



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13939.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 12-Sep-23 to 08:00 Hrs of 13-Sep-23)

Reporting Date: 13-Sep-2023


1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	382.5940			
Hobiganj Gas Field	7	225.000	122.9290			
Bakhrabad Gas Field	6	43.000	32.2630			
Narsingdi Gas Field	2	30.000	25.6680			
Meghna Gas Field	1	11.000	3.1590			
Sub-total (A) :	42	851.000	566.6130			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.4034			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.4792			
Rashidpur Gas Field	5	60.000	46.1708			
Horipur Gas Field (Sylhet)	1	6.000	5.4082			
Sub-total (B) :	12	149.000	92.4616			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3267			
Fenchuganj Gas Field	2	26.000	12.2876			
Shahbazpur Gas Field	3	50.000	78.9395			
Semutang Gas Field	2	3.000	0.9023			
Sundalpur Gas Field	1	10.000	7.8644			
Srikail Gas Field	3	40.000	30.0003			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1607			
Sub-total (C) :	14	150.000	141.4815			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	173.2870	471.2150	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.4510			
Bibyana Gas Field	26	1200.000	1086.6880			
Sub-total (E)	39	1512.000	1276.4260			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.3200			
H. RLNG Intake: a) MLNG						
		500.000	386.4490			
b) SLNG						
		500.000	363.6220			
2. Total Production (A ... H)						
	112	3765.000	2869.3731			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	13-Sep-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	12-Sep-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.241	505	18.000	494	17.000	
iii) Jalalabad Gas Field	115.452	523	116.191	512	118.191	
iv) Fenchuganj Gas Field	12.277	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.385	502	17.000	550	19.000	
vi) Rashidpur Gas Field	44.990	515	45.000	510	43.000	
vii) Bibyana Gas Field	448.307	610	599.000	595	538.374	
viii) Hobiganj Gas Field	57.701		62.000		0.000	
ix) Titas Gas Field Loc.- C	20.448	705	20.652		20.857	
ix) Titas Gas Field Loc.- E	36.165	675	36.527		36.888	
ix) Titas Gas Field Loc.- i	25.310	530	25.563		25.816	
ix) Titas Gas Field Loc.- j	41.006	690	41.416		41.826	
Total In-take To N-S/R-A (i ... ix) :	834.283				872.953	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	13-Sep-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	12-Sep-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	595.000	477/728	550.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.331		38.714		39.097
ii) SFCL		40.165				
iii) Kusiara 163 MW		26.502				
iv) Munshibazar DRS (Estimated)	3	2.754		3.030		3.060
v) RoghunondonPur (VS-P)	60	49.750		50.248		50.745
Sub-total (i - ii) :		157.502		91.992		92.902

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Sep-2023		20:00 Hr on 12-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.730		10.730		11.230
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.730		10.740		11.250
Gas In-take At AGMS (a less c & d) :						
		667.051	592	901.357	607	780.050
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.162		10.162		10.662
ii) KTL-II Off-take (Beanibazar GF)		15.479		15.459		15.979
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		56.809				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	667.051	596	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	174.042	562	209.000	563	215.000
iv) VS-3 Pipeline	150	142.099	417	120.000	432	112.000
v) A-M Pipeline	450	350.910	397	313.000	372	303.000
Total Delivery from AGMS (i...v)		667.051		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	530	0.000	560	0.000
- Through VS-3 Pipeline	150	142.099	417	120.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	553.427	573	524.426
- Through B-B Pipeline	350	32.055	562	37.055	563	42.055
- Through A-M Line	450	350.910	397	313.000	372	303.000
Total Delivery To TGTDCCL		382.965		903.482		869.481
iii) To PGCL and SGCL System		141.987		143.987		146.987
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		667.051		1167.469		1128.468
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		387.666	357	388.666	573	392.666
ii) Bangora Gas Field		41.390	336	41.390	336	41.390
iii) Titas Gas Field Location G		35.755	415	35.755	415	35.755
iv) Titas Gas Field Location A2		17.307	370	17.307	370	17.307
v) Srikail Gas Field		29.918	367	29.918	367	29.918
vi) Bakhrabad Gas Field		31.814	393	32.614		0.000
vii) Salda Gas Field		3.321		4.021		3.890
viii) Meghna Gas Field		3.156		3.756		3.500
Total In-take (i ... viii) :		550.327		553.427		524.426
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	530	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.855		7.860		7.865
iii) To TGTDCCL through BKB-Demra line		150.000	530	151.000	560	155.000
iv) To TGTDCCL through BKB-Siddirganj line		392.472	525	393.567	550	356.561
Total Off-take (i ... iv) :		550.327		553.427		524.426
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		159.297	0.000	159.347		159.397
ii) Aminbazar CGS		75.970	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		471.215	537	492.000	532	492.000
Total Gas Consumption by TGTDCCL through GTCL		1396.652		1398.652		1398.652
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		519.910	530	519.910	560	519.910
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		519.910		520.910		524.910
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.244		133.244		137.244
iii) To TGTDCCL		387.666		388.666		392.666
Total Off-take (i ... ii) :		519.910		521.910		529.910
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		750.070	885.000	754.000	730	750.000
Total In-take (i ... i) :		750.070		754.000		754.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		230.160	798/261	224.880	670/250	240.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		519.910		519.910		519.910
Total Off-take (i ... ii) :		750.070		750.070		750.070
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		95.658	115/85	98.400	130/110	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.855		7.855		7.855
iii) Others (Hori.100MW; etc.)		54.342		52.600		44.600
Total (i ... iii) :		157.855		158.855		162.855

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Sep-2023		20:00 Hr on 12-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		141.987		151.394		144.207
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.096		19.286		19.479
ii) Bogra TBS (Power+Others)		9.774	115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		112.308		112.308		112.308
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		141.987		151.394		144.207
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2242.870		2429.731		2277.354
Total Gas Delivery		2242.870		2429.731		2277.354
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		40.104
Siddirganj 335 MW P.S. (EGCB)	54.000	45.901		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.160		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.785		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	69.757		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	7.600		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.777		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.311		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.691		0.000		3.765
Rupgonj Summit Eastern 33 MW SIPP	8.000	3.243		3.275		3.308
Gazipur Summit Northern 33 MW SIPP	8.000	8.155		8.237		8.318
Norsingdi Dorin 22 MW SIPP	5.000	3.765		3.803		3.840
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	42.701				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		52.800
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	18.573		18.759		18.944
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	318.419		268.993		832.796
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.834		1.852		1.871
Rahim Energy 30MW	7.000	0.574		0.580		0.585
Unic Power ,Unit 1 & 2- 40MW	7.000	3.199		3.231		3.263
Alpha Power 10MW	2.000	0.760		0.768		0.775
Shah Cement 10MW	2.500	0.842		0.850		0.859
B Paper+U' Cement+Sung Sung+Mppi	7.000	47.449		47.923		48.398
CITY Sugar Power 10 MW	2.000	9.916		10.015		10.114
Malancha Holding 35 MW	7.000	8.373		8.457		8.540
ASM PS (10 MW)	3.000	0.997		1.007		1.017
Partex Engy. 10 MW	3.000	0.460		0.465		0.469
AM Energy Ltd. 10 MW	2.000	2.484		2.509		2.534
Everest Power (25 MW)	2.500	8.970		9.060		9.149
Sub-total (ii) :	47.000	85.858		86.717		87.575
Total A(i+ii)	1054.000	404.277		355.710		920.371
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.210		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.617		0.000		2.669
Sub-total (i) :	194.000	39.827		36.288		73.669
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	52.377		48.964		86.470
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	37.331		0.000		0.000
United 200MW Moduler Power Plant	40.000	24.367		0.000		26.367
Ashuganj South 450 MW CAPP	65.000	46.779		0.000		48.779
Ashuganj North 450 MW CAPP	65.000	48.165		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.793		0.000		
Comilla REB (11+13.5) MW	6.000	2.427		2.451		2.476
Jangalia PS 33 MW Summit Rental	8.000	6.403		6.467		6.531
Feni Dorin 22 MW SIPP	5.000	3.780		3.818		3.856
Feni Mohipal 11 MW SIPP	2.500	1.906		1.925		1.944
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.730		9.720		9.740
Sub-total (C) :	415.500	193.681		24.381		125.660

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Sep-2023		20:00 Hr on 12-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	12.680		12.807		12.934
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.198		17.370		17.542
Fenchuganj CC1 90 MW	17.000	8.962		9.051		9.141
Fenchuganj CC2 90 MW	18.000	8.935		9.024		9.113
Fenchuganj 51 MW BPL	13.000	10.598		10.704		10.810
Khusiara 163 MW (Max)	28.000	26.502		26.767		27.032
Fenchuganj 50 MW Rental (Prima)	10.000	9.837		9.935		10.033
Summit Bibiyana-2 (341 MW)	62.000	46.360		0.000		47.287
Bibiyana-3 CC (400 MW)	45.000	53.094		0.000		
Bibiyana South (400 MW)	45.000	58.626		0.000		58.626
Kumargaon 20 MW P.S	2.000	6.115		6.176		6.237
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.352		2.375		2.399
Kumargaon United power 25 MW	5.700	2.738		2.765		2.793
Kumargaon 150 MW CCPP	36.000	34.610		34.956		35.302
Hobiganj 11 MW Energypac SIPP	3.000	1.824		1.843		1.861
Sub-total (D) :	396.700	300.429		143.773		251.109
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.602		1.652		1.657
NWPGCL Unit-1 (225 MW)	35.000	30.964		0.000		
NWPGCL Unit-2 (225 MW)	35.000	7.733		0.000		
NWPGCL Unit-3 (225 MW)	35.000	20.725		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.886		0.000		53.386
Sub-total (E) :	240.900	113.910		1.552		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.210		8.292		8.374
Bhola 225 MW CCPP	35.000	33.220		35.530		36.670
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.870				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	76.300		43.822		45.044
H) Gas Consumption for Power						
i) Grid Power	2254.100	1042.566		1042.566		1042.566
ii) Non Grid Power	62.000	98.408		99.392		100.376
Total Gas Consumption for Power (A..F)	2316.100	1140.974		1141.958		1142.942
I. Fertilizer : i) TFA :						
JFCL	45.000	2.381		36.000	290	40.848
GPFPLC	45.000	40.261		40.261		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	42.642		76.261		40.848
ii) KFA :						
KAFCO	63.000	48.310		48.096		47.000
CUFL	52.000	3.761		2.976		2.000
Sub-total (ii) :	115.000	52.071		51.072		49.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.165		40.567		40.567
Total Fertilizer Consump. (i ... iv) :	264.000	134.878		167.900		130.415
J. Others Consumptions :						
i) TFA	600.000	1105.533		-6.000		-6.120
ii) KFA		170.959		159.325		0.868
iii) BFA		99.229		100.221		101.214
iv) JFA	38.000	98.986		99.976		100.966
v) SFA	2.000	4.240		4.360		4.550
vi) PFA (Estimated)	12.000	28.077		30.734		25.322
Total Others Consumption (i ... v) :	652.000	1507.024		388.616		226.800
Total Gas Consumption (A ... I) :		2782.876		1698.474		1500.156

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1552.452
KGDCL	275.407
BGDCL	292.910
JGTDSL	439.580
PGCL	141.987
SGCL	80.540
Total Consumption :	2782.876

Difference between production and consumption= 86.497 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

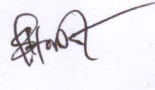

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13939.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	13-Sep-2023 (Reporting)

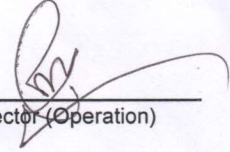
Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 12-Sep-23 to 08:00 Hrs of 13-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	440077.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			440077.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			440231.00

Kausan  




Director (Operation)