



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 05-Jan-22 to 08:00 Hrs of 06-Jan-22)

Reporting Date: 6-Jan-2022

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	405.7640			
Hobiganj Gas Field	7	225.000	155.9430			
Bakhrabad Gas Field	6	43.000	35.3130			
Narsingdi Gas Field	2	30.000	27.1770			
Meghna Gas Field	1	11.000	7.6180			
Sub-total (A) :	42	851.000	631.8150			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.8546			
Kailashilla Gas Field # 1	2	13.000	4.1030			
Beanibazar Gas Field	1	15.000	7.3507			
Rashidpur Gas Field	5	60.000	44.0668			
Horipur Gas Field (Sylhet)	1	6.000	6.0706			
Sub-total (B) :	12	149.000	86.4457			
C. BAPEX :						
Salda Gas Field	1	3.000	4.0908			
Fenchuganj Gas Field	2	26.000	20.7039			
Shahbazpur Gas Field	3	50.000	61.1074			
Semutang Gas Field	2	3.000	0.6618			
Sundalpur Gas Field	1	5.000	7.3376			
Srikail Gas Field	3	40.000	43.9338			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.2029			
Sub-total (C) :	14	145.000	146.0382			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	210.0550	375.6800 MMSCF supply through BD Pipeline		
Moullovibazar Gas Field	6	42.000	18.3300			
Bibyana Gas Field	26	1200.000	1141.2280			
Sub-total (E)	39	1512.000	1369.6130			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.5100			
H. RLNG Intake: a) MLNG						
		500.000	535.6760			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3760.000	2812.0979			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 6-Jan-2022		20:00 Hr on 5-Jan-2022		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.950	0	0.000	587	17.650	
iii) Jalalabad Gas Field	141.890	0	-67.162	610	141.192	
iv) Fenchuganj Gas Field	20.692	0	0.000	605	20.742	
v) Moullovibazar Gas Field	18.274	574	18.420	576	18.320	
vi) Rashidpur Gas Field	42.848	0	0.000	591	42.310	
vii) Bibyana Gas Field	653.301	785	762.000	731	656.510	
viii) Hobiganj Gas Field	87.893		88.772		89.651	
ix) Titas Gas Field Loc.- C	27.577	0	27.853		28.129	
ix) Titas Gas Field Loc.- E	37.792	0	38.170		38.548	
ix) Titas Gas Field Loc.- i	17.437	0	17.611		17.786	
ix) Titas Gas Field Loc.- j	41.054	0	41.465		41.875	
Total In-take To N-S/R-A (i ... ix) :	1106.708		927.129		1112.711	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Jan-2022		20:00 Hr on 5-Jan-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Mouchai :						
Suction/Discharge	1210.000			0.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		20.220		20.422		20.625
ii) SFCL		41.117				
iii) Kusiara 163 MW		25.401				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	40.786		41.194		41.602
Sub-total (i - ii) :		130.524		64.646		65.286

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Jan-2022		20:00 Hr on 5-Jan-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.708	670	10.708		11.208
ii) AFCCCL		44.838	630	44.848	590	44.858
Sub-total (i - ii) :		54.546		55.556		56.066
Gas In-take At AGMS (a less c & d) :		921.637	635	862.482	589	1047.425
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		6.905		7.905		8.405
ii) KTL-II Off-take (Beanibazar GF)		7.351		7.331		7.851
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		67.162				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	921.638	625/805	908.000	580/737	849.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	365	0.000	364	0.000
ii) A-B-2 (New) Pipeline	450	86.551	355	85.000	354	81.000
iii) BB Pipeline	350	278.659	695	285.000	671	250.000
iv) VS-3 Pipeline	150	120.989	781	120.000	386	120.000
v) A-M Pipeline	450	435.439	503	418.000	481	398.000
Total Delivery from AGMS (i...v)		921.638		908.000		849.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	420	0.000	0	0.000
- Through VS-3 Pipeline	150	120.989	781	120.000	386	120.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	86.551	365	393.902	364	393.501
- Through B-B Pipeline	350	161.061	695	166.061	671	171.061
- Through A-M Line	450	435.439	503	418.000	481	398.000
Total Delivery To TGTDCCL		683.051		977.963		962.562
iii) To PGCL and SGCL System		117.598		119.598		122.598
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		921.638		1217.561		1205.160
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		194.060	365	195.060	364	199.060
ii) Bangora Gas Field		41.530	0	41.530	0	41.530
iii) Titas Gas Field Location G		44.613	0	44.613	0	44.613
iv) Titas Gas Field Location A2		20.515	0	20.515	0	20.515
v) Srikail Gas Field		43.852	0	43.852	0	43.852
vi) Bakhrabad Gas Field		34.850	0	35.650	423	29.778
vii) Salda Gas Field		3.767	447	4.467		3.890
viii) Meghna Gas Field		7.615		8.215		10.263
Total In-take (i ... viii) :		390.802		393.902		393.501
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	420	1.000	0	5.000
ii) To BGDCL through BKB-Demra Line		4.500		4.505		4.510
iii) To TGTDCCL through BKB-Demra line		250.000	420	251.000	0	255.000
iv) To TGTDCCL through BKB-Siddirganj line		136.302	453	137.397	413	128.991
Total Off-take (i ... iv) :		390.802		393.902		393.501
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		170.157	0.000	170.207	131/89	170.257
ii) Aminbazar CGS		82.010	333/96	101.000		101.000
iii) Dhanua GMS from BD pipeline		375.680	501	399.000	476	399.000
Total Gas Consumption by TGTDCCL through GTCL		1358.482		1360.482		1360.482
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		272.996	420	272.996	0	272.996
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		272.996		273.996		277.996
b) Off-take Condition :						
i) Through Fouzdarhat CGS		6.075	365/283	5.928	365/264	5.928
ii) Others (BGDCL & KGDCL)		159.412		160.412		164.412
iii) To TGTDCCL		107.509		108.509		112.509
Total Off-take (i ... iii) :		272.996		274.849		282.849
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		535.676	819.000	530.000	767	524.000
Total In-take (i ... i) :		535.676		530.000		530.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		262.680	753/305	268.080	690/290	272.640
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		272.996		272.996		272.996
Total Off-take (i ... ii) :		535.676		535.676		535.676
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		76.451	140/90	75.432	130/90	78.024
ii) Gouripur TBS to BGSL (Provisional)		4.500		4.500		4.500
iii) Others (Hori.100MW; etc.)		173.549		175.568		176.976
Total (i ... iii) :		254.500		255.500		259.500

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		117.598	0	125.252		121.726
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.571		18.757		18.944
ii) Bogra TBS (Power+Others)		16.539	320/249	18.791	345/251	16.846
iii) Baghabari CGS (Power)		0.000	348/340	5.226	355/348	3.438
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		81.678		81.678		81.678
vi) Bheramara CGS		0.000				
Total Off-take (I ... vi) :		117.598		125.252		121.726
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2229.061		2070.206		2252.407
Total Gas Delivery		2229.062		2070.206		2252.407
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	165	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	100	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	80	0.000
Horipur 360 MW P.P.	70.000	34.524		33.048	170	33.360
Horipur 412 MW P.P. (EGCB)	63.500	0.000		0.000	250	0.000
Meghnaghat 450 MW P.P.	100.000	30.678		31.176	200	30.360
Summit Meghnaghat 335 MW	75.000	0.000		5.000	200	0.000
RPCL 210 MW P.P.	42.000	10.785		11.208	240	10.512
Madabdi REB Summit (11+27) MW	8.000	1.263		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.948		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.360		0.000		3.427
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.470		6.535		6.599
Gazipur Summit Northern 33 MW SIPP	8.000	5.259		5.312		5.364
Norsingdi Dorin 22 MW SIPP	5.000	3.722		3.759		3.796
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			350	
Ghorashal (Unit-3) 418 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		51.264
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	47.382				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	148.391		96.038		144.783
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.610		1.626		1.642
Rahim Energy 30MW	7.000	3.118		3.149		3.180
Unic Power ,Unit 1 & 2- 40MW	7.000	4.358		4.402		4.445
Alpha Power 10MW	2.000	2.534		2.559		2.585
Shah Cement 10MW	2.500	0.750		0.758		0.765
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.408		44.852		45.296
CITY Sugar Power 10 MW	2.000	10.756		10.864		10.971
Malancha Holding 35 MW	7.000	12.595		12.721		12.847
ASM PS (10 MW)	3.000	1.409		1.423		1.437
Partex Engy. 10 MW	3.000	1.144		1.155		1.167
AM Energy Ltd. 10 MW	2.000	1.402		1.416		1.430
Everest Power (25 MW)	2.500	9.220		9.312		9.404
Sub-total (ii) :	47.000	93.304		94.237		95.170
Total A(i+ii)	1054.000	241.695		190.275		239.953
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	23.795	255	29.594	236	32.167
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	256	0.000	237	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	4.554		4.600		4.645
Sub-total (i) :	194.000	28.349		34.194		36.812
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.286		9.379		9.471
Sub-total (ii) :	15.000	9.286		9.379		9.471
Total B(i+ii)	209.000	37.635		43.572		46.283
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	30.519		0.000		
APSCl 225 MW Ccpp	40.000	13.348		0.000		0.000
United 200MW Modular Power Plant	40.000	12.216		0.000		14.216
Ashuganj South 450 MW Ccpp	65.000	45.822		0.000		47.822
Ashuganj North 450 MW Ccpp	65.000	46.026		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	16.244		0.000		
Comilla REB (11+13.5) MW	6.000	2.112		2.133		2.154
Jangalia PS 33 MW Summit Rental	8.000	5.891		5.950		6.009
Feni Dorin 22 MW SIPP	5.000	4.141		4.182		4.224
Feni Mohipal 11 MW SIPP	2.500	1.681		1.698		1.715
Chandpur Power 150 MW Ccpp	12.000	24.550		24.796		25.041
Midland PS 51 MW	12.000	9.708	670	9.698		9.718
Sub-total (C) :	415.500	212.258		48.457		136.867

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	6-Jan-2022	20:00 Hr on	5-Jan-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	15.937		16.096		16.256
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.855		17.024		17.192
Fenchuganj CC1 90 MW	17.000	9.572		9.668		9.763
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	10.648		10.755		10.861
Khusiara 163 MW (Max)	28.000	25.401		25.655		25.909
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	47.480		0.000		48.430
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	55.490		0.000		55.490
Kumargaon 20 MW P.S	2.000	5.915		5.975		6.034
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.363		2.387		2.411
Kumargaon Uniled power 25 MW	5.700	4.667		4.714		4.761
Kumargaon 150 MW CCPP	36.000	31.913		32.233		32.552
Hobiganj 11 MW Energypac SIPP	3.000	1.904		1.923		1.942
Sub-total (D) :	396.700	228.148		126.429		231.601
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	0	0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	4.833	0	4.733	262	4.933
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.587		1.637		1.642
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	30.268		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.410		0.000		51.910
Sub-total (E) :	240.900	88.098		6.370		58.485
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	5.790		5.848		5.906
Bhola 225 MW CCPP	35.000	17.310		19.620		20.760
Bhola Aggreko 95 Rental	26.000	2.950				
Bhola NBBL 220 MW		31.380				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	57.430		25.468		26.666
H) Gas Consumption for Power						
i) Grid Power	2254.100	762.674		762.674		762.674
ii) Non Grid Power	62.000	102.590		103.616		104.641
Total Gas Consumption for Power (A..F)	2316.100	865.264		866.289		867.315
I. Fertilizer : i) TFA :						
JFCL	45.000	41.376	270	40.800	290	41.856
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	41.376		40.800		41.856
ii) KFA :						
KAFCO	63.000	50.224	254	50.186	235	500.381
CUFL	52.000	35.261	251	35.668	232	32.328
Sub-total (ii) :	115.000	85.485		85.874		532.709
iii) BFA : AFCCL	52.000	44.838	630	44.838	590	43.488
iv) JFA : Shahjalal Fertilizer	45.000	41.117		41.528		41.528
Total Fertilizer Consump. (i ... iv) :	264.000	212.816		213.040		659.581
J. Others Consumptions :						
i) TFA	600.000	1256.699		1252.699		1277.753
ii) KFA		194.963		183.156		150.608
iii) BFA		100.250		101.252		102.254
iv) JFA	38.000	94.090		95.031		95.972
v) SFA	2.000	3.220		3.340		3.530
vi) PFA (Estimated)	12.000	29.500		31.178		29.215
Total Others Consumption (i ... v) :	652.000	1680.722		1666.656		1659.333
Total Gas Consumption (A ... i) :		2758.802		2745.985		3186.229

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1541.770
KGDCL	318.083
BGDCL	357.346
JGTDSL	363.355
PGCL	117.598
SGCL	60.650
Total Consumption :	2758.802

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,EGCB335,

Fertilizer :GUFFL,PUFF.

Other:

Difference between production and consumption=53.296 MMSCFD

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Director (Operation)

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	6-Jan-2022 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 05-Jan-22 to 08:00 Hrs of 06-Jan-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	449298.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			449298.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			449711.00

A. Hussain

Chakram

Director (Operation)