



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13862.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 25-Jun-23 to 08:00 Hrs of 26-Jun-23)

Reporting Date: 26-Jun-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titas Gas Field	26	542.000	392.0140			
Hobiganj Gas Field	7	225.000	138.0660			
Bakhrabad Gas Field	6	43.000	32.3020			
Narsingdi Gas Field	2	30.000	25.8570			
Meghna Gas Field	1	11.000	3.5890			
Sub-total (A) :	42	851.000	591.8280			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.9646			
Kailashtilla Gas Field # 1	2	13.000	0.9535			
Beanibazar Gas Field	1	15.000	14.4386			
Rashidpur Gas Field	5	60.000	45.4406			
Horipur Gas Field (Sylhet)	1	6.000	5.6716			
Sub-total (B) :	12	149.000	92.4689			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3772			
Fenchuganj Gas Field	2	26.000	12.7043			
Shahbazpur Gas Field	3	50.000	65.4502			
Semutang Gas Field	2	3.000	0.6691			
Sundalpur Gas Field	1	5.000	7.9542			
Srikail Gas Field	3	40.000	32.3368			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0895			
Sub-total (C) :	14	145.000	130.5813			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	170.9710	512.4190 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.2950			
Bibyana Gas Field	26	1200.000	1120.5410			
Sub-total (E)	39	1512.000	1308.8070			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	46.3700			
H. RLNG Intake: a) MLNG		500.000	502.2610			
b) SLNG		500.000	326.6060			
2. Total Production (A ... H)	112	3760.000	2998.9222			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	26-Jun-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	25-Jun-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.396	505	16.950	558	17.128	
iii) Jalalabad Gas Field	113.139	523	115.854	544	114.439	
iv) Fenchuganj Gas Field	12.694	512	12.625	534	11.508	
v) Moulovibazar Gas Field	17.236	502	17.680	625	18.300	
vi) Rashidpur Gas Field	44.222	515	42.940	625	42.410	
vii) Bibyana Gas Field	459.908	610	596.000	534	552.573	
viii) Hobiganj Gas Field	65.383		65.000		0.000	
ix) Titas Gas Field Loc.- C	15.989	705	16.149		16.309	
ix) Titas Gas Field Loc.- E	36.903	675	37.272		37.641	
ix) Titas Gas Field Loc.- i	25.965	530	26.225		26.484	
ix) Titas Gas Field Loc.- j	40.857	690	41.266		41.674	
Total In-take To N-S/R-A (i ... ix) :	849.692				878.466	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	26-Jun-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	25-Jun-2023 Flow MMSCFD
b) Compressor Station at Muchai :						987.960
Suction/Discharge	1210.000	537.000	481/710	557.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.105		40.506		40.907
ii) SFCL		32.639				
iii) Kusiara 163 MW		28.062				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	50.970		51.480		51.989
Sub-total (i - ii) :		154.776		95.016		95.957

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	26-Jun-2023	20:00 Hr on	25-Jun-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.969		8.969		9.469
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.969		8.979		9.489
Gas In-take At AGMS (a less c & d) :		686.947	616	892.944	592	782.509
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.569		9.569		10.069
ii) KTL-II Off-take (Beanibazar GF)		14.439		14.419		14.939
e. 2) To JGTDSL from Jalalabad gas field through spur line		56.899				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	686.948	636	701.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	626	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	623	0.000	308	0.000
iii) BB Pipeline	350	232.368	575	255.000	620	263.000
iv) VS-3 Pipeline	150	133.948	573	143.000	455	147.000
v) A-M Pipeline	450	320.632	401	303.000	455	276.000
Total Delivery from AGMS (i...v)		686.948		701.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	605	0.000	175	0.000
- Through VS-3 Pipeline	150	133.948	573	143.000	455	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	626	604.967	292	575.459
- Through B-B Pipeline	350	59.207	575	64.207	620	69.207
- Through A-M Line	450	320.632	401	303.000	455	276.000
Total Delivery To TGTDCCL		379.839		972.174		920.666
iii) To PGCL and SGCL System		173.161		175.161		178.161
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		686.948		1290.335		1245.827
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		431.335	626	432.335	292	436.335
ii) Bangora Gas Field		45.370	336	45.370	336	45.370
iii) Titas Gas Field Location G		35.331	415	35.331	415	35.331
iv) Titas Gas Field Location A2		19.152	285	19.152	285	19.152
v) Srikail Gas Field		31.881	367	31.881	367	31.881
vi) Bakhrabad Gas Field		31.840	393	32.640		0.000
vii) Salda Gas Field		3.372		4.072		3.890
viii) Meghna Gas Field		3.586		4.186		3.500
Total In-take (i ... viii) :		601.867		604.967		575.459
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	605	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		8.431		8.436		8.441
iii) To TGTDCCL through BKB-Demra line		250.000	605	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		343.436	600	344.531	170	307.018
Total Off-take (i ... iv) :		601.867		604.967		575.459
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		146.555	0.000	146.605	129/70	146.655
ii) Aminbazar CGS		80.590	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		512.419	541	527.000	532	527.000
Total Gas Consumption by TGTDCCL through GTCL		1485.694		1487.694		1487.694
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		557.327	605	557.327	175	557.327
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		557.327		558.327		562.327
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.992		126.992		130.992
iii) To TGTDCCL		431.335		432.335		436.335
Total Off-take (i ... iii) :		557.327		559.327		567.327
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		828.867	914.000	868.000	883	879.000
Total In-take (i ... i) :		828.867		868.000		868.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		271.540	972/261	263.000	834/261	268.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		557.327		557.327		557.327
Total Off-take (i ... ii) :		828.867		828.867		828.867
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		116.422	145/140	108.000	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		8.431		8.431		8.431
iii) Others (Hori.100MW; etc.)		133.578		143.000		171.000
Total (i ... iii) :		258.431		259.431		263.431

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		26-Jun-2023		20:00 Hr on		25-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga (Western zone pipeline) :		173.161			152.808				150.702	
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		17.303			17.476				17.650	
ii) Bogra TBS (Power+Others)		11.466	124/89		15.300	108/86			14.000	
iii) Baghabari CGS (Power)		0.000	150/147		5.000	119/112			4.000	
iv) Rajshahi CGS from B-R pipeline		0.810			0.800				0.820	
v) North-West Power Unit 1- 4 (1088 MW)		114.232			114.232				114.232	
vi) Bheramara CGS		29.350								
Total Off-take (i ... vi) :		173.161			152.808				150.702	
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take		2384.517			2579.579				2437.597	
Total Gas Delivery		2384.518			2579.579				2437.597	
Gas Consumption Scenario :										
3. A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	51.000	0.000			0.000				0.000	
Siddirganj (120 x 2) MW P.S.	55.000	53.860			36.000				53.448	
Siddirganj 335 MW P.S. (EGCB)	54.000	49.664			33.600				504.000	
Horipur 100MW P.S.	25.000	0.000			0.000				0.000	
Tongi 80 MW P.S	36.000	0.000			0.000				0.000	
Horipur 360 MW P.P.	70.000	52.055			48.000	440			52.800	
Horipur 412 MW P.P. (EGCB)	63.500	58.490			45.600	445			60.000	
Meghnaghat 450 MW P.P.	100.000	71.611			62.400	435			67.200	
Summit Meghnaghat 335 MW	75.000	54.125			59.125	435			49.008	
RPCL 210 MW P.P.	42.000	7.211			7.728	215			9.024	
Madabdi REB Summit (11+27) MW	8.000	5.998			0.000				0.050	
Ashulia REB Summit (11+34) MW	11.500	5.147			0.000				0.547	
Doreen Tangail 22 MW SIPP	5.000	3.745			0.000				3.820	
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.182			6.244				6.306	
Gazipur Summit Northern 33 MW SIPP	8.000	7.908			7.987				8.066	
Norsingdi Dorin 22 MW SIPP	5.000	3.202			3.234				3.266	
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				245				
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	47.088			0.000				43.200	
Ghorashal (Unit-5) 210 MW	51.500	0.000								
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	17.385			17.559				17.733	
Ghorashal Max 79 MW Rental	20.000	0.000			0.000				0.000	
Sub-total (i) :	1007.000	443.671			327.477				877.970	
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	1.860			1.879				1.897	
Rahim Energy 30MW	7.000	1.462			1.477				1.491	
Unic Power ,Unit 1 & 2- 40MW	7.000	3.180			3.212				3.244	
Alpha Power 10MW	2.000	1.030			1.040				1.051	
Shah Cement 10MW	2.500	1.474			1.489				1.503	
B Paper+U' Cement+Sung Sung+Mppi	7.000	42.449			42.873				43.298	
CITY Sugar Power 10 MW	2.000	9.283			9.376				9.469	
Malancha Holding 35 MW	7.000	8.290			8.373				8.456	
ASM PS (10 MW)	3.000	1.181			1.193				1.205	
Partex Engy. 10 MW	3.000	0.552			0.558				0.563	
AM Energy Ltd. 10 MW	2.000	2.504			2.529				2.554	
Everest Power (25 MW)	2.500	8.721			8.808				8.895	
Sub-total (ii) :	47.000	81.986			82.806				83.626	
Total A(i+ii)	1054.000	525.657			410.283				961.596	
B) i) Karnafuli Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	32.328			31.870				32.400	
Shikalbaha P.S (225+150+60 MW)	88.000	36.847			37.000				37.680	
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.423			0.000				2.471	
Sub-total (i) :	194.000	71.598			68.870				72.551	
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW, CEPZ	15.000	12.972			13.102				13.231	
Sub-total (ii) :	15.000	12.972			13.102				13.231	
Total B(i+ii)	209.000	84.570			81.972				85.783	
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSC (1-2) 178 MW	48.000	0.000			0.000				2.000	
APSC (3-5) 450 MW	100.000	0.000			0.000					
APSC 225 MW CAPP	40.000	34.046			0.000				0.000	
United 200MW Moduler Power Plant	40.000	0.000			0.000				2.000	
Ashuganj South 450 MW CAPP	65.000	41.813			0.000				43.813	
Ashuganj North 450 MW CAPP	65.000	88.482			0.000				23.968	
Ashuganj Precision Rental 55 MW	12.000	4.221			0.000					
Comilla REB (11+13.5) MW	6.000	2.043			2.063				2.084	
Jangalia PS 33 MW Summit Rental	8.000	6.067			6.128				6.188	
Feni Dorin 22 MW SIPP	5.000	4.427			4.471				4.516	
Feni Mohipal 11 MW SIPP	2.500	2.066			2.087				2.107	
Chandpur Power 150 MW CAPP	12.000	0.000			0.000				0.000	
Midland PS 51 MW	12.000	7.969			7.959				7.979	
Sub-total (C) :	415.500	191.134			22.708				94.655	

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 26-Jun-2023		20:00 Hr on 25-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.699		18.886		19.073
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.934		19.123		19.313
Fenchuganj CC1 90 MW	17.000	9.017		9.107		9.197
Fenchuganj CC2 90 MW	18.000	8.925		9.014		9.103
Fenchuganj 51 MW BPL	13.000	10.881		10.990		11.098
Khushiara 163 MW (Max)	28.000	28.062		28.342		28.623
Fenchuganj 50 MW Rental (Prima)	10.000	11.283		11.396		11.509
Summit Bibiyana-2 (341 MW)	62.000	48.571		0.000		49.543
Bibiyana-3 CC (400 MW)	45.000	36.420		0.000		
Bibiyana South (400 MW)	45.000	54.427		0.000		54.427
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.377		2.400		2.424
Kumargaon United power 25 MW	5.700	3.882		3.921		3.960
Kumargaon 150 MW CCPP	36.000	36.204		36.566		36.928
Hobiganj 11 MW Energypac SIPP	3.000	2.180		2.202		2.223
Sub-total (D) :	396.700	289.861		151.947		257.421
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	89	-0.100	86	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.048		1.098		1.103
NWPGCL Unit-1 (225 MW)	35.000	29.162		0.000		
NWPGCL Unit-2 (225 MW)	35.000	13.671		0.000		
NWPGCL Unit-3 (225 MW)	35.000	13.315		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.084		0.000		58.584
Sub-total (E) :	240.900	115.280		0.998		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.650		8.737		8.823
Bhola 225 MW CCPP	35.000	35.300		37.610		38.750
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.510				
Bheramara 410 MW CCPP NWPGCL	72.000	29.350		29.644		29.937
Sub-total (F)	143.000	91.810		75.990		77.510
H) Gas Consumption for Power						
i) Grid Power	2254.100	1203.354		1203.354		1203.354
ii) Non Grid Power	62.000	94.958		95.908		96.857
Total Gas Consumption for Power (A..F)	2316.100	1298.312		1299.261		1300.211
I. Fertilizer : i) TFA :						
JFCL	45.000	2.670		3.360	290	2.616
GPFPLC	45.000	7.454		7.454		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	10.124		10.814		2.616
ii) KFA :						
KAFCO	63.000	49.337		50.000		37.100
CUFL	52.000	4.211		4.080		3.980
Sub-total (ii) :	115.000	53.548		54.080		41.080
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	32.639		32.965		32.965
Total Fertilizer Consump. (i ... iv) :	264.000	96.311		97.859		76.661
J. Others Consumptions :						
i) TFA	600.000	1191.721		-6.000		-6.120
ii) KFA		167.956		167.788		0.438
iii) BFA		104.312		105.355		106.398
iv) JFA	38.000	101.718		102.736		103.753
v) SFA	2.000	3.840		3.960		4.150
vi) PFA (Estimated)	12.000	28.531		31.778		30.447
Total Others Consumption (i ... v) :	652.000	1598.078		405.616		239.066
Total Gas Consumption (A ... i) :		2992.700		1802.736		1615.937

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1727.502
KGDCL	306.074
BGDCL	295.446
JGTDSL	424.218
PGCL	143.811
SGCL	95.650
Total Consumption :	2992.700

Difference between production and consumption= 6.222 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqarqaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13862.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	26-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 25-Jun-23 to 08:00 Hrs of 26-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	380775.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			380775.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			381143.00

Kawsar Ashur

Director (Operation)