



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13990.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 04-Nov-23 to 08:00 Hrs of 05-Nov-23)

Reporting Date: 5-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	388.0480			
Hobiganj Gas Field	7	225.000	120.8630			
Bakhrabad Gas Field	6	43.000	31.9810			
Narsingdi Gas Field	2	30.000	24.3480			
Meghna Gas Field	1	11.000	3.1470			
Sub-total (A) :	42	851.000	568.3650			
B. SGFL :						
Kallashilla (MSTE) Gas Field	3	55.000	25.5702			
Kallashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	14.8709			
Rashidpur Gas Field	5	60.000	48.3726			
Horipur Gas Field (Sylhet)	1	8.000	5.4976			
Sub-total (B) :	12	149.000	92.3113			
C. BAPEX :						
Salda Gas Field	1	3.000	2.8780			
Fenchuganj Gas Field	2	28.000	12.1008			
Shahbazpur Gas Field	3	50.000	78.5922			
Semutang Gas Field	2	3.000	0.9367			
Sundalpur Gas Field	1	10.000	7.9643			
Srikail Gas Field	3	40.000	37.8808			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0794			
Sub-total (C) :	14	150.000	146.4322			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	169.7030	443.3150	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.6540			
Bibyana Gas Field	26	1200.000	1065.0480			
Sub-total (E)	39	1512.000	1251.4050			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	43.3100			
H. RLNG Intake: a) MLNG		500.000	0.0000			
b) SLNG		500.000	498.4230			
2. Total Production (A ... H)	112	3765.000	2598.2465			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 5-Nov-2023		20:00 Hr on 4-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kallashilla Gas Field	12.737	505	11.000	494	10.000	
iii) Jalalabad Gas Field	112.901	523	113.168	512	111.168	
iv) Fenchuganj Gas Field	12.091	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.596	502	16.000	550	19.000	
vi) Rashidpur Gas Field	45.175	515	45.000	510	43.000	
vii) Bibyana Gas Field	444.643	610	588.000	595	537.590	
viii) Hobiganj Gas Field	59.963		57.000		0.000	
ix) Titas Gas Field Loc.- C	39.789	675	40.187		40.585	
ix) Titas Gas Field Loc.- E	34.871	645	35.220		35.568	
ix) Titas Gas Field Loc.- I	24.933	650	25.182		25.432	
ix) Titas Gas Field Loc.- J	40.798	655	41.206		41.614	
Total In-take To N-S/R-A (I ... IX) :	844.496				875.957	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 5-Nov-2023		20:00 Hr on 4-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	562.000	477/728	563.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		20.894		21.102		21.311
ii) SFCL		38.699				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.790		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.124		21.335		21.546
Sub-total (I - II) :		83.507		45.468		45.918

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.248		11.248		11.748
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (I - II) :		10.248		11.258		11.768
Gas In-take At AGMS (a less c & d) :		760.741	595	938.495	607	830.039
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.833		13.833		14.333
ii) KTL-II Off-take (Beanbazar GF)		14.871		14.851		15.371
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		55.832				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	760.741	614	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	164.394	562	164.000	563	128.000
iv) VS-3 Pipeline	150	121.651	417	135.000	432	135.000
v) A-M Pipeline	450	464.696	397	470.000	372	401.000
Total Delivery from AGMS (I...v)		760.741		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	277	0.000	560	0.000
- Through VS-3 Pipeline	150	121.651	417	135.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	295.155	573	267.130
- Through B-B Pipeline	350	82.201	562	87.201	563	92.201
- Through A-M Line	450	464.696	397	470.000	372	401.000
Total Delivery To TGTDCCL		546.897		852.356		760.331
iii) To PGCL and SGCL System						
		82.193		84.193		87.193
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		760.741		1071.549		982.524
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		112.570	357	113.570	573	117.570
ii) Bangora Gas Field		42.410	336	42.410	336	42.410
iii) Titus Gas Field Location G		40.409	590	40.409	590	40.409
iv) Titus Gas Field Location A2		22.091	600	22.091	600	22.091
v) Srikanth Gas Field		37.260	367	37.260	367	37.260
vi) Bakhrabad Gas Field		31.298	436	32.098		0.000
vii) Salda Gas Field		2.873		3.573		3.890
viii) Meghna Gas Field		3.144		3.744		3.500
Total In-take (I ... viii) :		292.055		295.155		267.130
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	277	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		8.107		8.112		8.117
iii) To TGTDCCL through BKB-Demra line		110.000	277	111.000	560	115.000
iv) To TGTDCCL through BKB-Siddirganj line		173.948	275	175.043	550	139.013
Total Off-take (I ... iv) :		292.055		295.155		267.130
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		79.731		79.781		79.831
ii) Aminbazar CGS		89.732		88.000		88.000
iii) Dhanua GMS from BD pipeline		443.315	537	468.000	532	468.000
Total Gas Consumption by TGTDCCL through GTCL		1274.160		1276.160		1276.160
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		243.943	277	243.943	560	243.943
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... I) :		243.943		244.943		248.943
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		131.373		132.373		136.373
iii) To TGTDCCL		112.570		113.570		117.570
Total Off-take (I ... ii) :		243.943		245.943		253.943
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		498.423	660.000	498.000	660	500.000
Total In-take (I ... I) :		498.423		498.000		498.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		254.480	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		243.943		243.943		243.943
Total Off-take (I ... ii) :		498.423		498.423		498.423
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		2.116	100/60	1.920	110/80	110.400
ii) Gouripur TBS to BGDCL (Provisional)		8.107		8.107		8.107
iii) Others (Hori, 100MW; etc.)		107.884		109.080		4.600
Total (I ... iii) :		118.107		119.107		123.107

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Nov-2023		20:00 Hr on 4-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		82.193		84.226		85.035
b) Off-take Condition :						
i) SaJanandanpur & Ullapara (Estimated)		18.644		18.830		19.019
ii) Bogra TBS (Power+Others)		9.143	85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		53.596		53.596		53.596
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		82.193		84.226		85.035
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1980.590		2160.231		2021.221
Total Gas Delivery		1980.590		2160.231		2021.221
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	33.274		33.600		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	38.800		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	57.960		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	35.704		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	19.112		24.112	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	28.630				
RPCL 210 MW P.P.	42.000	20.218		16.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.760		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.456		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.476		0.000		3.546
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.038		4.078		4.119
Gazipur Summit Northern 33 MW SIPP	8.000	6.709		6.776		6.843
Norsingdi Dorin 22 MW SIPP	5.000	3.575		3.611		3.647
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	42.222		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	11.407		11.521		11.635
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	313.341		222.898		598.017
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.030		1.040		1.051
Rahim Energy 30MW	7.000	1.718		1.735		1.752
Unic Power Unit 1 & 2- 40MW	7.000	4.966		5.016		5.065
Alpha Power 10MW	2.000	1.283		1.296		1.309
Shah Cement 10MW	2.500	0.018		0.018		0.018
B Paper+J Cement+Sung Sung+Mppi	7.000	47.395		47.869		48.343
CITY Sugar Power 10 MW	2.000	9.269		9.362		9.454
Malancha Holding 35 MW	7.000	8.449		8.533		8.618
ASM PS (10 MW)	3.000	0.350		0.354		0.357
Partex Engy. 10 MW	3.000	0.287		0.290		0.293
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	6.813		6.881		6.949
Sub-total (ii) :	47.000	81.578		82.394		83.210
Total A(i+ii) :	1254.000	394.919		305.292		681.227
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	26.974		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000		32.000		37.000
Barabkunda 23 22 MW SIPP (Regent)	5.500	2.997		0.000		3.057
Sub-total (i) :	194.000	29.971		32.000		40.057
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.563		7.639		7.714
Sub-total (ii) :	15.000	7.563		7.639		7.714
Total B(i+ii) :	209.000	37.534		39.639		47.771
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCCL (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCCL 225 MW CAPP	40.000	37.415		0.000		0.000
United 200MW Moduler Power Plant	40.000	5.488		0.000		7.488
Ashuganj South 450 MW CAPP	65.000	47.851		0.000		49.851
Ashuganj North 450 MW CAPP	65.000	48.095		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	11.167		0.000		
Comilla REB (11+13.5) MW	6.000	2.513		2.538		2.563
Jangalia PS 33 MW Summit Rental	8.000	6.121		6.182		6.243
Feni Dorin 22 MW SIPP	5.000	3.880		3.919		3.958
Feni Mohipal 11 MW SIPP	2.500	2.021		2.041		2.061
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	10.248		10.238		10.258
Sub-total (C) :	415.500	174.799		24.918		108.391

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Nov-2023		20:00 Hr on 4-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.899		18.078		18.257
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	8.940		9.030		9.119
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.953		12.073		12.192
Summit Bibiyana-2 (341 MW)	62.000	47.187		0.000		48.130
Bibiyana-3 CC (400 MW)	45.000	61.374		0.000		
Bibiyana South (400 MW)	45.000	59.410		0.000		59.410
Kumargaon 20 MW P.S	2.000	5.994		6.054		6.114
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.271		2.294		2.316
Kumargaon United power 25 MW	5.700	1.929		1.948		1.967
Kumargaon 150 MW CCPP	36.000	36.109		36.470		36.831
Hobiganj 11 MW Energypac SIPP	3.000	1.049		1.059		1.070
Sub-total (D) :	396.700	254.114		87.005		195.407
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.905		1.955		1.960
NWPGCL Unit-1 (225 MW)	35.000	9.740		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	43.856		0.000		44.356
Sub-total (E) :	240.900	55.501		1.955		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.850		6.919		6.987
Bhola 225 MW CCPP	35.000	31.880		34.190		35.330
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.120				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	73.850		41.109		42.317
H) Gas Consumption for Power						
i) Grid Power	2454.100	901.576		901.576		901.576
ii) Non Grid Power	62.000	89.141		90.032		90.924
Total Gas Consumption for Power (A..F)	2516.100	990.717		991.608		992.500
I. Fertilizer : i) TFA :						
JFCL	45.000	3.278		0.000	290	55.200
GPFPLC	45.000	0.493		0.493		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	3.771		0.493		55.200
ii) KFA :						
KAFCO	63.000	43.199		44.000		44.000
CUFL	52.000	41.816		37.000		40.000
Sub-total (ii) :	115.000	85.015		81.000		84.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	38.699		39.086		39.086
Total Fertilizer Consump. (I ... iv) :	264.000	127.485		120.579		178.286
J. Others Consumptions :						
i) TFA	600.000	1128.962		-6.000		-6.120
ii) KFA		177.278		156.361		5.955
iii) BFA		99.341		100.334		101.328
iv) JFA	38.000	98.318		99.301		100.284
v) SFA	2.000	5.870		5.990		6.180
vi) PFA (Estimated)	12.000	26.692		23.875		24.559
Total Others Consumption (I ... v) :	652.000	1534.460		379.861		232.185
Total Gas Consumption (A ... I) :		2652.662		1492.049		1402.971

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1525.652
KGDCCL	299.827
BGDCL	274.140
JGTDSL	391.131
PGCL	82.193
SGCL	79.720
Total Consumption :	2652.662

Difference between production and consumption = -54.406 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 04-Nov-23 to 08:00 Hrs of 05-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	653915.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			653915.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			654053.00

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General Manager (Operation)