



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13160.24

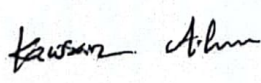

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 13-Jan-24 to 08:00 Hrs of 14-Jan-24)

Reporting Date: 14-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	383.6020			
Hobiganj Gas Field	7	225.000	117.0160			
Bakhrabad Gas Field	6	43.000	30.9860			
Narsingdi Gas Field	2	30.000	24.5920			
Meghna Gas Field	1	11.000	3.4480			
Sub-total (A) :	42	851.000	559.6440			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.8752			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9082			
Rashidpur Gas Field	5	60.000	47.0776			
Horipur Gas Field (Syhet)	1	6.000	5.5037			
Sub-total (B) :	12	149.000	98.3647			
C. BAPEX :						
Salda Gas Field	1	3.000	2.5700			
Fenchuganj Gas Field	2	26.000	11.3510			
Shahbazpur Gas Field	3	50.000	75.7127			
Semutang Gas Field	2	3.000	1.0695			
Sundalpur Gas Field	1	10.000	3.1720			
Srikail Gas Field	3	40.000	33.0477			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9413			
Sub-total (C) :	14	150.000	134.8642			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	165.7060	431.4190 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.0580			
Bibyana Gas Field	26	1200.000	1045.3940			
Sub-total (E)	39	1512.000	1229.1580			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field	5	103.000	41.9500			
H. RLNG Intake: a) MLNG		500.000	0.0000			
b) SLNG		500.000	500.5880			
2. Total Production (A ... H)	112	3765.000	2564.5689			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 14-Jan-2024 Pressure PSIG	14-Jan-2024 Flow MMSCFD	20:00 Hr on 13-Jan-2024 Pressure PSIG	13-Jan-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.804	505	16.000	494	10.000	
iii) Jalalabad Gas Field	108.862	523	108.048	512	111.048	
iv) Fenchuganj Gas Field	11.341	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.006	502	18.000	550	19.000	
vi) Rashidpur Gas Field	45.851	515	45.000	510	43.000	
vii) Bibyana Gas Field	488.051	610	596.000	595	586.835	
viii) Hobiganj Gas Field	65.136		54.000		0.000	
ix) Titas Gas Field Loc.- C	23.171	675	23.403		23.634	
ix) Titas Gas Field Loc.- E	33.194	645	33.528		33.858	
ix) Titas Gas Field Loc.- I	25.459	650	25.714		25.968	
ix) Titas Gas Field Loc.- J	41.749	655	42.166		42.584	
Total In-take To N-S/R-A (I ... IX) :	865.624				907.928	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 14-Jan-2024 Pressure PSIG	14-Jan-2024 Flow MMSCFD	20:00 Hr on 13-Jan-2024 Pressure PSIG	13-Jan-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	661.000	473/687	561.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P-S (FPS)		19.130		19.321		19.512
ii) SFCL		41.040				
iii) Kusiara 163 MW		27.648				
iv) Munshibazar DRS (Estimated)	3	2.308		3.030		3.060
v) RoghunondonPur (VS-P)	60	25.836		26.093		26.352
Sub-total (i - II) :		115.960		48.444		48.924

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 14-Jan-2024		20:00 Hr on 13-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8,548		9,548		10,048
ii) AFCCCL		45,950		45,960	605	45,970
Sub-total (i - ii) :		54,498		55,508		56,018
Gas In-take At AGMS (a less c & d) :		695,166	636	925,412	607	859,004
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		10,071		17,071		17,571
ii) KTL-II Off-take (Beanibazar GF)		14,808		14,888		15,408
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	695.173	636	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	573	0,000
ii) A-B-2 (New) Pipeline	450	63,810	348	25,000	578	0,000
iii) BB Pipeline	350	171,135	562	160,000	563	128,000
iv) VS-3 Pipeline	150	96,299	417	111,000	432	135,000
v) A-M Pipeline	450	364,129	397	436,000	372	401,000
Total Delivery from AGMS (i...v)		695.173		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0,000	301	0,000	405	0,000
- Through VS-3 Pipeline	150	96,299	417	111,000	432	135,000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	63,810	357	340,508	573	313,265
- Through B-B Pipeline	350	82,784	562	87,784	563	92,784
- Through A-M Line	450	364,129	397	436,000	372	401,000
Total Delivery To TGTDCCL		510,523		864,292		807,049
iii) To PGCL and SGCL System		88,351		90,351		93,351
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		695.173		1065.643		1035.400
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		166,346	357	167,346	573	171,346
ii) Bangora Gas Field		40,950	336	40,950	336	40,950
iii) Titas Gas Field Location G		38,962	590	38,962	590	38,962
iv) Titas Gas Field Location A2		21,844	600	21,844	600	21,844
v) Srikail Gas Field		32,973	367	32,973	367	32,973
vi) Bakhrabad Gas Field		30,523	436	31,323		0,000
vii) Salda Gas Field		2,585		3,265		3,890
viii) Meghna Gas Field		3,445		4,045		3,500
Total In-take (i ... viii) :		337,408		340,508		313,265
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	301	1,000	405	5,000
ii) To BGDCL through BKB-Demra Line		9,149		9,154		9,159
iii) To TGTDCCL through BKB-Demra line		120,000	301	121,000	405	125,000
iv) To TGTDCCL through BKB-Siddirganj line		208,259	300	209,354	400	174,106
Total Off-take (i ... iv) :		337,408		340,508		313,265
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDCCL) :						
i) Ashulla CGS		75,570		75,620		75,670
ii) Aminbazar CGS		82,970		101,000		101,000
iii) Dhanua GMS from BD pipeline		431,419	537	437,000	532	437,000
Total Gas Consumption by TGTDCCL through GTCL		1208,591		1208,591		1208,591
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		243,548	301	243,548	405	243,548
ii) Through AB line		0,000		1,000		5,000
Total In-take (i ... ii) :		243,548		244,548		248,548
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0,000		0,000		0,000
ii) Others (BGDCL & KGDCL)		140,812		141,812		145,812
iii) To TGTDCCL		102,736		103,736		107,736
Total Off-take (i ... iii) :		243,548		245,548		253,548
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		500,588	609,000	501,000	660	500,000
Total In-take (i ... i) :		500,588		501,000		501,000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		257,040	537/160	237,000	595/174	262,000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		243,548		243,548		243,548
Total Off-take (i ... ii) :		500,588		500,588		500,588
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		22,970	195/80	0,000	110/80	9,720
ii) Gouripur TBS to BGDCL (Provisional)		9,149		9,149		9,149
iii) Others (Hor. 100MW; etc.)		97,030		121,000		115,280
Total (i ... iii) :		129,149		130,149		134,149

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Jan-2024		20:00 Hr on 13-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		88.351		90.726		69.548
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.018		20.218		20.420
ii) Bogra TBS (Power+Others)		10.815	252/227	9.000	65/78	7.600
iii) Baghabari CGS (Power)		0.000	278/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1-4 (1088 MW)		56.708		56.708		56.708
vi) Bheramara CGS		0.000				
Total Off-take (i - vi) :		88.351		90.726		69.548
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1983.601		2116.978		2020.826
Total Gas Delivery		1983.608		2116.978		2020.826
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	59.110		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	66.499		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	86.521				
RPCL 210 MW P.P.	42.000	8.768		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.703		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.330		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	3.408		3.442		3.478
Gazipur Summit Northern 33 MW SIPP	8.000	5.309		5.362		5.415
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	46.888		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	13.070		13.201		13.331
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	295.606		141.005		175.251
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.293		1.296		1.309
Rahim Energy 30MW	7.000	0.152		0.154		0.155
Unic Power Unit 1 & 2-40MW	7.000	3.288		3.321		3.354
Alpha Power 10MW	2.000	1.907		1.926		1.945
Shah Cement 10MW	2.500	0.103		0.104		0.105
B Paper+U Cement+Sung Sung+Mppcl	7.000	35.783		36.121		36.478
CITY Sugar Power 10 MW	2.000	7.320		7.393		7.468
Malancha Holding 35 MW	7.000	8.478		8.563		8.648
ASM PS (10 MW)	3.000	0.868		0.877		0.885
Partex Engy. 10 MW	3.000	1.490		1.505		1.520
AM Energy Ltd. 10 MW	2.000	2.553		2.579		2.604
Everest Power (25 MW)	2.500	7.154		7.226		7.297
Sub-total (ii) :	47.000	70.359		71.063		71.766
Total A(i+ii)	1254.000	365.965		212.067		247.017
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikabaha P.S (225+150+60 MW)	88.000	33.198		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	4.280		0.000		4.366
Sub-total (i) :	194.000	37.478		31.000		31.366
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	7.050		7.121		7.191
Sub-total (ii) :	15.000	7.050		7.121		7.191
Total B(i+ii)	209.000	44.528		38.121		38.557
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	1.927		0.000		3.927
Ashuganj South 450 MW CCPP	65.000	0.077		0.000		2.077
Ashuganj North 450 MW CCPP	65.000	102.449		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	16.812		0.000		
Comilla REB (11+13.5) MW	6.000	3.678		3.715		3.752
Jangalia PS 33 MW Summit Rental	8.000	5.804		5.862		5.920
Feni Dorin 22 MW SIPP	5.000	3.786		3.824		3.862
Feni Mohipal 11 MW SIPP	2.500	2.078		2.099		2.120
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midand PS 51 MW	12.000	8.548		8.538		8.558
Sub-total (C) :	415.500	145.159		24.037		56.183

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 14-Jan-2024		20:00 Hr on 13-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.595		17.771		17.947
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	9.183		9.275		9.367
Fenchuganj CC1 90 MW	17.000	8.988		9.077		9.167
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	10.142		10.244		10.345
Khusiara 163 MW (Max)	28.000	27.848		27.924		28.201
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	45.961		0.000		46.880
Bibiyana-3 CC (400 MW)	45.000	58.478		0.000		
Bibiyana South (400 MW)	45.000	10.165		0.000		10.165
Kumargaon 20 MW P.S	2.000	5.908		5.967		6.026
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.313		2.336		2.359
Kumargaon United power 25 MW	5.700	3.100		3.131		3.162
Kumargaon 150 MW CCPP	36.000	37.795		38.173		38.551
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	237.276		123.899		182.170
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.318		1.368		1.373
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.708		0.000		57.208
Sub-total (E) :	240.900	58.026		1.368		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.220		6.282		6.344
Bhola 225 MW CCPP	35.000	31.410		33.720		34.860
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.080				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	73.710		40.002		41.204
H) Gas Consumption for Power						
i) Grid Power	2454.100	847.253		847.253		847.253
ii) Non Grid Power	62.000	77.409		78.183		78.957
Total Gas Consumption for Power (A..F)	2516.100	924.662		925.436		926.210
I. Fertilizer : i) TFA :						
JFCL	45.000	41.850		30.000	290	43.200
GPFPLC	45.000	12.070		12.070		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	53.920		42.070		43.200
ii) KFA :						
KAFCO	63.000	40.576		40.000		44.000
CUFL	52.000	45.723		44.000		40.000
Sub-total (ii) :	115.000	86.299		84.000		84.000
iii) BFA : AFCCCL	52.000	45.950		45.950	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	41.040		41.450		41.450
Total Fertilizer Consump. (i ... iv) :	264.000	227.209		213.470		197.450
J. Others Consumptions :						
i) TFA	600.000	1071.959		1140.000		1145.000
ii) KFA		167.090		166.880		154.000
iii) BFA		108.078		109.159		110.240
iv) JFA	38.000	96.494		97.459		98.424
v) SFA	2.000	3.690		3.810		4.000
vi) PFA (Estimated)	12.000	30.325		27.850		26.547
Total Others Consumption (i ... v) :	662.000	1477.637		1545.158		1538.211
Total Gas Consumption (A ... I) :		2629.507		2684.064		2661.872

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1491.844
KGDCI	297.915
BGDCI	299.187
JGTDSL	374.810
PGCL	88.351
SGCL	77.400
Total Consumption :	2629.507

Difference between production and consumption = -64.939 MMSCFD

Handwritten signatures and initials

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General Manager (Operation)




Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Jan-24 to 08:00 Hrs of 14-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (In Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	495881.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			495881.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			496045.00

Kawson *A. Khan* *[Signature]* *m. Khan*



General Manager (Operation)