



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To: Managing Director, GTCL	From: Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 10-Jul-23 to 08:00 Hrs of 11-Jul-23)

Reporting Date: 11-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	397.6960			
Hobiganj Gas Field	7	225.000	134.0250			
Bakhrabad Gas Field	6	43.000	32.9570			
Narsingdi Gas Field	2	30.000	26.0410			
Meghna Gas Field	1	11.000	3.3380			
Sub-total (A) :	42	851.000	594.0570			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.8747			
Kailashilla Gas Field # 1	2	13.000	0.1476			
Beanibazar Gas Field	1	15.000	14.1657			
Rashidpur Gas Field	5	60.000	45.0113			
Honpur Gas Field (Sythet)	1	6.000	5.6780			
Sub-total (B) :	12	149.000	90.8773			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3628			
Fenchuganj Gas Field	2	26.000	12.6361			
Shahbazpur Gas Field	3	50.000	85.0827			
Semutang Gas Field	2	3.000	0.6275			
Sundalpur Gas Field	1	5.000	7.8272			
Srikail Gas Field	3	40.000	35.3357			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0646			
Sub-total (C) :	14	145.000	152.9366			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	176.7932	469.4530 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	18.8220			
Bibyana Gas Field	26	1200.000	1114.8770			
Sub-total (E)	39	1512.000	1310.4922			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.6500			
H. RLNG Intake: a) MLNG						
		500.000	401.3080			
b) SLNG						
		500.000	180.3050			
2. Total Production (A ... H)	112	3760.000	2774.6261			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 11-Jul-2023		20:00 Hr on 10-Jul-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.216	494	17.304	494	17.657	
iii) Jalalabad Gas Field	110.670	510	111.657	511	110.827	
iv) Fenchuganj Gas Field	12.626	504	12.571	504	12.605	
v) Moulovibazar Gas Field	18.765	553	18.490	552	19.100	
vi) Rashidpur Gas Field	43.883	511	43.940	511	43.460	
vii) Bibyana Gas Field	506.219	620	631.000	628	583.940	
viii) Hobiganj Gas Field	62.716		63.343		63.970	
ix) Titas Gas Field Loc.- C	45.010		45.460		45.910	
ix) Titas Gas Field Loc.- E	38.505		38.890		39.275	
ix) Titas Gas Field Loc.- i	26.112		26.373		26.634	
ix) Titas Gas Field Loc.- j	41.191		41.603		42.015	
Total In-take To N-S/R-A (I ... ix) :	922.913		1050.631		1005.393	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Jul-2023		20:00 Hr on 10-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	588.330	477/639	575.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.391		39.785		40.179
ii) SFCL		40.293				
iii) Kusiara 163 MW		29.753				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Raghunandanpur (VS-P)	60	52.580		53.106		53.632
Sub-total (i - ii) :		165.017		95.921		96.870

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Station/System	Capacity MMSCF	Supply in MMSCF	11-Jul-2023		20-Jul-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.224	640	9.224		9.724
ii) AFCCCL		0.000	500	0.010	495	0.020
Sub-total (i - ii) :		8.224		9.234		9.744
Gas In-take At AGMS (a less c & d) :		749.672	495	954.711	493	908.523
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.659		9.659		10.159
ii) KTL-II Off-take (Beanibazar GF)		14.166		14.146		14.666
e. 2) To JGTDSL from Jalalabad gas field through spur line		65.109				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	749.672	493	570.000	493	571.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	496	0.000	494	0.000
ii) A-B-2 (New) Pipeline	450	0.000	441	0.000	430	0.000
iii) BB Pipeline	350	256.128	489	191.000	487	187.000
iv) VS-3 Pipeline	150	128.432	485	125.000	464	130.000
v) A-M Pipeline	450	365.112	388	254.000	343	254.000
Total Delivery from AGMS (i...v)		749.672		570.000		571.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	128.432	485	125.000	464	130.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	496	379.992	494	342.764
- Through B-B Pipeline	350	107.082	489	112.082	487	117.082
- Through A-M Line	450	365.112	388	254.000	343	254.000
Total Delivery To TGTDCCL		472.194		746.074		713.846
iii) To PGCL and SGCL System		149.046		151.046		154.046
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		749.672		1022.120		997.892
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		199.820	496	200.820	494	204.820
ii) Bangora Gas Field		43.650		43.650		43.650
iii) Titas Gas Field Location G		37.220		37.220		37.220
iv) Titas Gas Field Location A2		21.825		21.825		21.825
v) Srikail Gas Field		35.249		35.249		35.249
vi) Bakhrabad Gas Field		32.495		33.295		0.000
vii) Salda Gas Field		3.298	447	3.998		0.000
viii) Meghna Gas Field		3.335		3.935		0.000
Total In-take (i ... viii) :		376.892		379.992		342.764
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.167		8.172		8.177
iii) To TGTDCCL through BKB-Demra line		120.000		121.000	420	125.000
iv) To TGTDCCL through BKB-Siddirganj line		248.725		249.820	413	204.587
Total Off-take (i ... iv) :		376.892		379.992		342.764
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		106.444	0.000	106.494		106.544
ii) Aminbazar CGS		75.610	0.000	0.000		0.000
iii) Dhanua GMS from BD pipeline		469.453	476	474.000	481	474.000
Total Gas Consumption by TGTDCCL through GTCL		1310.372		1312.372		1312.372
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		327.393		327.393	420	327.393
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		327.393		328.393		332.393
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		127.573		128.573		132.573
iii) To TGTDCCL		199.820		200.820		204.820
Total Off-take (i ... iii) :		327.393		329.393		337.393
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		581.613		0.000		0.000
Total In-take (i ... i) :		581.613		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		254.220		254.400		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		327.393		327.393		327.393
Total Off-take (i ... ii) :		581.613		581.613		581.613
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		75.983	85/80	68.472		0.000
ii) Gouripur TBS to BGSL (Provisional)		8.167		8.167		8.167
iii) Others (Hori.100MW; etc.)		44.017		52.528		125.000
Total (i ... iii) :		128.167		129.167		133.167

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Jul-2023		20:00 Hr on 10-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		149.046		131.546		123.706
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.899		17.068		17.239
ii) Bogra TBS (Power+Others)		10.440	99/76	12.973	117/108	7.942
iii) Baghabari CGS (Power)		0.000	122/116	6.768	121/115	3.768
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		93.937		93.937		93.937
vi) Bheramara CGS		26.960				
Total Off-take (i ... vi) :		149.046		131.546		123.706
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2173.876		1727.607		1642.161
Total Gas Delivery		2173.876		1727.607		1642.161
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	24.375		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	49.869		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	52.040		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	60.157		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	68.028		0.000		0.000
Summit Meghnaghat 335 MW	75.000	54.339		59.339		0.000
RPCL 210 MW P.P.	42.000	6.409		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	4.983		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.074		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.783		0.000		3.859
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.235		2.257		2.280
Gazipur Summit Northern 33 MW SIPP	8.000	4.972		5.022		5.071
Norsingdi Dorin 22 MW SIPP	5.000	3.952		3.992		4.031
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	35.944		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	48.797				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	423.957		70.610		15.341
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.950		0.960		0.969
Rahim Energy 30MW	7.000	0.863		0.872		0.880
Unic Power ,Unit 1 & 2- 40MW	7.000	4.175		4.217		4.259
Alpha Power 10MW	2.000	0.652		0.659		0.665
Shah Cement 10MW	2.500	0.944		0.953		0.963
B Paper+U' Cement+Sung Sung+Mpl	7.000	30.550		30.856		31.161
CITY Sugar Power 10 MW	2.000	5.417		5.471		5.525
Malancha Holding 35 MW	7.000	7.928		8.007		8.087
ASM PS (10 MW)	3.000	1.134		1.145		1.157
Partex Engy. 10 MW	3.000	1.385		1.399		1.413
AM Energy Ltd. 10 MW	2.000	1.415		1.429		1.443
Everest Power (25 MW)	2.500	7.576		7.652		7.728
Sub-total (ii) :	47.000	62.989		63.619		64.249
Total A(i+ii) :	1054.000	486.946		134.228		79.590
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.827		29.424		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.995		37.440		0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.539		2.564		2.590
Sub-total (i) :	194.000	71.361		69.428		2.590
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.000		12.120		12.240
Sub-total (ii) :	15.000	12.000		12.120		12.240
Total B(i+ii) :	209.000	83.361		81.548		14.830
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	37.222		0.000		0.000
United 200MW Modular Power Plant	40.000	14.029		0.000		16.029
Ashuganj South 450 MW CAPP	65.000	0.581		0.000		2.581
Ashuganj North 450 MW CAPP	65.000	103.168		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.776		0.000		
Comilla REB (11+13.5) MW	6.000	4.988		5.038		5.088
Jangalia PS 33 MW Summit Rental	8.000	6.438		6.502		6.567
Feni Dorin 22 MW SIPP	5.000	4.269		4.312		4.354
Feni Mohipal 11 MW SIPP	2.500	1.885		1.904		1.923
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.224	640	8.214		8.234
Sub-total (C) :	415.500	190.580		25.970		70.744

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B

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 11-Jul-2023		20:00 Hr on 10-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.959		19.149		19.338
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.733		18.920		19.108
Fenchuganj CC1 90 MW	17.000	9.119		9.210		9.301
Fenchuganj CC2 90 MW	18.000	9.067		9.158		9.248
Fenchuganj 51 MW BPL	13.000	9.932		10.031		10.130
Khuslara 163 MW (Max)	28.000	29.753		30.051		30.348
Fenchuganj 50 MW Rental (Prima)	10.000	11.273		11.386		11.499
Summit Bibiyana-2 (341 MW)	62.000	48.885		0.000		49.862
Bibiyana-3 CC (400 MW)	45.000	26.131		0.000		
Bibiyana South (400 MW)	45.000	55.061		0.000		55.061
Kumargaon 20 MW P.S	2.000	5.715		5.772		5.829
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.405		2.429		2.453
Kumargaon United power 25 MW	5.700	4.608		4.654		4.701
Kumargaon 150 MW CCPP	36.000	35.814		36.172		36.530
Hobiganj 11 MW Energypac SIPP	3.000	2.011		2.031		2.051
Sub-total (D) :	396.700	287.464		158.962		265.459
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		-0.100	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.690		1.740		1.745
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	23.983		0.000		
NWPGCL Unit-3 (225 MW)	35.000	23.593		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	46.361		0.000		46.861
Sub-total (E) :	240.900	95.627		1.640		48.706
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.400		8.484		8.568
Bhola 225 MW CCPP	35.000	34.340		36.650		37.790
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		37.460				
Bheramara 410 MW CCPP NWPGCL	72.000	26.960		27.230		27.499
Sub-total (F)	143.000	107.160		72.364		73.857
H) Gas Consumption for Power						
i) Grid Power	2254.100	1176.149		1176.149		1176.149
ii) Non Grid Power	62.000	74.989		75.739		76.489
Total Gas Consumption for Power (A..F)	2316.100	1251.138		1251.888		1252.638
I. Fertilizer : i) TFA :						
JFCL	45.000	33.105		0.000		0.000
GPFLC	45.000	8.527		8.527		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	41.632		8.527		0.000
ii) KFA :						
KAFCO	63.000	39.301		39.346		0.000
CUFL	52.000	2.769		2.208		0.000
Sub-total (II) :	115.000	42.070		41.554		0.000
iii) BFA : AFCCCL	52.000	0.000	500	0.000	495	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.293		40.696		40.696
Total Fertilizer Consump. (I ... iv) :	264.000	123.995		90.777		40.696
J. Others Consumptions :						
i) TFA	600.000	1024.907		1018.907		1039.285
ii) KFA		164.676		157.444		-12.240
iii) BFA		100.998		102.008		103.018
iv) JFA	38.000	103.429		104.463		105.497
v) SFA	2.000	4.210		4.330		4.520
vi) PFA (Estimated)	12.000	26.459		28.401		23.336
Total Others Consumption (I ... v) :	652.000	1424.678		1415.553		1263.416
Total Gas Consumption (A ... I) :		2799.812		2758.218		2556.750

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1553.485
KGDCL	290.107
BGDCL	291.578
JGTDCL	431.186
PGCL	122.086
SGCL	111.370
Total Consumption :	2799.812

Difference between production and consumption = -25.186 MMSCFD

Kavon

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	11-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 10-Jul-23 to 08:00 Hrs of 11-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar

Director (Operation)