | <b>664.000</b>  |
| <b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>                               |                   |                    |               |                 |                |             |                 |
| i) To BGDCL & KGDCL Through A-B1 Line   | 450               | 0.000              | 278           | 0.000           | 405            |             | 0.000           |
| - Through VS-3 Pipeline   | 150               | 127.486            | 417           | 135.000         | 432            |             | 135.000         |
| ii) To TGTDCCL System :   |                   |                    |               |                 |                |             |                 |
| - Through A-B (1+2)   | 450               | 0.000              | 357           | 291.250         | 573            |             | 263.158         |
| - Through B-B Pipeline  | 350               | 91.873             | 562           | 96.873          | 563            |             | 101.873         |
| - Through A-M Line  | 450               | 430.994            | 397           | 470.000         | 372            |             | 401.000         |
| <b>Total Delivery To TGTDCCL</b>  |                   | <b>522.867</b>     |               | <b>858.123</b>  |                |             | <b>766.031</b>  |
| iii) To PGCL and SGCL System  |                   | 74.406             |               | 76.406          |                |             | 79.406          |
| <b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>                        |                   | <b>724.759</b>     |               | <b>1069.529</b> |                |             | <b>980.437</b>  |
| <b>B. Gas In-take at BKB Hub :</b>  |                   |                    |               |                 |                |             |                 |
| <b>a) In-take Condition :</b>   |                   |                    |               |                 |                |             |                 |
| i) Through A-B, BKB-CTG & CFB Pipeline  |                   | 110.021            | 357           | 111.021         | 573            |             | 115.021         |
| ii) Bangora Gas Field   |                   | 41.640             | 336           | 41.640          | 336            |             | 41.640          |
| iii) Titas Gas Field Location G   |                   | 40.216             | 590           | 40.216          | 590            |             | 40.216          |
| iv) Titas Gas Field Location A2   |                   | 22.733             | 600           | 22.733          | 600            |             | 22.733          |
| v) Srikail Gas Field  |                   | 36.158             | 367           | 36.158          | 367            |             | 36.158          |
| vi) Bakhrabad Gas Field   |                   | 31.113             | 436           | 31.913          |                |             | 0.000           |
| vii) Salda Gas Field  |                   | 2.868              |               | 3.568           |                |             | 3.890           |
| viii) Meghna Gas Field  |                   | 3.401              |               | 4.001           |                |             | 3.500           |
| <b>Total In-take (i ... viii) :</b>   |                   | <b>288.150</b>     |               | <b>291.250</b>  |                |             | <b>263.158</b>  |
| <b>b) Off-take Condition :</b>  |                   |                    |               |                 |                |             |                 |
| i) To KGDCL & BGDCL through BKB-Ctg. Line   |                   | 0.000              | 278           | 1.000           | 405            |             | 5.000           |
| ii) To BGDCL through BKB-Demra Line   |                   | 7.866              |               | 7.871           |                |             | 7.876           |
| iii) To TGTDCCL through BKB-Demra line  |                   | 120.000            | 278           | 121.000         | 405            |             | 125.000         |
| iv) To TGTDCCL through BKB-Siddirganj line  |                   | 160.284            | 275           | 161.379         | 400            |             | 125.282         |
| <b>Total Off-take (i ... iv) :</b>  |                   | <b>288.150</b>     |               | <b>291.250</b>  |                |             | <b>263.158</b>  |
| <b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b> |                   |                    |               |                 |                |             |                 |
| i) Ashulia CGS  |                   | 74.148             |               | 74.198          |                |             | 74.248          |
| ii) Aminbazar CGS   |                   | 82.820             |               | 86.000          |                |             | 86.000          |
| iii) Dhanua GMS from BD pipeline  |                   | 428.200            | 537           | 437.000         | 532            |             | 437.000         |
| <b>Total Gas Consumption by TGTDCCL through GTCL</b>  |                   | <b>1231.351</b>    |               | <b>1233.351</b> |                |             | <b>1233.351</b> |
| <b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>  |                   |                    |               |                 |                |             |                 |
| <b>a) In-take Condition :</b>   |                   |                    |               |                 |                |             |                 |
| i) Through A-F Pipeline to BKB-Ctg Pipeline   |                   | 241.740            | 278           | 241.740         | 405            |             | 241.740         |
| ii) Through AB line   |                   | 0.000              |               | 1.000           |                |             | 5.000           |
| <b>Total In-take (i ... ii) :</b>   |                   | <b>241.740</b>     |               | <b>242.740</b>  |                |             | <b>246.740</b>  |
| <b>b) Off-take Condition :</b>  |                   |                    |               |                 |                |             |                 |
| i) Through Fouzdarhat CGS   |                   | 0.000              |               | 0.000           |                |             | 0.000           |
| ii) Others (BGDCL & KGDCL)  |                   | 131.719            |               | 132.719         |                |             | 136.719         |
| iii) To TGTDCCL   |                   | 110.021            |               | 111.021         |                |             | 115.021         |
| <b>Total Off-take (i ... iii) :</b>   |                   | <b>241.740</b>     |               | <b>243.740</b>  |                |             | <b>251.740</b>  |
| <b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>           |                   |                    |               |                 |                |             |                 |
| <b>a) In-take Condition :</b>   |                   |                    |               |                 |                |             |                 |
| i) Through M-A Pipeline from CTMS   |                   | 470.660            | 660.000       | 470.000         | 660            |             | 479.000         |
| <b>Total In-take (i ... i) :</b>  |                   | <b>470.660</b>     |               | <b>470.000</b>  |                |             | <b>470.000</b>  |
| <b>b) Off-take Condition :</b>  |                   |                    |               |                 |                |             |                 |
| i) Through Anowara CGS (RLNG) to KGTDCCL  |                   | 228.920            | 595/174       | 213.000         | 595/174        |             | 262.000         |
| ii) Through Anowara- Fouzdarhat Pipeline (RLNG)   |                   | 241.740            |               | 241.740         |                |             | 241.740         |
| <b>Total Off-take (i ... ii) :</b>  |                   | <b>470.660</b>     |               | <b>470.660</b>  |                |             | <b>470.660</b>  |
| <b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>                         |                   |                    |               |                 |                |             |                 |
| <b>b) Off-take Condition</b>  |                   |                    |               |                 |                |             |                 |
| i) CGS Demra  |                   | 6.927              | 90/55         | 6.960           | 110/80         |             | 9.720           |
| ii) Gouripur TBS to BGDCL (Provisional)   |                   | 7.866              |               | 7.866           |                |             | 7.866           |
| iii) Others (Hori.100MW, etc.)  |                   | 113.073            |               | 114.040         |                |             | 115.280         |
| <b>Total (i ... iii) :</b>  |                   | <b>127.866</b>     |               | <b>128.866</b>  |                |             | <b>132.866</b>  |

Kawsar Khan Ahmed HAF M. Khan B



| Station/System   | Capacity<br>MMSCF | Supply in<br>MMSCF | 08:00 Hr on   | 6-Dec-2023      | 20:00 Hr on   | 5-Dec-2023      |
|--|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
|  |                   |                    | Pressure PSIG | Flow MMSCFD     | Pressure PSIG | Flow MMSCFD     |
| <b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>     |                   |                    |               |                 |               |                 |
| a) In-take at Elenga (Western zone pipeline) :                       |                   | 74.406             |               | 78.543          |               | 77.356          |
| <b>b) Off-take Condition :</b>                                       |                   |                    |               |                 |               |                 |
| i) Sadanandanpur & Ullapara (Estimated)                              |                   | 19.143             |               | 19.335          |               | 19.528          |
| ii) Bogra TBS (Power+Others)   |                   | 9.045              | 193/186       | 9.000           | 85/78         | 7.600           |
| iii) Baghabari CGS (Power)   |                   | 0.000              | 200/194       | 4.000           | 115/110       | 4.000           |
| iv) Rajshahi CGS from B-R pipeline                                   |                   | 0.810              |               | 0.800           |               | 0.820           |
| v) North-West Power Unit 1- 4 (1088 MW)                              |                   | 45.408             |               | 45.408          |               | 45.408          |
| vi) Bheramara CGS  |                   | 0.000              |               |                 |               |                 |
| <b>Total Off-take (I ... vi) :</b>                                   |                   | <b>74.406</b>      |               | <b>78.543</b>   |               | <b>77.356</b>   |
| <b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b> |                   |                    |               |                 |               |                 |
| <b>Total Gas In-take</b>   |                   | <b>1954.750</b>    |               | <b>2139.751</b> |               | <b>1969.060</b> |
| <b>Total Gas Delivery</b>  |                   | <b>1954.751</b>    |               | <b>2139.751</b> |               | <b>1969.060</b> |
| <b>Gas Consumption Scenario :</b>                                    |                   |                    |               |                 |               |                 |
| <b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>              |                   |                    |               |                 |               |                 |
| Siddirganj 210 MW P.S  | 51.000            | 0.000              |               | 0.000           |               | 0.000           |
| Siddirganj (120 x 2) MW P.S.   | 55.000            | 0.000              |               | 0.000           |               | 0.000           |
| Siddirganj 335 MW P.S. (EGCB)  | 54.000            | 47.787             |               | 37.200          |               | 336.000         |
| Horipur 100MW P.S.   | 25.000            | 0.000              |               | 0.000           |               | 0.000           |
| Tongi 80 MW P.S  | 36.000            | 0.000              |               | 0.000           |               | 0.000           |
| Horipur 360 MW P.P.  | 70.000            | 0.000              |               | 0.000           | 525           | 0.000           |
| Horipur 412 MW P.P. (EGCB)   | 63.500            | 52.212             |               | 50.400          | 445           | 57.600          |
| Meghnaghat 450 MW P.P.   | 100.000           | 61.348             |               | 43.200          | 435           | 57.600          |
| Summit Meghnaghat 335 MW   | 75.000            | 0.000              |               | 5.000           | 435           | 0.000           |
| Summit Meghnaghat 584 MW   | 100.000           | 0.000              |               |                 |               |                 |
| Unic Meghnaghat 584 MW   | 100.000           | 0.000              |               |                 |               |                 |
| RPCL 210 MW P.P.   | 42.000            | 12.729             |               | 10.800          | 215           | 17.328          |
| Madabdi REB Summit (11+27) MW  | 8.000             | 3.921              |               | 0.000           |               | 0.050           |
| Ashulia REB Summit (11+34) MW  | 11.500            | 4.782              |               | 0.000           |               | 0.050           |
| Doreen Tangail 22 MW SIPP  | 5.000             | 0.000              |               | 0.000           |               | 0.000           |
| Rupgonj Summit Eastern 33 MW SIPP                                    | 8.000             | 6.123              |               | 6.184           |               | 6.245           |
| Gazipur Summit Northern 33 MW SIPP                                   | 8.000             | 5.232              |               | 5.284           |               | 5.337           |
| Norsingdi Dorin 22 MW SIPP   | 5.000             | 1.350              |               | 1.364           |               | 1.377           |
| Ghorashal (Unit-1-2) 110 MW  | 34.000            | 0.000              |               |                 | 270           |                 |
| Ghorashal (Unit-3) 416 MW  | 68.000            | 0.000              |               |                 |               |                 |
| Ghorashal (Unit-4) 409 MW  | 75.000            | 0.000              |               | 0.000           |               | 42.000          |
| Ghorashal (Unit-5) 210 MW  | 51.500            | 45.464             |               |                 |               |                 |
| Ghorashal (Unit-6) 210 MW  | 51.500            | 0.000              |               |                 |               |                 |
| Ghorashal (Unit-7) 365 MW  | 65.000            | 0.000              |               |                 |               |                 |
| Ghorashal Regent Power 108 MW  | 25.000            | 13.648             |               | 13.784          |               | 13.921          |
| Ghorashal Max 79 MW Rental   | 20.000            | 0.000              |               | 0.000           |               | 0.000           |
| <b>Sub-total (i) :</b>   | <b>1207.000</b>   | <b>254.596</b>     |               | <b>173.217</b>  |               | <b>537.508</b>  |
| <b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>               |                   |                    |               |                 |               |                 |
| Meghna Energy 10MW   | 2.000             | 0.876              |               | 0.885           |               | 0.894           |
| Rahim Energy 30MW  | 7.000             | 0.000              |               | 0.000           |               | 0.000           |
| Unic Power ,Unit 1 & 2- 40MW   | 7.000             | 4.168              |               | 4.210           |               | 4.251           |
| Alpha Power 10MW   | 2.000             | 1.739              |               | 1.756           |               | 1.774           |
| Shah Cement 10MW   | 2.500             | 0.148              |               | 0.149           |               | 0.151           |
| B Paper+U' Cement+Sung Sung+Mpl                                      | 7.000             | 44.803             |               | 45.251          |               | 45.699          |
| CITY Sugar Power 10 MW   | 2.000             | 8.488              |               | 8.573           |               | 8.658           |
| Malancha Holding 35 MW   | 7.000             | 8.407              |               | 8.491           |               | 8.575           |
| ASM PS (10 MW)   | 3.000             | 0.736              |               | 0.743           |               | 0.751           |
| Partex Engy. 10 MW   | 3.000             | 1.048              |               | 1.058           |               | 1.069           |
| AM Energy Ltd. 10 MW   | 2.000             | 2.768              |               | 2.796           |               | 2.823           |
| Everest Power (25 MW)  | 2.500             | 8.407              |               | 8.491           |               | 8.575           |
| <b>Sub-total (ii) :</b>  | <b>47.000</b>     | <b>81.588</b>      |               | <b>82.404</b>   |               | <b>83.220</b>   |
| <b>Total A(i+ii)</b>   | <b>1254.000</b>   | <b>336.184</b>     |               | <b>255.620</b>  |               | <b>620.728</b>  |
| <b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>             |                   |                    |               |                 |               |                 |
| Rawzan P.S (210+210 MW)  | 100.500           | 0.000              |               | 0.000           |               | 0.000           |
| Shikalbaha P.S (225+150+60 MW)                                       | 88.000            | 30.498             |               | 31.000          |               | 27.000          |
| Barabkunda 23.22 MW SIPP (Regent)                                    | 5.500             | 2.750              |               | 0.000           |               | 2.805           |
| <b>Sub-total (i) :</b>   | <b>194.000</b>    | <b>33.248</b>      |               | <b>31.000</b>   |               | <b>29.805</b>   |
| <b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>           |                   |                    |               |                 |               |                 |
| United Malancha Hold. 63 MW,CEPZ                                     | 15.000            | 8.943              |               | 9.032           |               | 9.122           |
| <b>Sub-total (ii) :</b>  | <b>15.000</b>     | <b>8.943</b>       |               | <b>9.032</b>    |               | <b>9.122</b>    |
| <b>Total B(i+ii)</b>   | <b>209.000</b>    | <b>42.191</b>      |               | <b>40.032</b>   |               | <b>38.927</b>   |
| <b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>                |                   |                    |               |                 |               |                 |
| Ashuganj APSCl (1-2) 178 MW  | 48.000            | 0.000              |               | 0.000           |               | 2.000           |
| APSCl (3-5) 450 MW   | 100.000           | 0.000              |               | 0.000           |               | 0.000           |
| APSCl 225 MW CAPP  | 40.000            | 0.000              |               | 0.000           |               | 0.000           |
| United 200MW Moduler Power Plant                                     | 40.000            | 1.447              |               | 0.000           |               | 3.447           |
| Ashuganj South 450 MW CAPP   | 65.000            | 46.153             |               | 0.000           |               | 48.153          |
| Ashuganj North 450 MW CAPP   | 65.000            | 90.592             |               | 0.000           |               | 23.968          |
| Ashuganj Precision Rental 55 MW                                      | 12.000            | 14.638             |               | 0.000           |               |                 |
| Cornilla REB (11+13.5) MW  | 6.000             | 1.755              |               | 1.773           |               | 1.790           |
| Jangalia PS 33 MW Summit Rental                                      | 8.000             | 5.372              |               | 5.426           |               | 5.479           |
| Feni Donn 22 MW SIPP   | 5.000             | 3.920              |               | 3.959           |               | 3.998           |
| Feni Mohipal 11 MW SIPP  | 2.500             | 1.975              |               | 1.995           |               | 2.015           |
| Chandpur Power 150 MW CAPP   | 12.000            | 0.000              |               | 0.000           |               | 0.000           |
| Midland PS 51 MW   | 12.000            | 6.803              |               | 6.793           |               | 6.813           |
| <b>Sub-total (C) :</b>   | <b>415.500</b>    | <b>172.655</b>     |               | <b>19.945</b>   |               | <b>97.663</b>   |

Kawsar Iqbal Ahmed M. Khan

| Station/System  | Capacity<br>MMSCF | Supply in<br>MMSCF | 08:00 Hr on 6-Dec-2023 |                 | 20:00 Hr on 5-Dec-2023 |                 |
|---|-------------------|--------------------|------------------------|-----------------|------------------------|-----------------|
|   |                   |                    | Pressure PSIG          | Flow MMSCFD     | Pressure PSIG          | Flow MMSCFD     |
| <b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>     |                   |                    |                        |                 |                        |                 |
| Shahjibazar P.S (PDB 70 MW)                               | 18.000            | 18.541             |                        | 18.726          |                        | 18.912          |
| Shahjibazar P.S 50 MW Rental                              | 12.000            | 0.000              |                        | 0.000           |                        | 0.000           |
| Shahjibazar P.S (CCPP 330 MW)                             | 47.000            | 0.000              |                        | 0.000           |                        | 0.000           |
| Shahjibazar P.S 86 MW Rental                              | 20.000            | 0.000              |                        | 0.000           |                        | 0.000           |
| Fenchuganj CC1 90 MW                                      | 17.000            | 8.992              |                        | 9.082           |                        | 9.172           |
| Fenchuganj CC2 90 MW                                      | 18.000            | 8.918              |                        | 9.007           |                        | 9.097           |
| Fenchuganj 51 MW BPL                                      | 13.000            | 4.399              |                        | 4.443           |                        | 4.487           |
| Khusiara 163 MW (Max)                                     | 28.000            | 0.000              |                        | 0.000           |                        | 0.000           |
| Fenchuganj 50 MW Rental (Prima)                           | 10.000            | 4.334              |                        | 4.377           |                        | 4.421           |
| Summit Bibiyana-2 (341 MW)                                | 62.000            | 48.037             |                        | 0.000           |                        | 48.998          |
| Bibiyana-3 CC (400 MW)                                    | 45.000            | 54.474             |                        | 0.000           |                        |                 |
| Bibiyana South (400 MW)                                   | 45.000            | 57.906             |                        | 0.000           |                        | 57.906          |
| Kumargaon 20 MW P.S                                       | 2.000             | 0.000              |                        | 0.000           |                        | 0.000           |
| Kumargaon 50 MW P.S Rental (Prima)                        | 12.000            | 0.000              |                        | 0.000           |                        | 0.000           |
| Kumargaon 10 MW P.S                                       | 3.000             | 1.821              |                        | 1.840           |                        | 1.858           |
| Kumargaon United power 25 MW                              | 5.700             | 2.303              |                        | 2.326           |                        | 2.349           |
| Kumargaon 150 MW CCPP                                     | 36.000            | 29.109             |                        | 29.400          |                        | 29.691          |
| Hobiganj 11 MW Energypac SIPP                             | 3.000             | 1.656              |                        | 1.672           |                        | 1.689           |
| <b>Sub-total (D) :</b>                                    | <b>396.700</b>    | <b>240.490</b>     |                        | <b>80.874</b>   |                        | <b>188.578</b>  |
| <b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b> |                   |                    |                        |                 |                        |                 |
| PDB Baghabari P.S (100+71 MW)                             | 50.000            | 0.000              | 194                    | 0.000           | 110                    | 0.000           |
| Bogura GBB 20 MW PS Rental                                | 3.800             | 0.000              | 186                    | 0.000           | 78                     | 0.100           |
| Bogura 20MW PS (Prima) Rental                             | 6.500             | 0.000              |                        | 0.000           |                        | 0.000           |
| Ullahpara 11 MW Summit SIPP                               | 2.600             | 0.695              |                        | 0.745           |                        | 0.750           |
| NWPGCL Unit-1 (225 MW)                                    | 35.000            | 0.000              |                        | 0.000           |                        |                 |
| NWPGCL Unit-2 (225 MW)                                    | 35.000            | 0.000              |                        | 0.000           |                        |                 |
| NWPGCL Unit-3 (225 MW)                                    | 35.000            | 0.000              |                        | 0.000           |                        |                 |
| Semcorp NWPGCL Unit-4 (413.8 MW)                          | 73.000            | 45.408             |                        | 0.000           |                        | 45.908          |
| <b>Sub-total (E) :</b>                                    | <b>240.900</b>    | <b>46.103</b>      |                        | <b>0.745</b>    |                        | <b>0.000</b>    |
| <b>F) Sundarban Franchise Area (SFA):</b>                 |                   |                    |                        |                 |                        |                 |
| Bhola VERL 34.5 MW Rental                                 | 10.000            | 6.120              |                        | 6.181           |                        | 6.242           |
| Bhola 225 MW CCPP   | 35.000            | 26.980             |                        | 29.290          |                        | 30.430          |
| Bhola Aggreko 95 Rental                                   | 26.000            | 0.000              |                        |                 |                        |                 |
| Bhola NBBL 220 MW   |                   | 35.240             |                        |                 |                        |                 |
| Bheramara 410 MW CCPP NWPGCL                              | 72.000            | 0.000              |                        | 0.000           |                        | 0.000           |
| <b>Sub-total (F) :</b>                                    | <b>143.000</b>    | <b>68.340</b>      |                        | <b>35.471</b>   |                        | <b>36.672</b>   |
| <b>H) Gas Consumption for Power</b>                       |                   |                    |                        |                 |                        |                 |
| i) Grid Power   | 2454.100          | 815.432            |                        | 815.432         |                        | 815.432         |
| ii) Non Grid Power  | 62.000            | 90.531             |                        | 91.436          |                        | 92.342          |
| <b>Total Gas Consumption for Power (A..F)</b>             | <b>2516.100</b>   | <b>905.963</b>     |                        | <b>906.868</b>  |                        | <b>907.774</b>  |
| <b>I. Fertilizer : i) TFA :</b>                           |                   |                    |                        |                 |                        |                 |
| JFCL  | 45.000            | 43.241             |                        | 38.400          | 290                    | 55.200          |
| GPFFLC  | 45.000            | 4.984              |                        | 4.984           |                        | 0.000           |
| PUFF  | 14.000            | 0.000              |                        | 0.000           |                        | 0.000           |
| <b>Sub-total (I) :</b>                                    | <b>104.000</b>    | <b>48.225</b>      |                        | <b>43.384</b>   |                        | <b>55.200</b>   |
| <b>ii) KFA :</b>  |                   |                    |                        |                 |                        |                 |
| KAFCO   | 63.000            | 50.590             |                        | 48.000          |                        | 44.000          |
| CUFL  | 52.000            | 5.037              |                        | 6.000           |                        | 40.000          |
| <b>Sub-total (ii) :</b>                                   | <b>115.000</b>    | <b>55.627</b>      |                        | <b>54.000</b>   |                        | <b>84.000</b>   |
| iii) BFA : AFCCL  | 52.000            | 37.091             |                        | 37.091          | 605                    | 0.000           |
| iv) JFA : Shahjalal Fertilizer                            | 45.000            | 41.641             |                        | 42.058          |                        | 42.058          |
| <b>Total Fertilizer Consump. (I ... iv) :</b>             | <b>264.000</b>    | <b>182.584</b>     |                        | <b>176.533</b>  |                        | <b>181.258</b>  |
| <b>J. Others Consumptions :</b>                           |                   |                    |                        |                 |                        |                 |
| i) TFA  | 600.000           | 1091.059           |                        | 1091.000        |                        | 1092.000        |
| ii) KFA   |                   | 172.118            |                        | 154.968         |                        | 4.547           |
| iii) BFA  |                   | 101.929            |                        | 102.948         |                        | 103.967         |
| iv) JFA   | 38.000            | 100.255            |                        | 101.258         |                        | 102.261         |
| v) SFA  | 2.000             | 4.940              |                        | 5.060           |                        | 5.250           |
| vi) PFA (Estimated)                                       | 12.000            | 28.303             |                        | 27.590          |                        | 26.278          |
| <b>Total Others Consumption (I ... v) :</b>               | <b>652.000</b>    | <b>1498.604</b>    |                        | <b>1482.823</b> |                        | <b>1334.303</b> |
| <b>Total Gas Consumption (A ... I) :</b>                  |                   | <b>2587.151</b>    |                        | <b>2566.224</b> |                        | <b>2423.334</b> |

| Daily Gas Consumption by the Marketing Companies : |                 |
|--|-----------------|
| Company Name                                       | Consumption     |
| TGTDCL   | 1475.468        |
| KGDCL  | 269.936         |
| BGDCL  | 311.675         |
| JGTDCL   | 382.387         |
| PGCL   | 74.406          |
| SGCL   | 73.280          |
| <b>Total Consumption :</b>                         | <b>2587.151</b> |

Difference between production and consumption = -28.786 MMSCFD

Kawser *[Signature]* *[Signature]* *[Signature]*

General Manager (Operation)





## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 05-Dec-23 to 08:00 Hrs of 06-Dec-23)

| Sl no. | Description   | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1.     | <b>Condensate Pumped :</b>  |              |                  |                     |
|        | a) Jalalabad Gas Field to RCFP/RGF by NS line                       | 4            | Hr.              | 0.00                |
|        | b) Beanibazar Gas Field   | 2            |                  | 0.00                |
|        | c) Kailashtilla Gas Field to RCFP/RGF by NS line                    | 6            |                  | 444010.00           |
|        | d) Bibyana Gas Field to Ashugonj (RPGCL)                            | 12           | Hr.              | 795890.00           |
|        | e) Muchai Compressor Station  |              | Hr.              | 0.00                |
|        | <b>Total Quantity of Condensate Pumped (a-e) :</b>                  |              |                  | <b>1239900.00</b>   |
| 2.     | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) |              |                  | <b>798932.00</b>    |

*Karim Islam Muneed off m/ham*

General Manager (Operation)