



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13817.23

To : Managing Director, GTCL	
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 08-May-23 to 08:00 Hrs of 09-May-23)

Reporting Date: 9-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	387.5910			
Hobiganj Gas Field	7	225.000	140.0140			
Bakhrabad Gas Field	6	43.000	32.7810			
Narsingdi Gas Field	2	30.000	25.9660			
Meghna Gas Field	1	11.000	3.2890			
Sub-total (A) :	42	851.000	589.6410			
B. SGFL :						
Kailashtila (MSTE) Gas Field	3	55.000	26.2844			
Kailashtila Gas Field # 1	2	13.000	2.4102			
Beanibazar Gas Field	1	15.000	14.2839			
Rashidpur Gas Field	5	60.000	43.9880			
Horipur Gas Field (Sylhet)	1	6.000	5.0392			
Sub-total (B) :	12	149.000	92.0057			
C. BAPEX :						
Salda Gas Field	1	3.000	3.5038			
Fenchuganj Gas Field	2	26.000	12.7742			
Shahbazpur Gas Field	3	50.000	47.4453			
Semutang Gas Field	2	3.000	0.6821			
Sundalpur Gas Field	1	5.000	8.2917			
Srikail Gas Field	3	40.000	29.1961			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0682			
Sub-total (C) :	14	145.000	109.9614			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	173.1030			
Moulvibazar Gas Field	6	42.000	17.6930			
Bibyana Gas Field	26	1200.000	1101.4880	484.2000	MMSCF supply through BD Pipeline	
Sub-total (E)	39	1512.000	1292.2840			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	48.3300			
H. RLNG Intake: a) MLNG						
		500.000	512.1940			
b) SLNG						
		500.000	200.0410			
2. Total Production (A ... H)						
	112	3760.000	2844.4571			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 9-May-2023		20:00 Hr on 8-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtila Gas Field	16.849	532	16.950	558	17.128	
iii) Jalalabad Gas Field	114.052	522	114.677	544	113.262	
iv) Fenchuganj Gas Field	12.764	517	12.625	534	11.508	
v) Moulvibazar Gas Field	17.633	504	17.680	625	18.300	
vi) Rashidpur Gas Field	42.691	524	42.940	625	42.410	
vii) Bibyana Gas Field	446.985	596	612.000	534	552.183	
viii) Hobiganj Gas Field	67.005		0.000		0.000	
ix) Titas Gas Field Loc.- C	17.289	700	17.462		17.635	
ix) Titas Gas Field Loc.- E	36.589	675	36.955		37.321	
ix) Titas Gas Field Loc.- i	18.461	530	18.646		18.830	
ix) Titas Gas Field Loc.- j	40.048	690	40.448		40.849	
Total In-take To N-S/R-A (i ... ix) :	830.365				869.425	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-May-2023 Pressure PSIG	Flow MMSCFD	20:00 Hr on 8-May-2023 Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	572.000	481/710	540.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.627		41.033		41.440
ii) SFCL		31.680				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	40	46.350		46.814		47.277
Sub-total (i - ii) :		121.657		90.877		91.777

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.893	0	8.893		9.393
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		7.893		8.903		9.413
Gas In-take At AGMS (a less c & d) :		700.815	608	839.505	592	777.649
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.436		10.436		10.936
ii) KTL-II Off-take (Beanibazar GF)		14.284		14.264		14.784
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		58.076				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	700.815	0	669.000	626	667.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	240.294	603	236.000	620	225.000
iv) VS-3 Pipeline	150	142.395	532	147.000	455	121.000
v) A-M Pipeline	450	318.126	398	286.000	455	321.000
Total Delivery from AGMS (i...v)		700.815		669.000		667.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	142.395	532	147.000	455	121.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	422	494.608	292	501.336
- Through B-B Pipeline	350	90.237	603	95.237	620	100.237
- Through A-M Line	450	318.126	398	286.000	455	321.000
Total Delivery To TGTDCCL		408.363		875.845		922.573
iii) To PGCL and SGCL System		150.057		152.057		155.057
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		700.815		1174.902		1198.630
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		313.374	422	314.374	292	318.374
ii) Bangora Gas Field		47.330	336	47.330	336	47.330
iii) Titas Gas Field Location G		39.163	530	39.163	530	39.163
iv) Titas Gas Field Location A2		23.434	475	23.434	475	23.434
v) Srikail Gas Field		29.104	367	29.104	367	29.104
vi) Bakhrabad Gas Field		32.318	439	33.118	423	29.778
vii) Salda Gas Field		3.499	0	4.199		3.890
viii) Meghna Gas Field		3.286		3.886		10.263
Total In-take (i ... viii) :		491.508		494.608		501.336
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		7.929		7.934		7.939
iii) To TGTDCCL through BKB-Demra line		135.000	460	136.000	416	140.000
iv) To TGTDCCL through BKB-Siddirganj line		348.579	450	349.674	400	348.397
Total Off-take (i ... iv) :		491.508		494.608		501.336
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		164.208	0.000	164.258	161/60	164.308
ii) Aminbazar CGS		81.510	0.000	0.000		0.000
iii) Dhanua GMS from BD pipeline		484.200	0	483.000	0	483.000
Total Gas Consumption by TGTDCCL through GTCL		1376.142		1378.142		1378.142
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		443.045	460	443.045	416	443.045
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		443.045		444.045		448.045
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	435/232	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		129.671		130.671		134.671
iii) To TGTDCCL		313.374		314.374		318.374
Total Off-take (i ... iii) :		443.045		445.045		453.045
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		712.235	653.000	764.000	725	690.000
Total In-take (i ... i) :		712.235		764.000		764.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		269.190	580/261	267.000	653/247	191.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		443.045		443.045		443.045
Total Off-take (i ... ii) :		712.235		712.235		712.235
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		61.663	120/60	52.800	635/555	13.416
ii) Gouripur TBS to BGSL (Provisional)		7.929		7.929		7.929
iii) Others (Hori.100MW; etc.)		73.337		83.200		126.584
Total (i ... iii) :		142.929		143.929		147.929

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	9-May-2023	20:00 Hr on	8-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		150.057	0	127.003		124.884
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		15.936		16.096		16.257
ii) Bogra TBS (Power+Others)		15.374	96/63	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	123/117	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		89.807		89.807		89.807
vi) Bheramara CGS		28.130				
Total Off-take (i ... vi) :		150.057		127.003		124.884
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2228.654		2382.316		2325.107
Total Gas Delivery		2228.654		2382.316		2325.107
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	45.327		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	49.697		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	58.203		57.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	69.765		60.000	145	72.120
Summit Meghnaghat 335 MW	75.000	52.206		57.206	145	52.464
RPCL 210 MW P.P.	42.000	11.318		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	5.924		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.085		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.139		0.000		3.202
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.810		5.868		5.926
Gazipur Summit Northern 33 MW SIPP	8.000	6.966		7.036		7.105
Norsingdi Dorin 22 MW SIPP	5.000	3.882		3.921		3.960
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	35.466		0.000		43.008
Ghorashal (Unit-5) 210 MW	51.500	46.331				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.124		5.175		5.226
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	404.243		304.806		701.119
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.538		1.553		1.569
Rahim Energy 30MW	7.000	2.088		2.109		2.130
Unic Power ,Unit 1 & 2- 40MW	7.000	2.909		2.938		2.967
Alpha Power 10MW	2.000	1.353		1.367		1.380
Shah Cement 10MW	2.500	0.577		0.583		0.589
B Paper+U' Cement+Sung Sung+Mppi	7.000	40.373		40.777		41.180
CITY Sugar Power 10 MW	2.000	9.455		9.550		9.644
Malancha Holding 35 MW	7.000	8.261		8.344		8.426
ASM PS (10 MW)	3.000	0.345		0.348		0.352
Partex Engy. 10 MW	3.000	0.602		0.608		0.614
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	7.519		7.594		7.669
Sub-total (ii) :	47.000	75.020		75.770		76.520
Total A(i+ii)	1054.000	479.263		380.576		777.640
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	35.085	0	36.816	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.126	0	36.192	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.963		0.000		2.002
Sub-total (i) :	194.000	73.174		73.008		29.794
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.859		8.948		9.036
Sub-total (ii) :	15.000	8.859		8.948		9.036
Total B(i+ii)	209.000	82.033		81.956		38.830
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	36.961		0.000		0.000
United 200MW Moduler Power Plant	40.000	33.062		0.000		35.062
Ashuganj South 450 MW CAPP	65.000	50.062		0.000		52.062
Ashuganj North 450 MW CAPP	65.000	51.396		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.441		0.000		
Comilla REB (11+13.5) MW	6.000	4.303		4.346		4.389
Jangalia PS 33 MW Summit Rental	8.000	4.962		5.012		5.061
Feni Dorin 22 MW SIPP	5.000	3.696		3.733		3.770
Feni Mohipal 11 MW SIPP	2.500	1.294		1.307		1.320
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.893	0	7.883		7.903
Sub-total (C) :	415.500	202.070		22.281		135.535

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3/10/23

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-May-2023		20:00 Hr on 8-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.233		17.405		17.578
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.230		17.402		17.575
Fenchuganj CC1 90 MW	17.000	9.150		9.242		9.333
Fenchuganj CC2 90 MW	18.000	9.044		9.134		9.225
Fenchuganj 51 MW BPL	13.000	11.325		11.438		11.551
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.109		11.220		11.331
Summit Bibiyana-2 (341 MW)	62.000	47.258		0.000		48.203
Bibiyana-3 CC (400 MW)	45.000	59.809		0.000		
Bibiyana South (400 MW)	45.000	54.817		0.000		54.817
Kumargaon 20 MW P.S	2.000	5.565		5.621		5.677
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.257		2.279		2.302
Kumargaon United power 25 MW	5.700	2.980		3.009		3.039
Kumargaon 150 MW CCPP	36.000	33.538		33.873		34.208
Hobiganj 11 MW Energypac SIPP	3.000	2.161		2.183		2.204
Sub-total (D) :	396.700	283.475		122.807		227.042
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	117	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	3.941	63	3.841	86	4.041
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.415		1.465		1.470
NWPGCL Unit-1 (225 MW)	35.000	29.213		0.000		
NWPGCL Unit-2 (225 MW)	35.000	10.477		0.000		
NWPGCL Unit-3 (225 MW)	35.000	15.410		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	34.707		0.000		35.207
Sub-total (E) :	240.900	95.163		5.306		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.790		8.878		8.966
Bhola 225 MW CCPP	35.000	33.900		36.210		37.350
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	28.130		28.411		28.693
Sub-total (F)	143.000	70.820		73.499		75.008
H) Gas Consumption for Power						
i) Grid Power	2254.100	1128.945		1128.945		1128.945
ii) Non Grid Power	62.000	83.879		84.718		85.557
Total Gas Consumption for Power (A..F)	2316.100	1212.824		1213.662		1214.501
I. Fertilizer : i) TFA :						
JFCL	45.000	39.761	0	36.000	180	41.304
GPFPLC	45.000	3.916		3.916	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	43.677		39.916		41.304
ii) KFA :						
KAFCO	63.000	49.146	0	49.027	218	49.521
CUFL	52.000	7.941	0	6.168	215	2.568
Sub-total (ii) :	115.000	57.087		55.195		52.089
iii) BFA : AFCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	31.680		31.997		31.997
Total Fertilizer Consump. (i ... iv) :	264.000	132.444		127.108		125.390
J. Others Consumptions :						
i) TFA	600.000	1114.154		-6.000		-6.120
ii) KFA		172.291		168.689		148.931
iii) BFA		100.668		101.675		102.681
iv) JFA	38.000	99.791		100.789		101.787
v) SFA	2.000	4.800		4.920		5.110
vi) PFA (Estimated)	12.000	26.764		26.090		24.746
Total Others Consumption (i ... v) :	652.000	1518.468		396.163		377.135
Total Gas Consumption (A ... I) :		2863.736		1736.933		1717.026
Remarks :						
The following gas fields and the end users are temporarily shut down : Gas Fields :Roopgonj, Sangu, Feni.						
Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,						
Fertilizer : GUFFL						
Other:						
Difference between production and consumption=						-19.279
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1637.094					
KGDCL	311.411					
BGDCL	302.738					
JGTDCL	414.946					
PGCL	121.927					
SGCL	75.620					
Total Consumption :	2863.736					

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13817.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	9-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 08-May-23 to 08:00 Hrs of 09-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	392381.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			392381.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			392524.00

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Director (Operation)