



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13969.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 14-Oct-23 to 08 00 Hrs of 15-Oct-23)

Reporting Date: 15-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542.000	382.9890			
Hobiganj Gas Field	7	225.000	121.2290			
Bakhrabad Gas Field	6	43.000	31.0420			
Narsingdi Gas Field	2	30.000	25.5150			
Meghna Gas Field	1	11.000	3.3140			
Sub-total (A) :	42	851.000	564.0890			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.1799			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.2577			
Rashidpur Gas Field	5	60.000	46.2482			
Horipur Gas Field (Sylhet)	1	6.000	5.5640			
Sub-total (B) :	12	149.000	92.2498			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2700			
Fenchuganj Gas Field	2	26.000	11.7688			
Shahbazpur Gas Field	3	50.000	78.1447			
Semutang Gas Field	2	3.000	0.9487			
Sundalpur Gas Field	1	5.000	7.9063			
Srikail Gas Field	3	40.000	31.8349			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.1465			
Sub-total (C) :	14	145.000	142.0199			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	170.2710	491.4390 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	0.0000			
Bibyana Gas Field	26	1200.000	1073.7010			
Sub-total (E)	39	1512.000	1243.9720			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.8200			
H. RLNG Intake: a) MLNG						
		500.000	471.2260			
b) SLNG						
		500.000	246.0740			
2. Total Production (A ... H)	112	3760.000	2803.4507			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 15-Oct-2023		20:00 Hr on 14-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.389	505	18.000	494	17.000	
iii) Jalalabad Gas Field	114.748	523	118.417	512	120.417	
iv) Fenchuganj Gas Field	11.759	512	12.000	503	12.000	
v) Moulvibazar Gas Field	0.000	502	14.000	550	19.000	
vi) Rashidpur Gas Field	45.038	515	45.000	510	43.000	
vii) Bibyana Gas Field	454.266	610	599.000	595	586.788	
viii) Hobiganj Gas Field	55.870		57.000		0.000	
ix) Titas Gas Field Loc.- C	3.510	675	3.545		3.580	
ix) Titas Gas Field Loc.- E	34.375	645	34.719		35.063	
ix) Titas Gas Field Loc.- i	25.328	650	25.581		25.835	
ix) Titas Gas Field Loc.- j	41.502	655	41.917		42.332	
Total In-take To N-S/R-A (i ... ix) :	803.784				905.015	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 15-Oct-2023		20:00 Hr on 14-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Murchai :						
Suction/Discharge	1210.000	571.000	477/728	550.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.677		40.073		40.470
ii) SFCL		6.792				
iii) Kusiara 163 MW		28.196				
iv) Munshibazar DRS (Estimated)	3	2.176		3.030		3.060
v) $\frac{1}{2} \times \text{DRS} \times \text{Capacity}$	40	56.877		57.446		58.015
Sub-total (i - ii) :		133.717		100.549		101.545

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Oct-2023	20:00 Hr on	14-Oct-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.167		10.167		10.667
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.167		10.177		10.687
Gas In-take At AGMS (a less c & d) :		660.900	640	868.630	607	803.470
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.791		8.791		9.291
ii) KTL-II Off-take (Beanibazar GF)		15.258		15.238		15.758
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	660.900	666	675.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	153.680	562	164.000	563	215.000
iv) VS-3 Pipeline	150	162.287	417	157.000	432	112.000
v) A-M Pipeline	450	344.933	397	354.000	372	303.000
Total Delivery from AGMS (i...v)		660.900		675.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	162.287	417	157.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	491.214	573	463.331
- Through B-B Pipeline	350	2.003	562	7.003	563	12.003
- Through A-M Line	450	344.933	397	354.000	372	303.000
Total Delivery To TGTDCCL		346.936		852.217		778.334
iii) To PGCL and SGCL System						
		151.677		153.677		156.677
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		660.900		1162.894		1047.011
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		316.882	357	317.882	573	321.882
ii) Bangora Gas Field		42.910	336	42.910	336	42.910
iii) Titas Gas Field Location G		38.498	590	38.498	590	38.498
iv) Titas Gas Field Location A2		20.900	600	20.900	600	20.900
v) Srikail Gas Field		31.751	367	31.751	367	31.751
vi) Bakhrabad Gas Field		30.597	436	31.397		0.000
vii) Salda Gas Field		3.265		3.965		3.890
viii) Meghna Gas Field		3.311		3.911		3.500
Total In-take (i ... viii) :		488.114		491.214		463.331
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	430	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		8.779		8.784		8.789
iii) To TGTDCCL through BKB-Demra line		250.000	430	251.000	560	255.000
iv) To TGTDCCL through BKB-Siddirganj line		229.335	425	230.430	550	194.542
Total Off-take (i ... iv) :		488.114		491.214		463.331
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		74.962		75.012		75.062
ii) Aminbazar CGS		81.230		84.000		84.000
iii) Dhanua GMS from BD pipeline		491.439	537	463.000	532	463.000
Total Gas Consumption by TGTDCCL through GTCL		1317.710		1319.710		1319.710
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		450.420	430	450.420	560	450.420
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		450.420		451.420		455.420
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		133.538		134.538		138.538
iii) To TGTDCCL		316.882		317.882		321.882
Total Off-take (i ... ii) :		450.420		452.420		460.420
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		717.300	945.000	725.000	885	717.000
Total In-take (i ... i) :		717.300		725.000		725.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		266.880	928/276	250.000	841/226	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		450.420		450.420		450.420
Total Off-take (i ... ii) :		717.300		717.300		717.300
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		65.283	95/65	76.800	110/80	110.400
ii) Gouripur TBS to BGSL (Provisional)		8.779		8.779		8.779
iii) Others (Hori.100MW; etc.)		184.717		174.200		144.600
Total (i ... iii) :		258.779		259.779		263.779

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		15-Oct-2023		20:00 Hr on		14-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga (Western zone pipeline) :										
b) Off-take Condition :			151.677		156.145				153.937	
i) Sadanandanpur & Ullapara (Estimated)			17.001		17.171				17.343	
ii) Bogra TBS (Power+Others)			0.692		201/153		10.000		182/167	
iii) Baghabari CGS (Power)			0.000		232/226		4.000		212/206	
iv) Rajshahi CGS from B-R pipeline			0.810		0.800				0.820	
v) North-West Power Unit 1- 4 (1088 MW)			124.174		124.174				124.174	
vi) Bheramara CGS			0.000							
Total Off-take (i ... vi) :			151.677		156.145				153.937	
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take			2206.804		2354.540				2259.513	
Total Gas Delivery			2206.804		2354.540				2259.513	
Gas Consumption Scenario :										
3. A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	51.000	0.000			0.000					0.000
Siddirganj (120 x 2) MW P.S	55.000	0.000			0.000					0.000
Siddirganj 335 MW P.S (EGCB)	54.000	50.844			28.800					0.000
Horipur 100MW P.S.	25.000	0.000			0.000					0.000
Tongi 80 MW P.S	36.000	0.000			0.000					0.000
Horipur 360 MW P.P.	70.000	50.088			45.600		525			53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.077			52.800		445			57.600
Meghnaghat 450 MW P.P.	100.000	66.971			62.400		435			64.800
Summit Meghnaghat 335 MW	75.000	66.260			71.260		435			19.200
RPCL 210 MW P.P.	42.000	11.067			19.200		215			17.328
Madabdi REB Summit (11+27) MW	8.000	3.578			0.000					0.050
Ashulia REB Summit (11+34) MW	11.500	5.240			0.000					0.050
Doreen Tangail 22 MW SIPP	5.000	3.631			0.000					3.704
Rupgonj Summit Eastern 33 MW SIPP	8.000	1.919			1.938					1.957
Gazipur Summit Northern 33 MW SIPP	8.000	7.344			7.417					7.491
Norsingdi Dorin 22 MW SIPP	5.000	3.103			3.134					3.165
Ghorashal (Unit-1-2) 110 MW	34.000	0.000					270			
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	38.101			0.000					42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000								
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	0.000			0.000					0.000
Ghorashal Max 79 MW Rental	20.000	0.000			0.000					0.000
Sub-total (i) :	1007.000	364.227			292.550					270.433
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	0.936			0.945					0.955
Rahim Energy 30MW	7.000	0.597			0.603					0.609
Unic Power ,Unit 1 & 2- 40MW	7.000	0.794			0.802					0.810
Alpha Power 10MW	2.000	1.436			1.450					1.465
Shah Cement 10MW	2.500	0.724			0.731					0.738
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.535			44.980					45.426
CITY Sugar Power 10 MW	2.000	7.604			7.680					7.756
Malancha Holding 35 MW	7.000	8.463			8.548					8.632
ASM PS (10 MW)	3.000	1.084			1.095					1.106
Partex Engy. 10 MW	3.000	1.350			1.364					1.377
AM Energy Ltd. 10 MW	2.000	0.000			0.000					0.000
Everest Power (25 MW)	2.500	8.014			8.094					8.174
Sub-total (ii) :	47.000	75.537			76.292					77.048
Total A(i+ii)	1054.000	439.764			368.842					347.481
B) i) Karnafulli Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	0.000			0.000					0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.218			37.000					37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.369			0.000					2.416
Sub-total (i) :	194.000	39.587			37.000					39.416
ii) Karnafulli Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW, CEPZ	15.000	12.550			12.676					12.801
Sub-total (ii) :	15.000	12.550			12.676					12.801
Total B(i+ii)	209.000	52.137			49.676					52.217
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSCl (1-2) 178 MW	48.000	0.000			0.000					2.000
APSCl (3-5) 450 MW	100.000	0.000			0.000					
APSCl 225 MW CCPP	40.000	38.162			0.000					0.000
United 200MW Moduler Power Plant	40.000	0.730			0.000					2.730
Ashuganj South 450 MW CCPP	65.000	45.323			0.000					47.323
Ashuganj North 450 MW CCPP	65.000	94.681			0.000					23.968
Ashuganj Precision Rental 55 MW	12.000	10.810			0.000					
Comilla REB (11+13.5) MW	6.000	2.141			2.162					2.184
Jangalia PS 33 MW Summit Rental	8.000	6.577			6.643					6.709
Feni Dorin 22 MW SIPP	5.000	3.358			3.392					3.425
Feni Mohipal 11 MW SIPP	2.500	1.439			1.453					1.468
Chandpur Power 150 MW CCPP	12.000	0.000			0.000					0.000
Midland PS 51 MW	12.000	9.167			9.157					9.177
Sub-total (C) :	415.500	212.388			22.807					98.983

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 15-Oct-2023		20:00 Hr on 14-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	19.017		19.207		19.397
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.672		18.859		19.045
Fenchuganj CC1 90 MW	17.000	8.989		9.079		9.169
Fenchuganj CC2 90 MW	18.000	8.931		9.020		9.109
Fenchuganj 51 MW BPL	13.000	10.642		10.748		10.855
Khusiara 163 MW (Max)	28.000	28.196		28.478		28.760
Fenchuganj 50 MW Rental (Prima)	10.000	11.115		11.226		11.338
Summit Bibiyana-2 (341 MW)	62.000	47.370		0.000		48.317
Bibiyana-3 CC (400 MW)	45.000	61.045		0.000		
Bibiyana South (400 MW)	45.000	10.212		0.000		10.212
Kumargaon 20 MW P.S	2.000	6.110		6.171		6.232
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.466		2.491		2.515
Kumargaon United power 25 MW	5.700	1.742		1.759		1.777
Kumargaon 150 MW CCPP	36.000	30.803		31.111		31.419
Hobiganj 11 MW Energypac SIPP	3.000	1.594		1.610		1.626
Sub-total (D) :	396.700	266.902		149.758		209.769
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	226	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	153	-0.100	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.819		1.869		1.874
NWPGCL Unit-1 (225 MW)	35.000	33.685		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	32.897		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.592		0.000		58.092
Sub-total (E) :	240.900	125.993		1.769		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.780		7.858		7.936
Bhola 225 MW CCPP	35.000	32.660		34.970		36.110
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.630				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	76.070		42.828		44.046
H) Gas Consumption for Power						
i) Grid Power	2254.100	1085.167		1085.167		1085.167
ii) Non Grid Power	62.000	88.087		88.968		89.849
Total Gas Consumption for Power (A..F)	2316.100	1173.254		1174.134		1175.015
I. Fertilizer : i) TFA :						
JFCL	45.000	0.000		1.800	290	40.848
GPFPLC	45.000	61.600		61.600		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	61.600		63.400		40.848
ii) KFA :						
KAFCO	63.000	50.198		48.096		47.000
CUFL	52.000	30.132		8.250		2.000
Sub-total (ii) :	115.000	80.330		56.346		49.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	6.792		6.860		6.860
Total Fertilizer Consump. (i ... iv) :	264.000	148.722		126.606		96.708
J. Others Consumptions :						
i) TFA	600.000	1112.953		-6.000		-6.120
ii) KFA		180.198		159.325		0.868
iii) BFA		101.818		102.836		103.854
iv) JFA	38.000	99.805		100.803		101.801
v) SFA	2.000	5.360		5.480		5.670
vi) PFA (Estimated)	12.000	25.684		25.402		22.969
Total Others Consumption (i ... v) :	652.000	1525.818		387.845		229.042
Total Gas Consumption (A ... I) :		2847.793		1688.586		1500.765

Remarks :

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1614.317
KGDCCL	312.665
BGDCL	314.206
JGTDSL	373.499
PGCL	151.677
SGCL	81.430
Total Consumption :	2847.793

Fertilizer :

Other:

Difference between production and consumption=

-44.343

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13965.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	15-Oct-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 14-Oct-23 to 08:00 Hrs of 15-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	744220.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			744220.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			744711.00

Handwritten signatures and initials:
A. H. M. 3/10/23

Signature of Director (Operation)
Director (Operation)